



**International  
Petroleum  
Corp.**

# **International Petroleum Corp.**

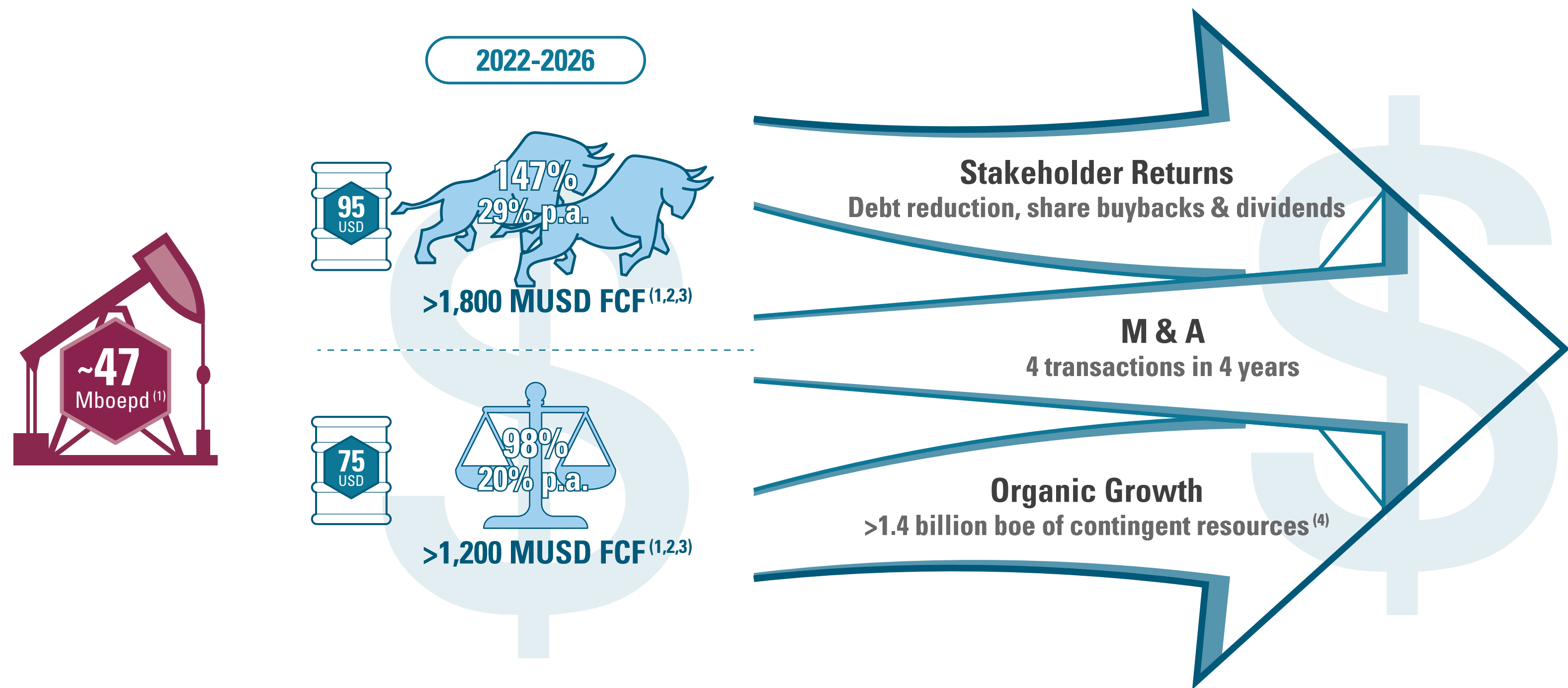
Internationally Focused Upstream Company

**October 2022**



# International Petroleum Corp.

## Strongly Positioned to Create Stakeholder Value



<sup>1)</sup> See Reader Advisory, including "Forward-Looking Statements" and "Supplemental Information regarding Product Types" in "Disclosure of Oil and Gas Information".

<sup>2)</sup> See Reader Advisory and the management's discussion and analysis for the three and six months ended June 30, 2022 (MD&A), including "Non-IFRS measures".

<sup>3)</sup> See Reader Advisory, including "Forward-Looking Statements". Estimated free cash flow generation is based on IPC's current business plans over the period of 2022 to 2026. Assumptions include average net production over that period of approximately 47 Mboepd, average Brent oil prices of USD 65 to 95 per boe escalating by 2% per year, average gas prices of CAD 3.00 per thousand cubic feet, and average Brent to Western Canadian Select differentials as estimated by IPC's independent reserves evaluator and as further described in the AIF. Free cash flow yield is based on IPC's market capitalization at close October 4, 2022 (95.7 SEK/share, 10.85 SEK/USD, USD 1,226 million). IPC's current business plans and assumptions, and the business environment, are subject to change. Actual results may differ materially from forward-looking estimates and forecasts.

<sup>4)</sup> As at December 31, 2021, best estimate, unrisks. See Reader Advisory and AIF, including "Disclosure of Oil and Gas Information".

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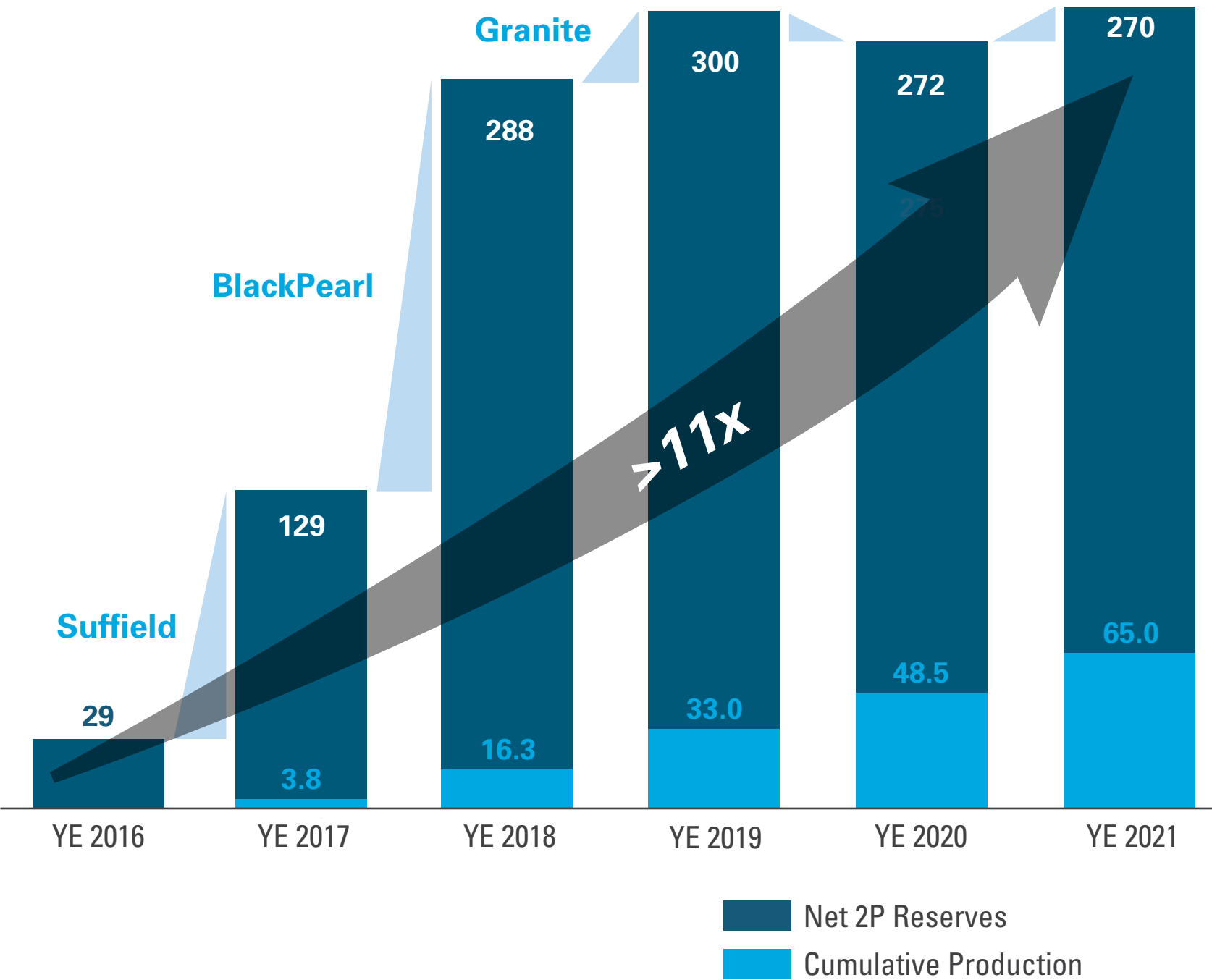
## 2P Reserves Growth<sup>(1)</sup>

- Eleven times 2P reserves growth since inception
- 2P reserves of 270 MMboe
- Reserves life index (RLI) of 16 years

Reserves Life Index  
(years)



Net 2P Reserves and Production  
(MMboe)



<sup>1)</sup> As at December 31, 2021. See Reader Advisory and AIF, including “Disclosure of Oil and Gas Information”.

# International Petroleum Corp.

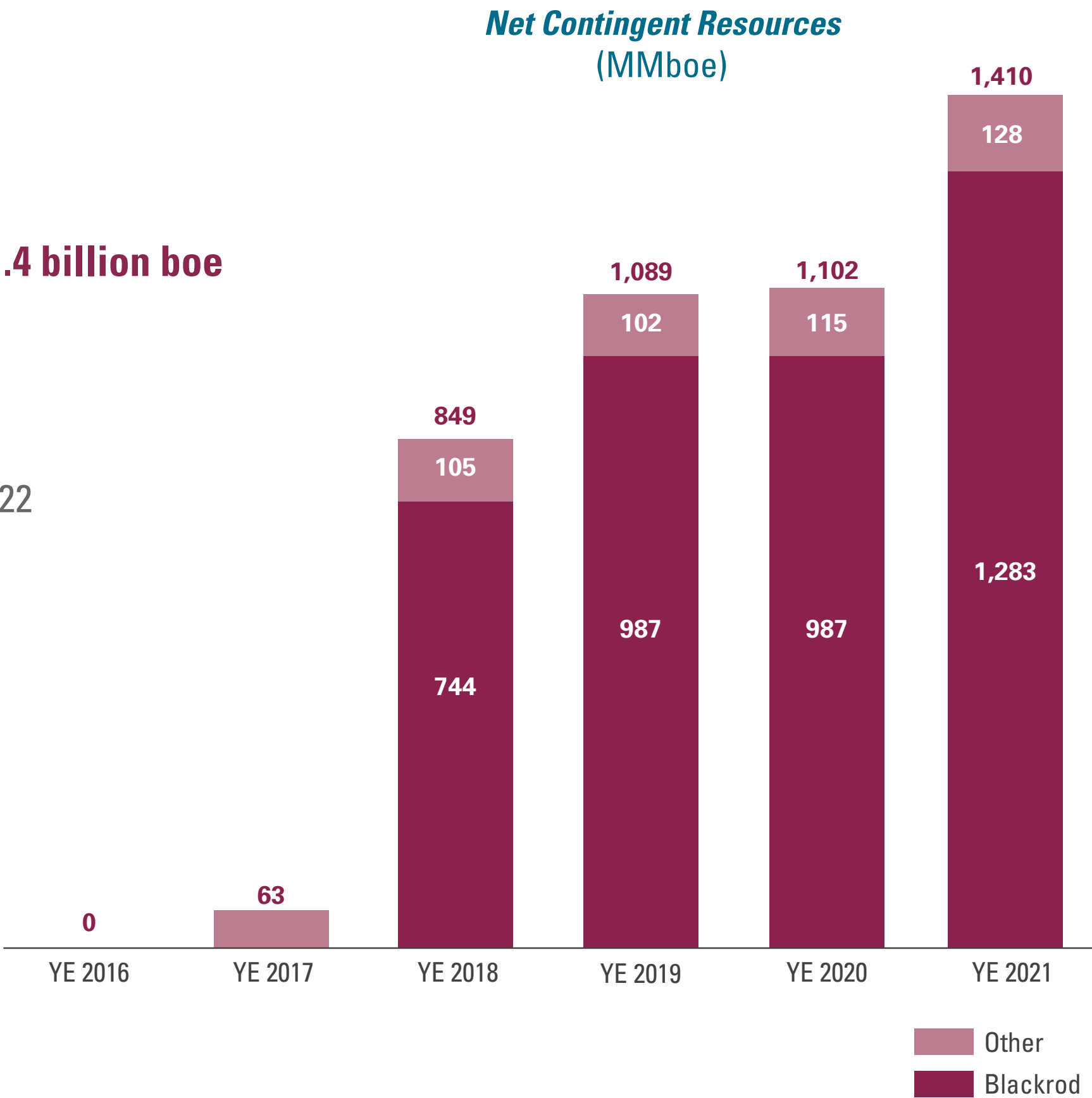
## Contingent Resources Growth <sup>(1)</sup>

- **Material increase in contingent resource base to 1.4 billion boe**

- +300 MMboe in Blackrod contingent resources

- **Potential to mature resources in all countries**

- **Canada** - Blackrod pilot ongoing, FEED study in 2022  
- Ferguson field development
- **Malaysia** - Further infill drilling  
- PSC extension
- **France** - Build on horizontal drilling success

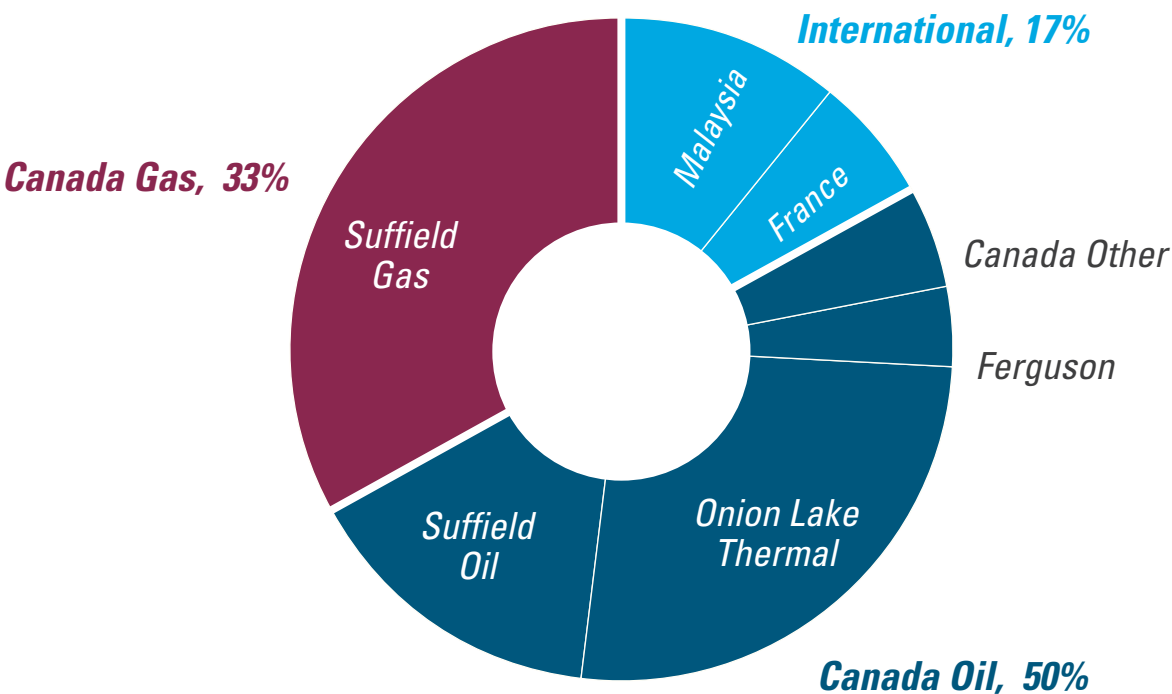


<sup>1)</sup> As at December 31, 2021, best estimate, unrisks. See Reader Advisory and AIF, including “Disclosure of Oil and Gas Information”.

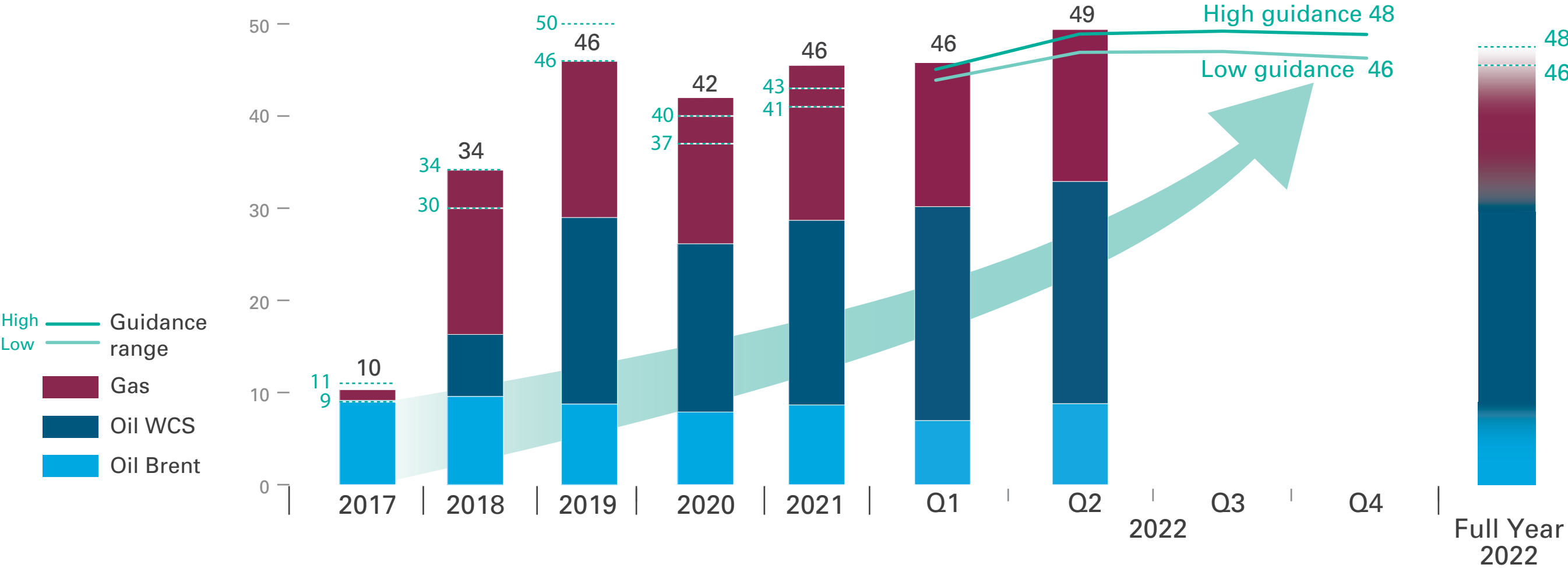
# International Petroleum Corp. Production Guidance<sup>(1)</sup>

- 2022 average net production guidance range of 46,000 to 48,000 boepd
- Expect full year towards high end of range

2022 Production Guidance



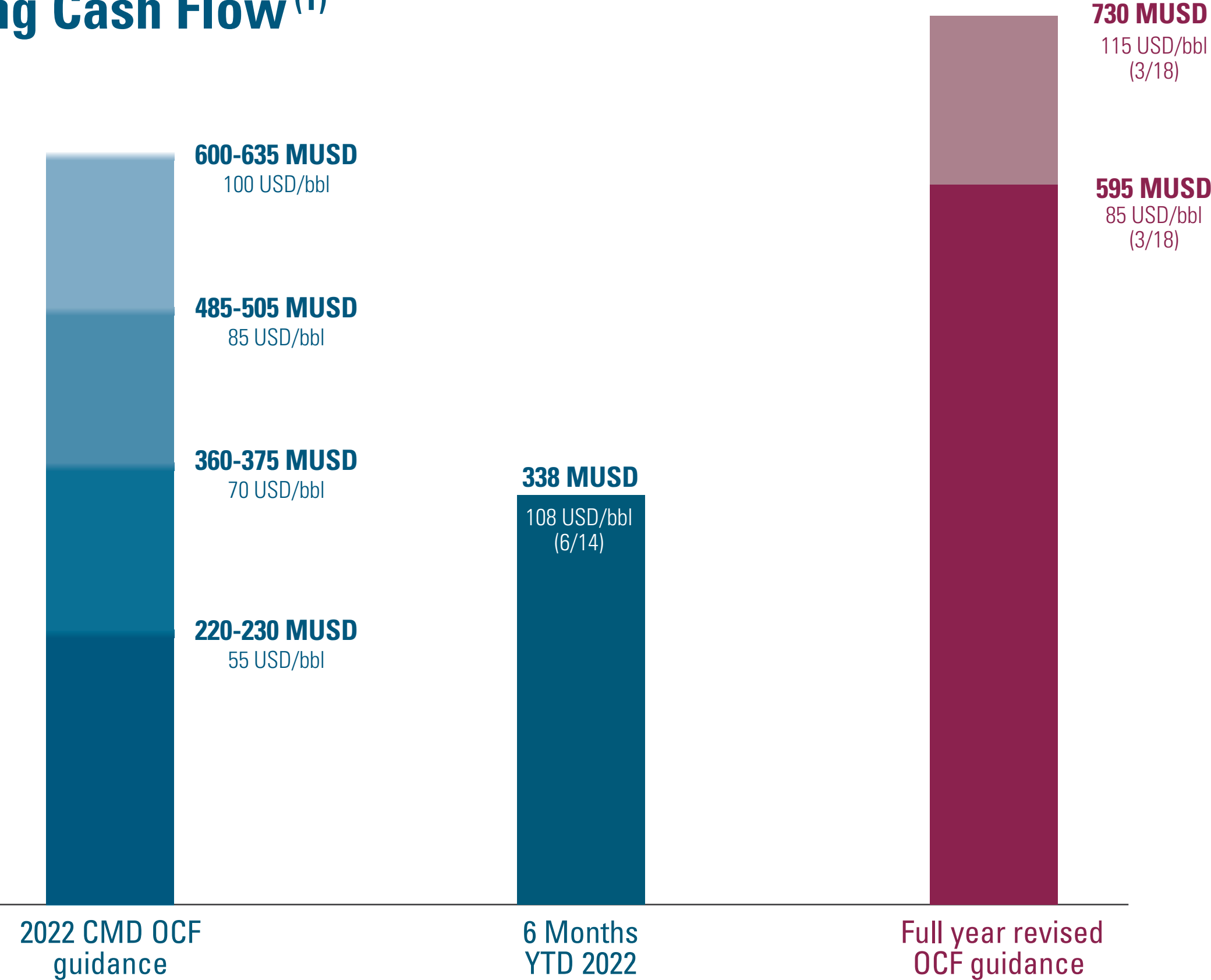
Production (Mboepd)



<sup>1)</sup> See Reader Advisory, including “Supplemental Information regarding Product Types”.

# International Petroleum Corp.

## 2022 Operating Cash Flow<sup>(1)</sup>



<sup>(1)</sup> See Reader Advisory and MD&A, including “Non-IFRS Measures.” Brent oil price assumptions, with Brent to WTI differential and WTI to WCS differential assumptions in brackets, in USD/bbl.

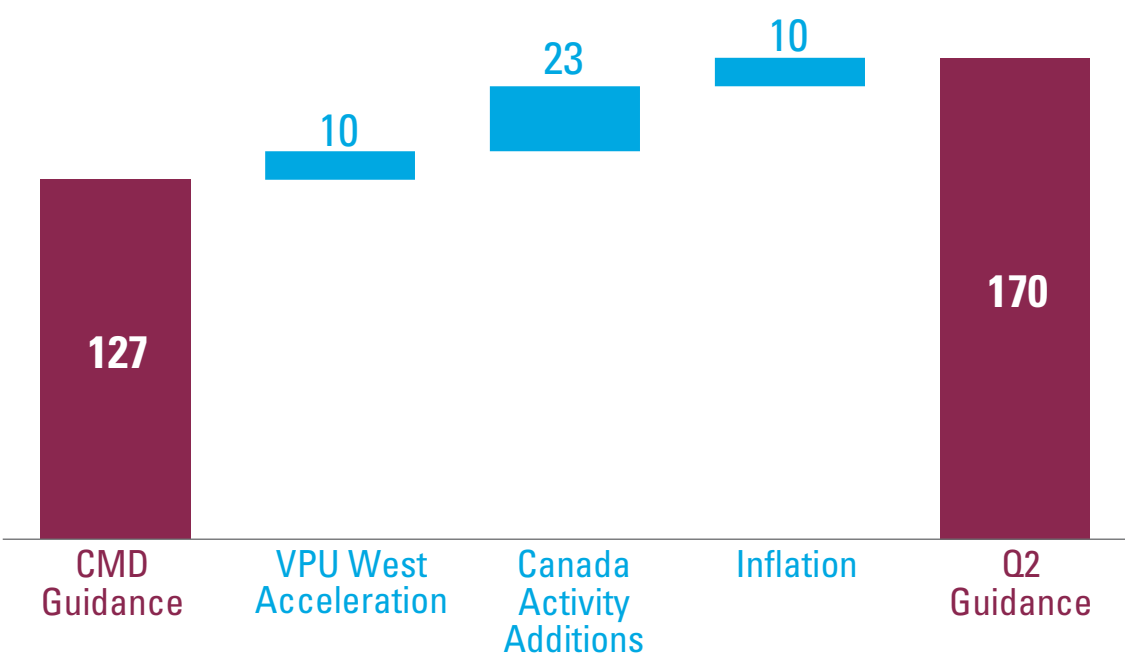
# International Petroleum Corp.

## 2022 Capital Expenditure <sup>(1)</sup>

### ■ Increasing capital expenditure budget to 170 MUSD

- Increased from original guidance of 127 MUSD
- Strong operational performance and improved pricing
- Accelerate high value fast payback activity
- Provision for inflation

2022 Budget Capital Allocation (MUSD)



#### Canada – 116 MUSD

- Onion Lake Thermal Pad L
- OLT infill Phase 2
- Ferguson development (+ 3 wells)
- Conventional oil drilling (+ 6 wells)
- Blackrod pilot & FEED
- Optimisation projects
- Suffield gas recompletes

#### France – 23 MUSD

- Villeperdue West development (**accelerated**)
- Aquitaine well optimisations

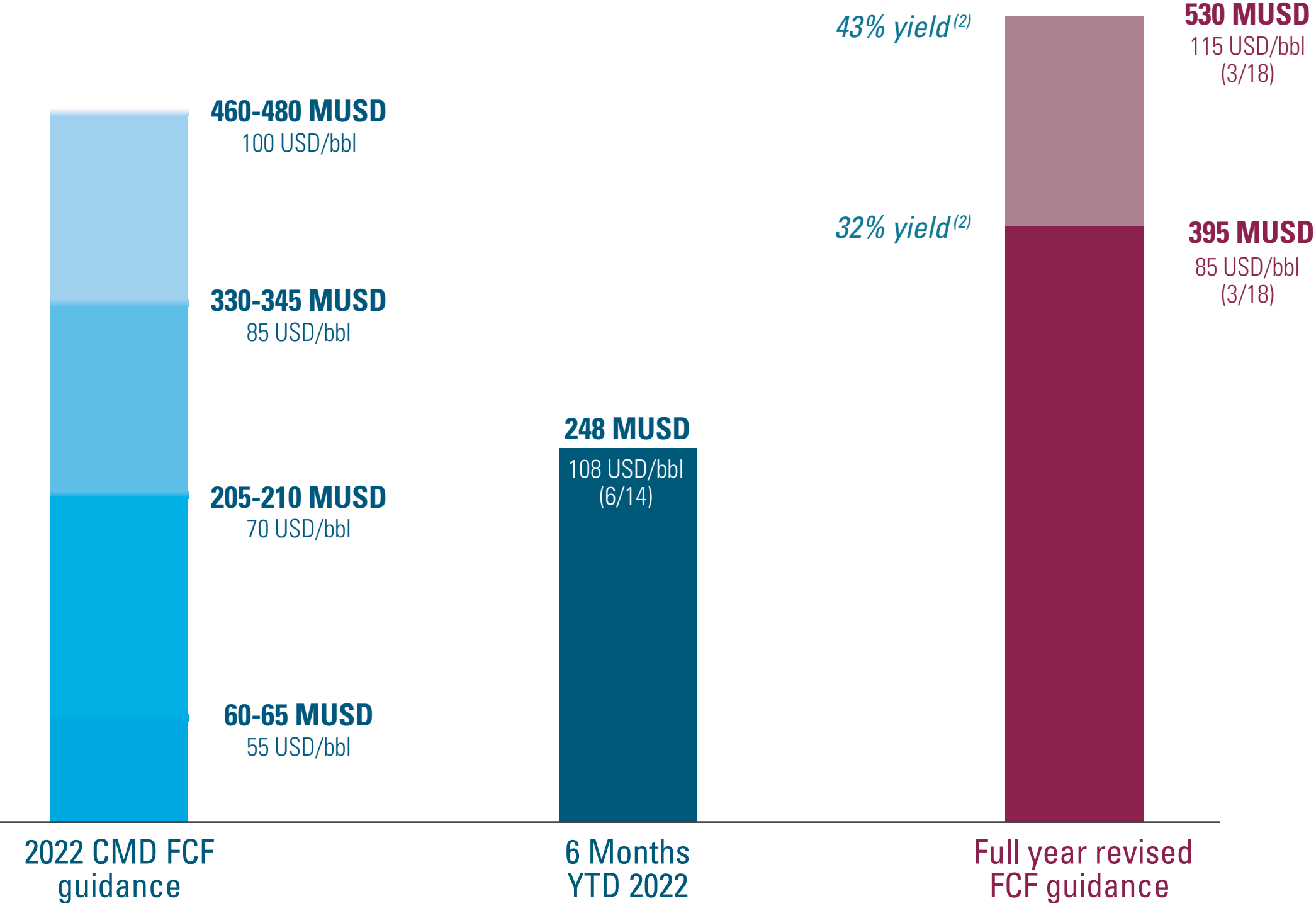
#### Malaysia – 31 MUSD

- A15ST drilling
- ESP upgrades

<sup>1)</sup> Including forecast decommissioning expenditure of 6 MUSD.

# International Petroleum Corp.

## 2022 Free Cash Flow<sup>(1)</sup>



<sup>(1)</sup> See Reader Advisory and MD&A, including “Non-IFRS Measures.” Brent oil price assumptions, with Brent to WTI differential and WTI to WCS differential assumptions in brackets, in USD/bbl.

<sup>(2)</sup> FCF yield is based on IPC market capitalisation at close October 4, 2022 (95.7 SEK/share, 10.85 SEK/USD, USD 1,226 million)



# International Petroleum Corp. Share Repurchase

## ■ Normal Course Issuer Bid (NCIB)

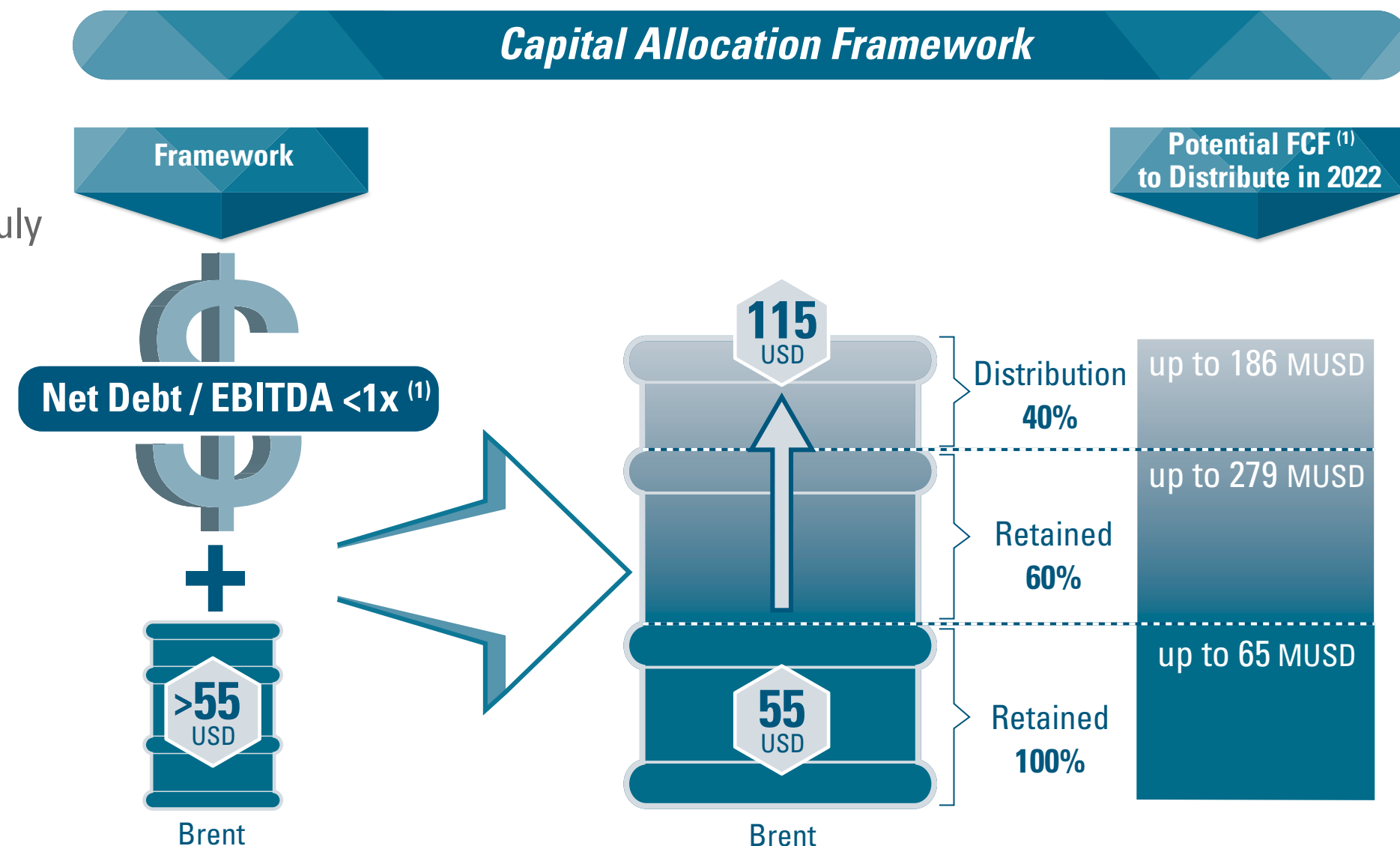
- Restarted NCIB immediately on completion of SIB
- 8.3 million shares bought back and cancelled to end July
- Cost of 65 MUSD at 80 SEK/share

## ■ Successful Substantial Issuer Bid (SIB)

- Completed early July
- 100 MUSD Dutch auction at purchase price of 15.5 CAD/share
- Cancelled 8.3 million shares

## ■ Delivering on capital allocation framework

- Approximately 165 MUSD returned to shareholders to the end of July 2022



<sup>1)</sup> See Reader Advisory and MD&A, including "Non-IFRS Measures."

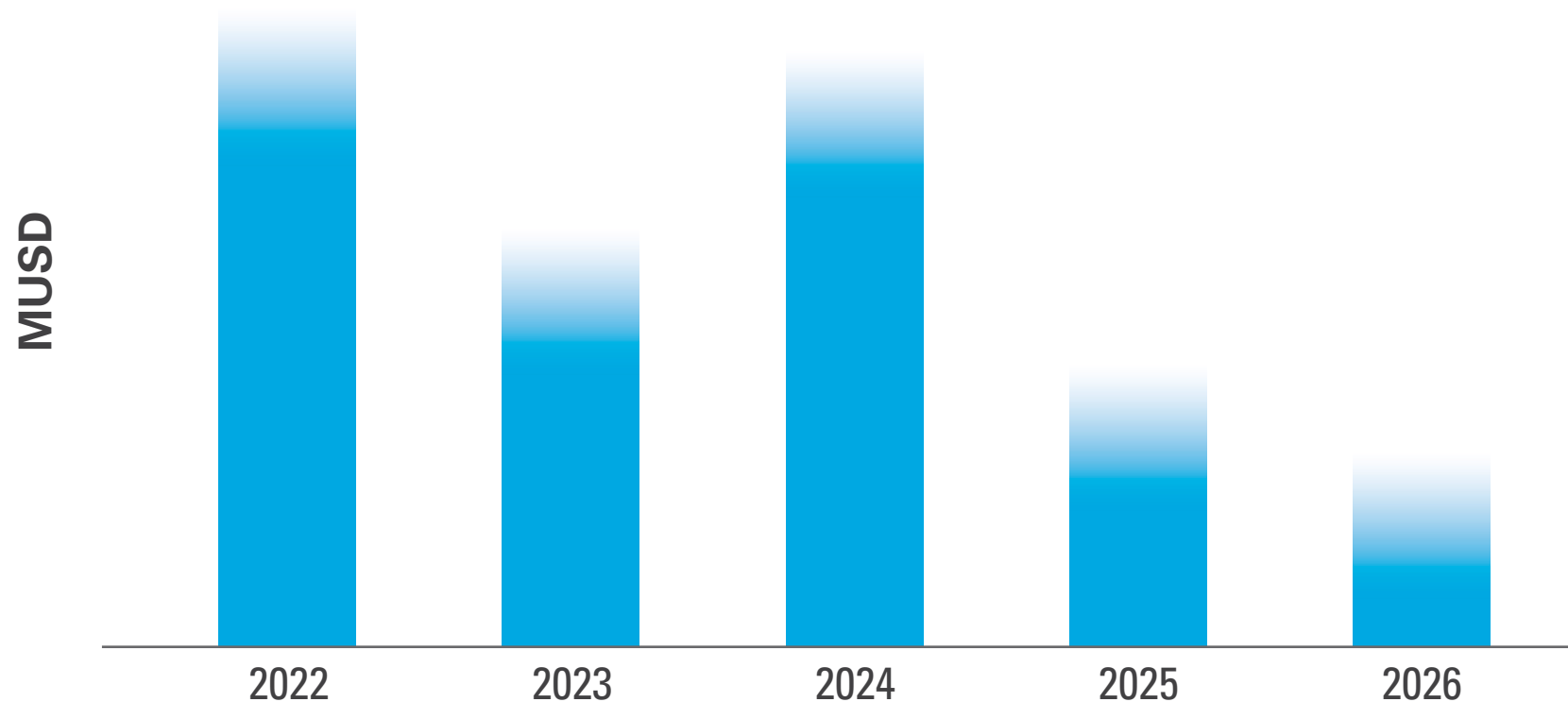
# International Petroleum Corp.

## Forecast 2P Reserves Capital Expenditure <sup>(1)</sup>

- Sustains production at approximately 47,000 boepd
- Full discretion on forward plan
- Strongly positioned for significant free cash flow generation <sup>(2)</sup>

5 Year Business Plan CAPEX = ~400 MUSD / 4.65 USD/boe

5 Year Business Plan OPEX = 15-16 USD/boe <sup>(2)</sup>



<sup>1)</sup> See Reader Advisory, including “Forward-Looking Statements”. Based on IPC’s current business plans and assumptions, which are subject to change. Actual results may differ materially from forward-looking estimates and forecasts.

<sup>2)</sup> See Reader Advisory and MD&A, including “Non-IFRS Measures”.

# International Petroleum Corp. Canadian Supply and Egress Update<sup>(1)</sup>

Enbridge Line 3 Replacement

→

370,000 bopd  
Q4 2021

- In service Q4 2021

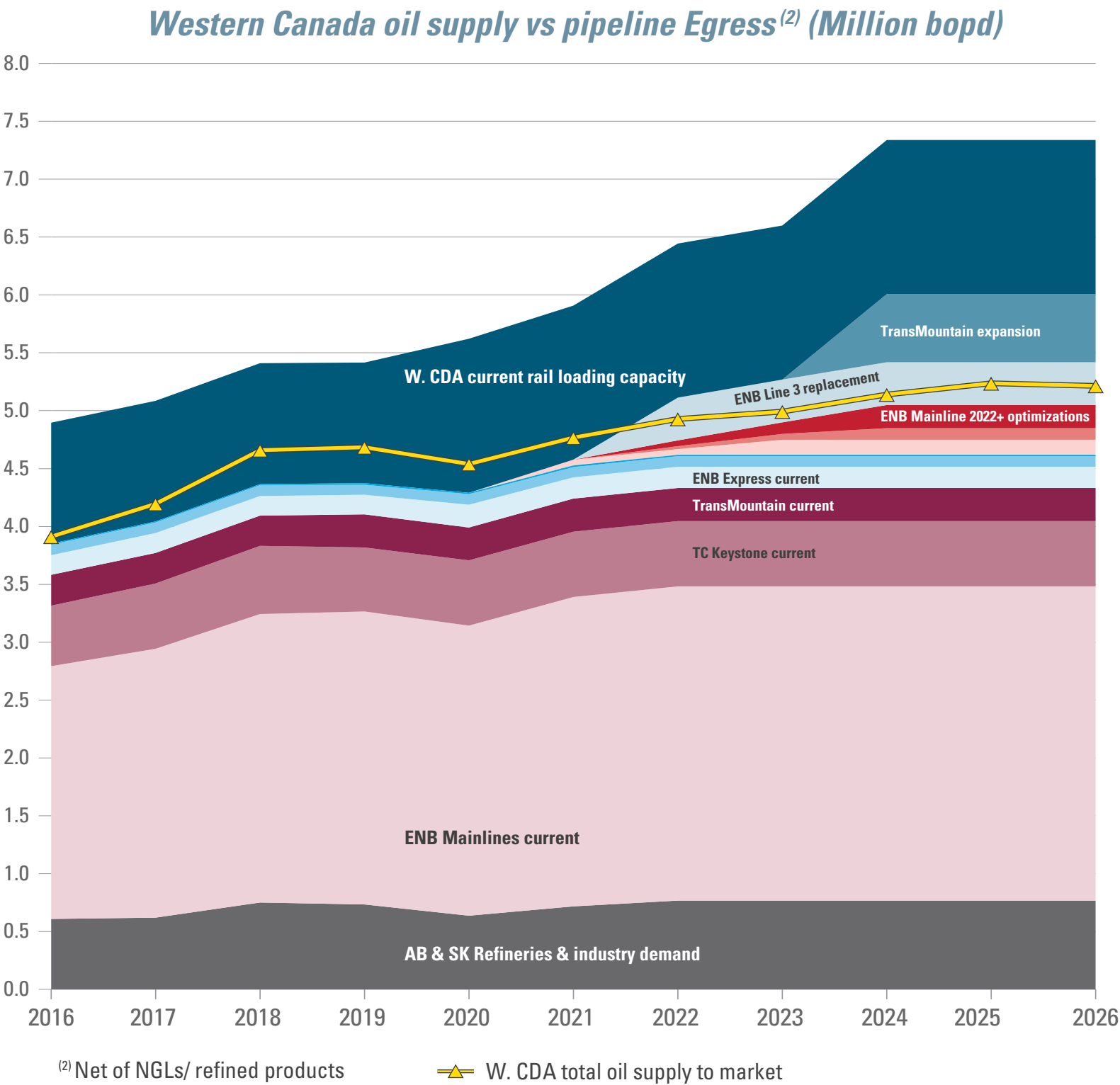
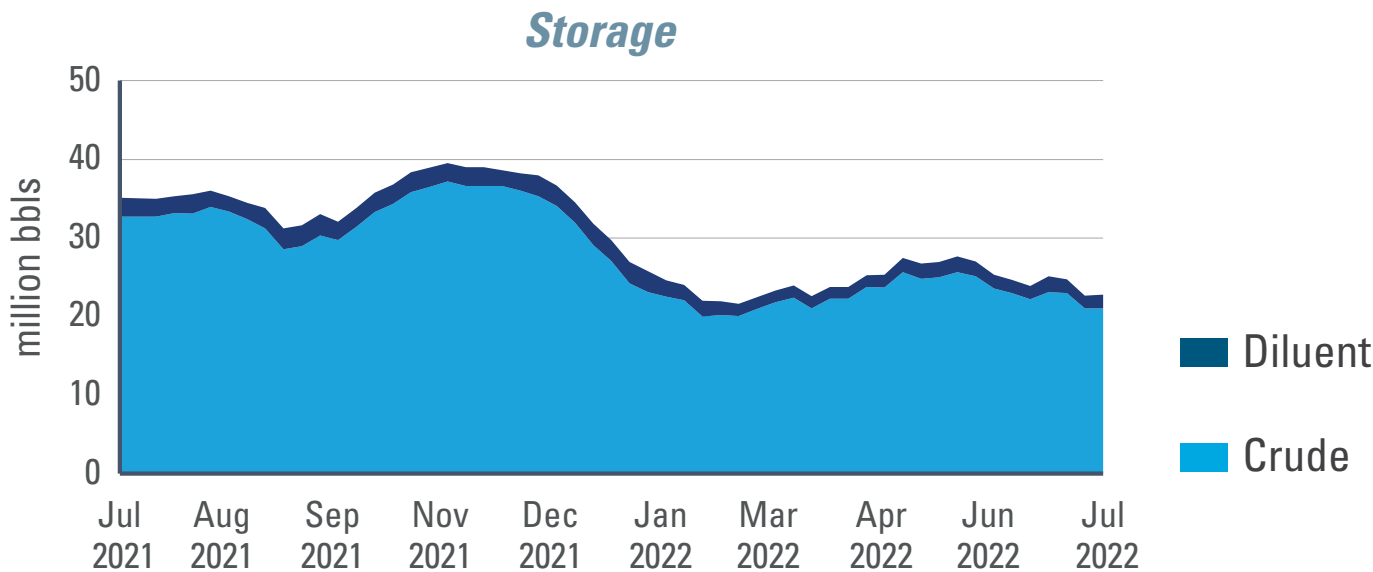
Trans Mountain Expansion

→

590,000 bopd  
Q3 2023

- >50% complete as of March 2022
- Expected to be mechanically complete Q3 2023

Estimated WCS Differential <18 USD/bbl 2022/2023



Source: Stifel FirstEnergy, CAPP, EIA, Alberta Energy Regulator, & Company disclosures

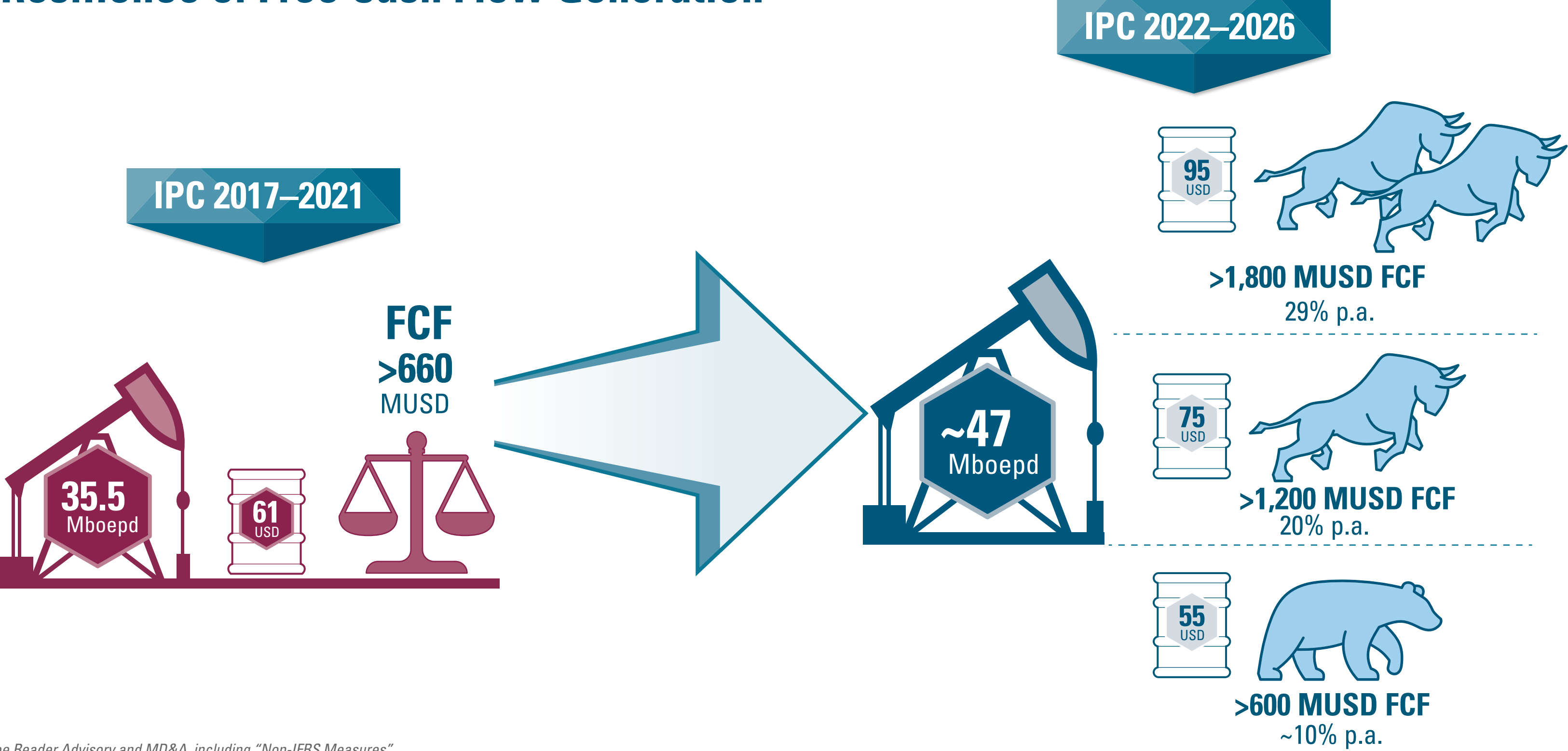
<sup>(1)</sup> See Reader Advisory, including "Forward Looking Statements".





# International Petroleum Corp.

## Resilience of Free Cash Flow Generation<sup>(1,2)</sup>

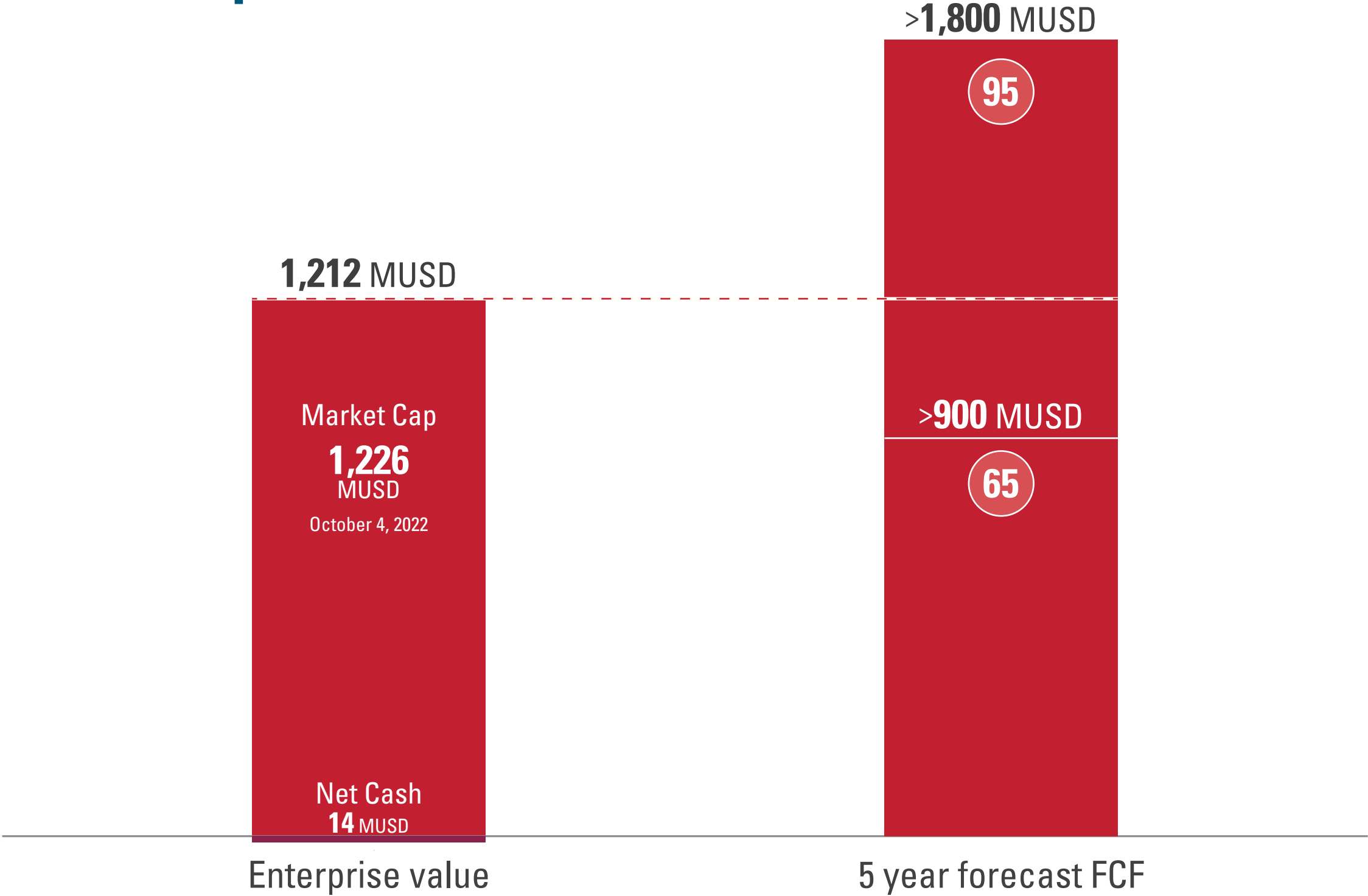


<sup>1)</sup> See Reader Advisory and MD&A, including “Non-IFRS Measures”.

<sup>2)</sup> See Reader Advisory, including “Forward-Looking Statements”. Estimated free cash flow generation is based on IPC’s current business plans over the period of 2022 to 2026. Assumptions include average net production over that period of approximately 47 Mboepd, average Brent oil prices of USD 55 to 95 per boe escalating by 2% per year, average gas prices of CAD 3.00 per thousand cubic feet, and average Brent to Western Canadian Select differentials as estimated by IPC’s independent reserves evaluator and as further described in the AIF. Free cash flow yield is based on IPC’s market capitalization at close October 4, 2022 (95.7 SEK/share, 10.85 SEK/USD, USD 1,226 million). IPC’s current business plans and assumptions, and the business environment, are subject to change. Actual results may differ materially from forward-looking estimates and forecasts.

# International Petroleum Corp.

## Enterprise Value Liquidation<sup>(1,2)</sup>



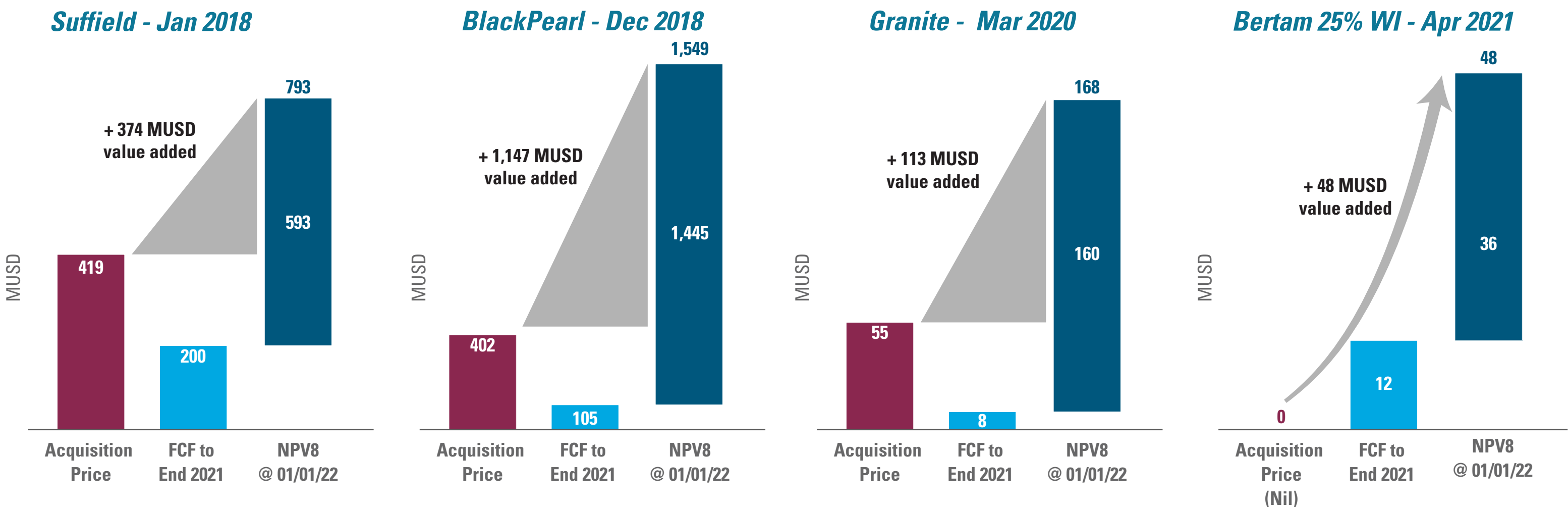
<sup>1)</sup> See Reader Advisory and MD&A, including “Non-IFRS Measures”. Net cash is as at June 30, 2022.

<sup>2)</sup> See Reader Advisory, including “Forward-Looking Statements”. Estimated free cash flow generation is based on IPC’s current business plans over the period of 2022 to 2026. Assumptions include average net production over that period of approximately 47 Mboepd, average Brent oil prices of USD 65 to 95 per boe escalating by 2% per year, average gas prices of CAD 3.00 per thousand cubic feet, and average Brent to Western Canadian Select differentials as estimated by IPC’s independent reserves evaluator and as further described in the AIF. IPC’s current business plans and assumptions, and the business environment, are subject to change. Actual results may differ materially from forward-looking estimates and forecasts.

# International Petroleum Corp.

## Value Created from Acquisition<sup>(1,2)</sup>

■ ~1.7 billion USD in value added from 4 acquisitions

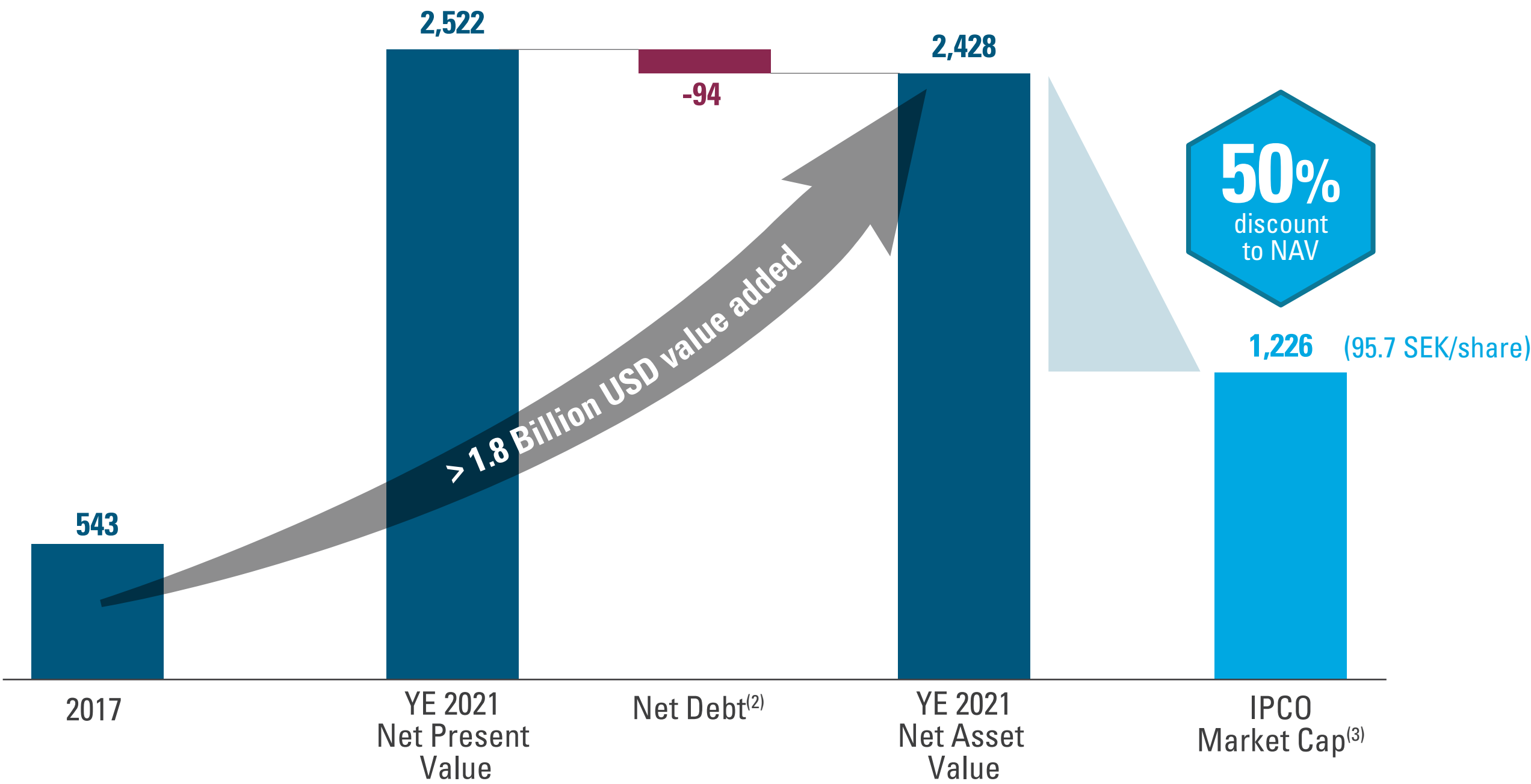


<sup>1)</sup> See Reader Advisory and MD&A, including “Non-IFRS Measures”.  
<sup>2)</sup> As at December 31, 2021. See Reader Advisory, MD&A and AIF, including “Disclosure of Oil and Gas Information”. NPV is after tax, discounted at 8% and based upon the forecast prices and other assumptions further described in the AIF.



# International Petroleum Corp.

## Net Asset Value (MUSD)<sup>(1)</sup>



<sup>1)</sup> As at December 31, 2021. See Reader Advisory, MD&A and AIF, including “Disclosure of Oil and Gas Information”. NPV is after tax, discounted at 8% and based upon the forecast prices and other assumptions further described in the AIF. NAV is calculated as NPV less net debt of USD 94 million as at December 31, 2021.

<sup>2)</sup> See Reader Advisory and MD&A, including Non-IFRS Measures. <sup>3)</sup> Based on IPC share price on October 4, 2022 (95.7 SEK/share, 10.85 SEK/USD, USD 1,226 million).



# International Petroleum Corp.

## Canada - Blackrod Contingent Resources<sup>(1)</sup>



<sup>1)</sup> As at December 31, 2021, best estimate, unrisksed contingent resources and net present value. See Reader Advisory, MD&A and AIF, including "Disclosure of Oil and Gas Information".

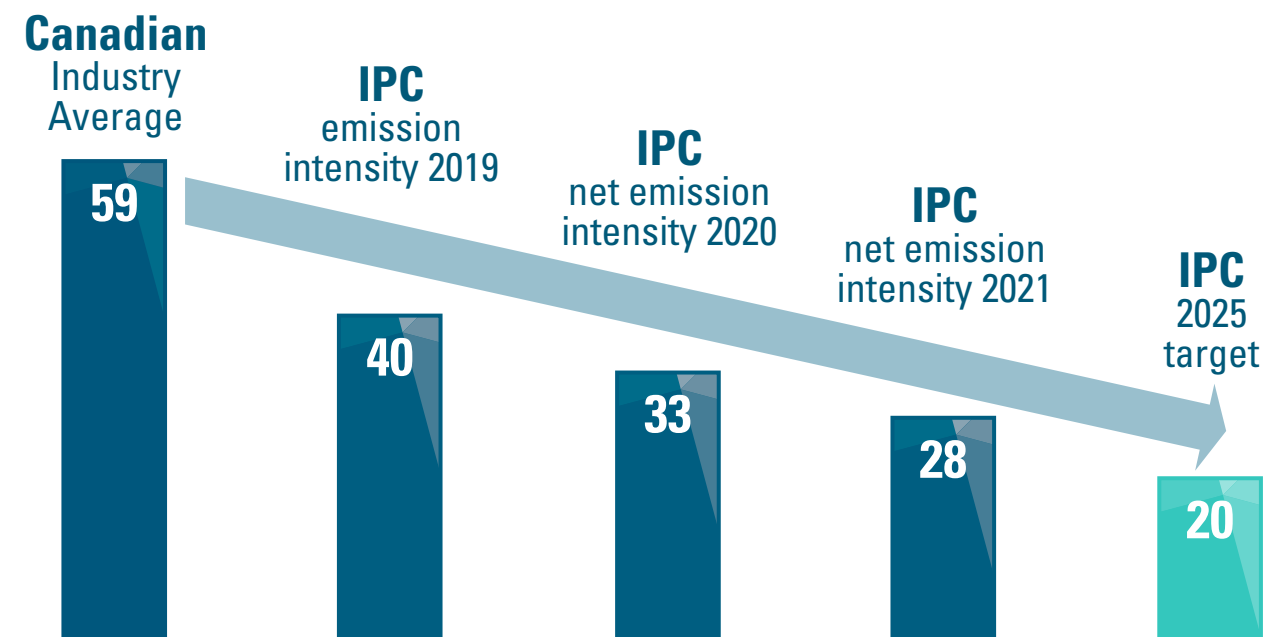


# International Petroleum Corp. Sustainability & ESG

- **Health and safety**
  - No material safety incidents year to date
- **Climate strategy**
  - On track to achieve 50% net emissions intensity reduction by 2025<sup>(1)</sup>
- **Third annual Sustainability Report released in 2022**
  - Compliant with Global Reporting Initiative (GRI)
  - Alignment with Task Force on Climate-related Financial Disclosures (TCFD)



## Net Emission Reduction Target<sup>(1)</sup> kg CO<sub>2</sub>e/boe



Sources: National Inventory Report Canada and International Association of Oil & Gas Producers.

<sup>(1)</sup> See Reader Advisory. Target reduction is compared to IPC's 2019 net emissions baseline.





# Appendix

## Growth through Inception



# International Petroleum Corp. 2022 Production

## ■ Q2 2022 production of 49,400 boepd<sup>(1)</sup>

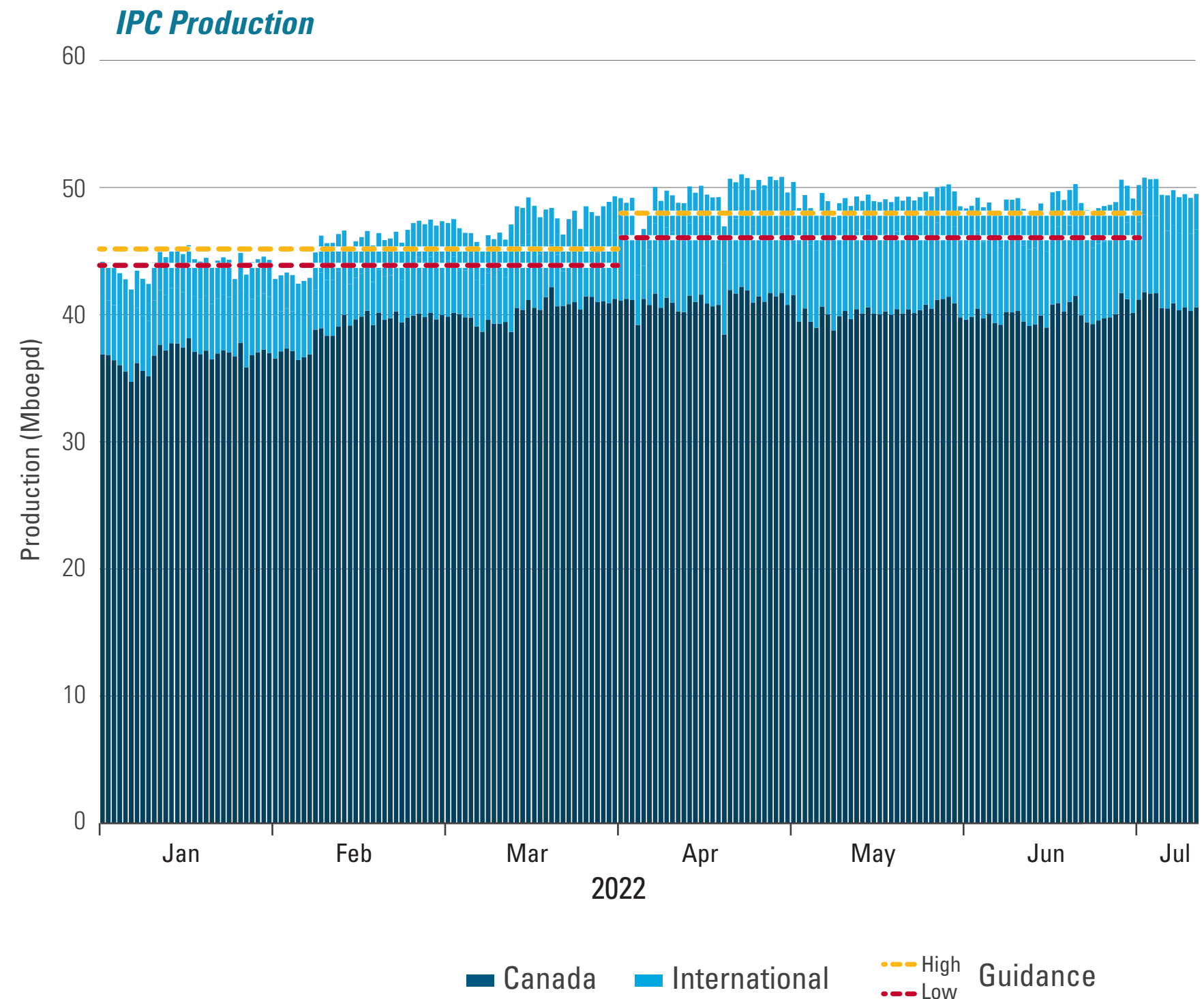
- New quarterly production record
- High uptimes in all regions
- Benefit of recent development activity

## ■ Canada

- Strong production performance across all assets
- Production record at Onion Lake Thermal

## ■ International

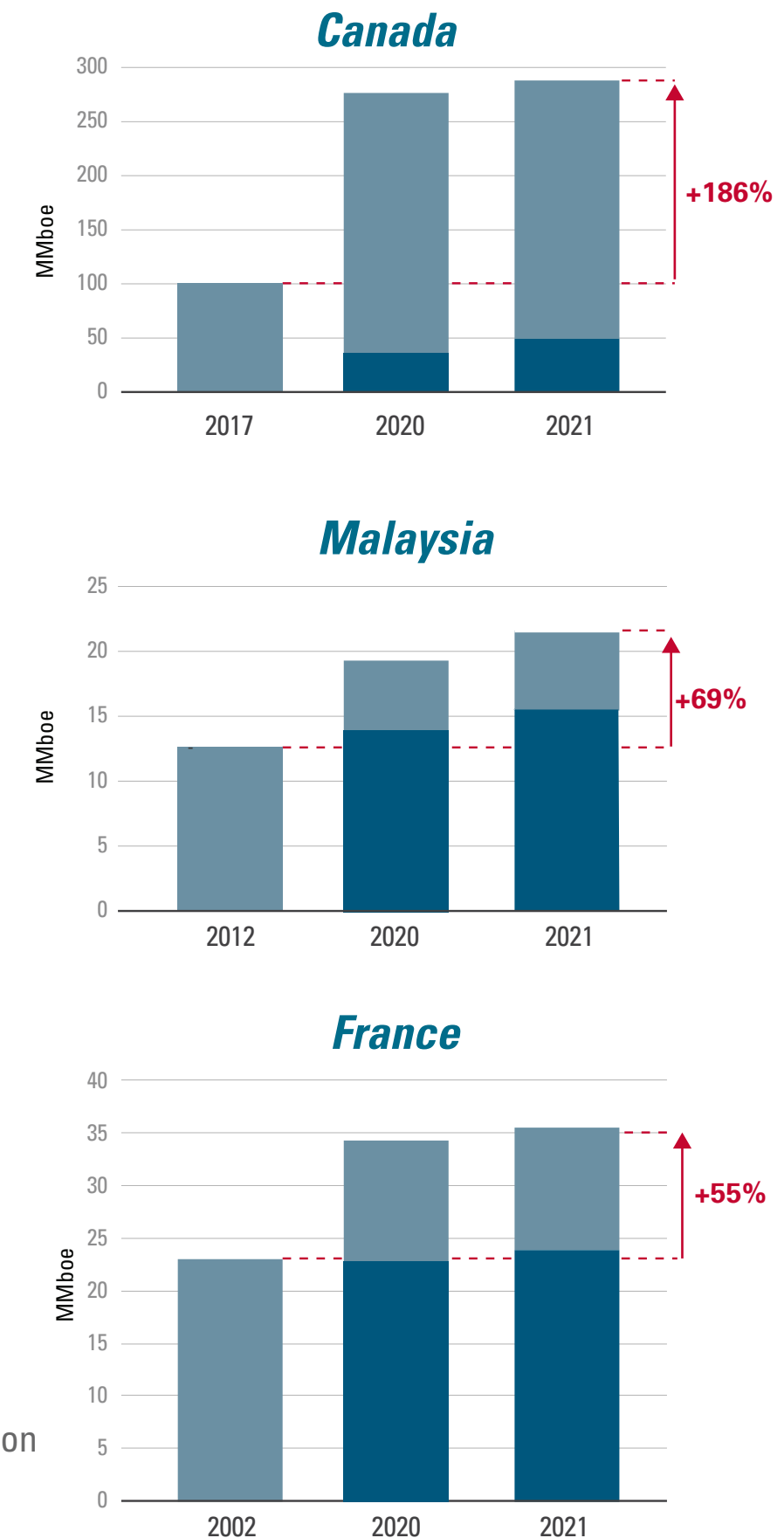
- Stable performance in France
- Full impact of Malaysian drilling program



<sup>(1)</sup> See Reader Advisory, including "Supplementary Information regarding Product Types".

# International Petroleum Corp. Resource Maturation Strategy

- **Focus on undeveloped reserves and contingent resources**
- **Proven track record of maximising resource base through organic and inorganic growth**
- **Proved plus probable reserves: 270 MMboe <sup>(1)</sup>**
  - 2P reserves replacement 91%
- **Contingent Resources: 1,410 MMboe <sup>(2)</sup>**
  - 2C increase by 28%
- **Combined reserves and resources replacement ratio > 2,000 %**



<sup>1)</sup> As at December 31, 2021. See Reader Advisory and AIF, including "Disclosure of Oil and Gas Information".

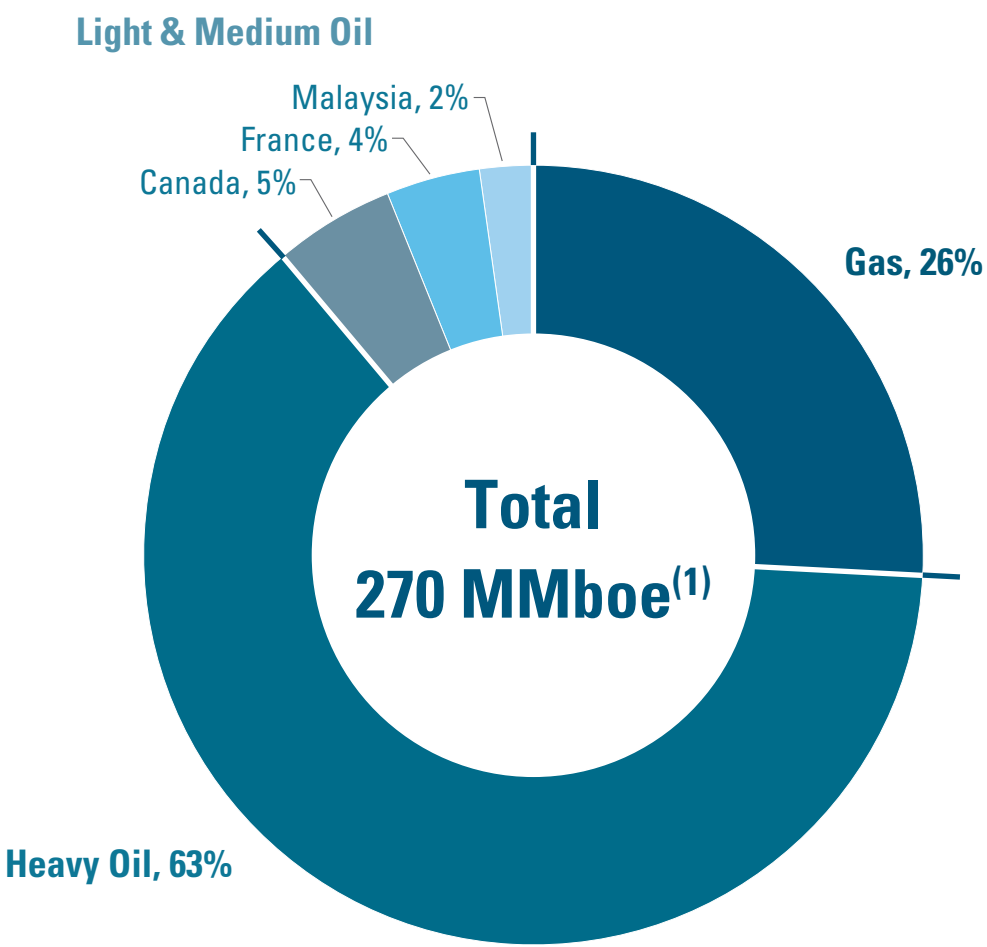
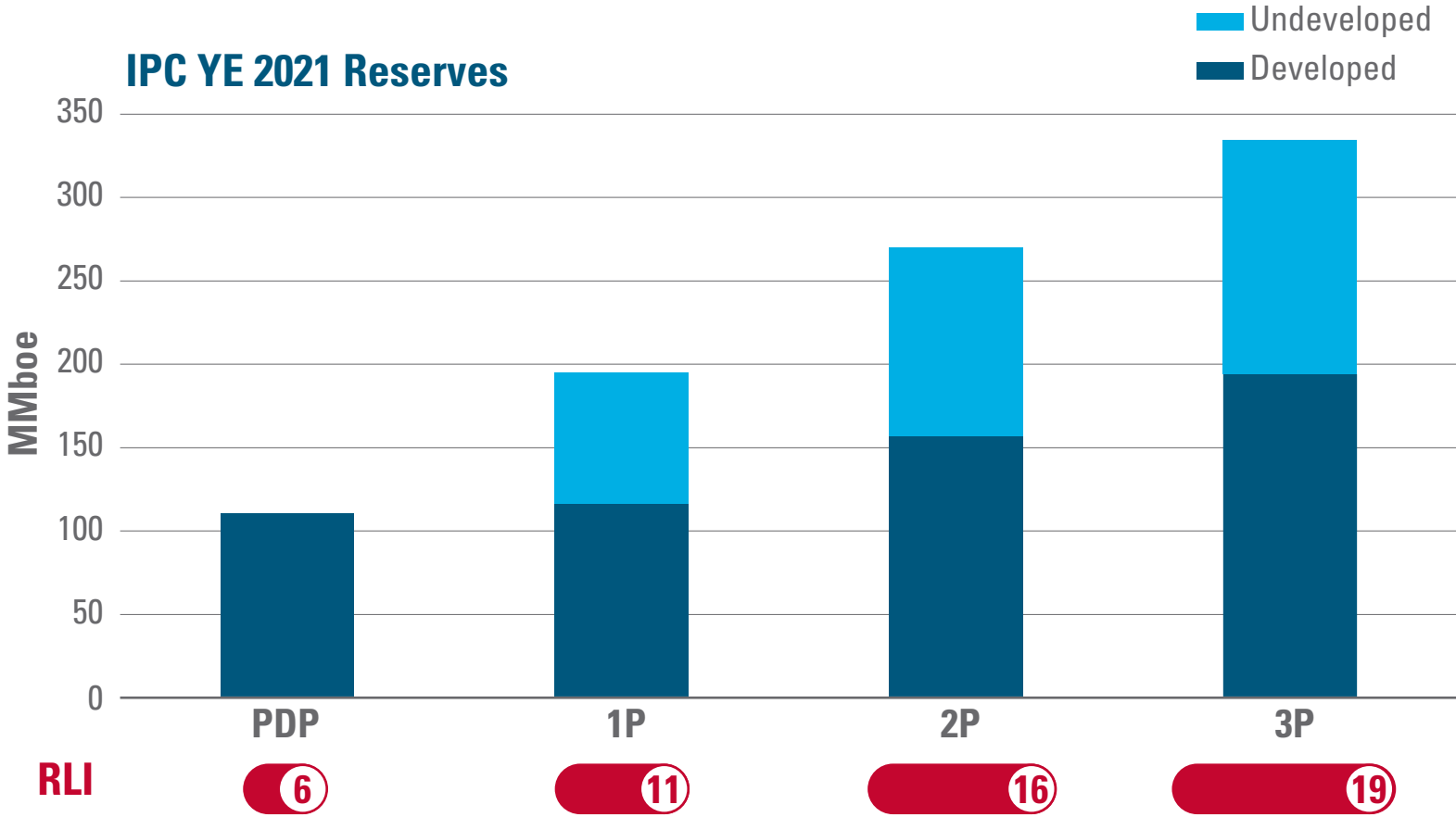
<sup>2)</sup> As at December 31, 2021, best estimate, unrisks. See Reader Advisory and AIF, including "Disclosure of Oil and Gas Information".



# International Petroleum Corp.

## Reserves – Year End 2021 <sup>(1)</sup>

■ 2P Reserves life index (RLI) of 16 years



2P Reserves	MMboe
End 2020	272
2021 Production	- 16
Canada	+11
Malaysia <sup>(2)</sup>	+2
France	+1
End 2021	270 <sup>(1)</sup>

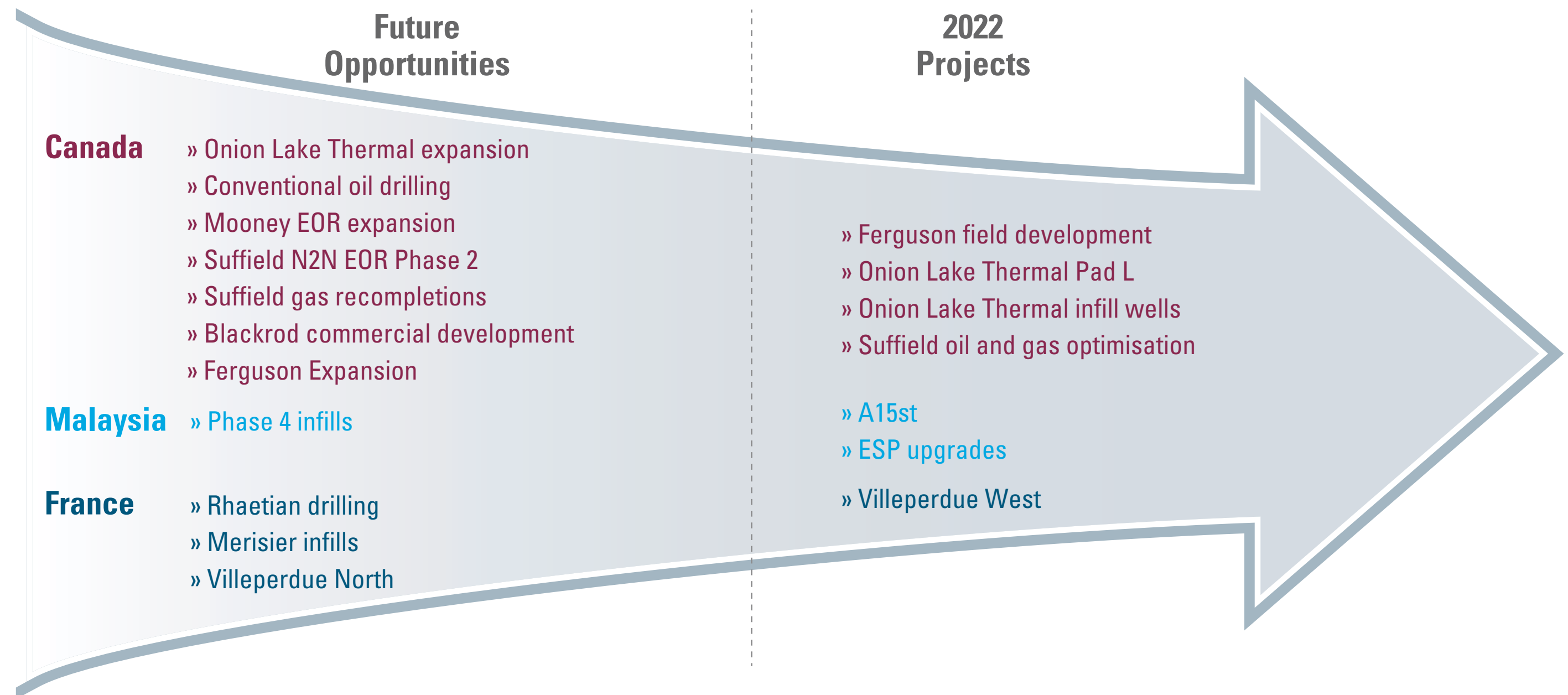
<sup>1)</sup> As at December 31, 2021. See Reader Advisory and AIF, including “Disclosure of Oil and Gas Information”.

<sup>2)</sup> Includes the acquisition of further 25% interest in the Bertam field, completed in April 2021.

# International Petroleum Corp.

## Organic Growth

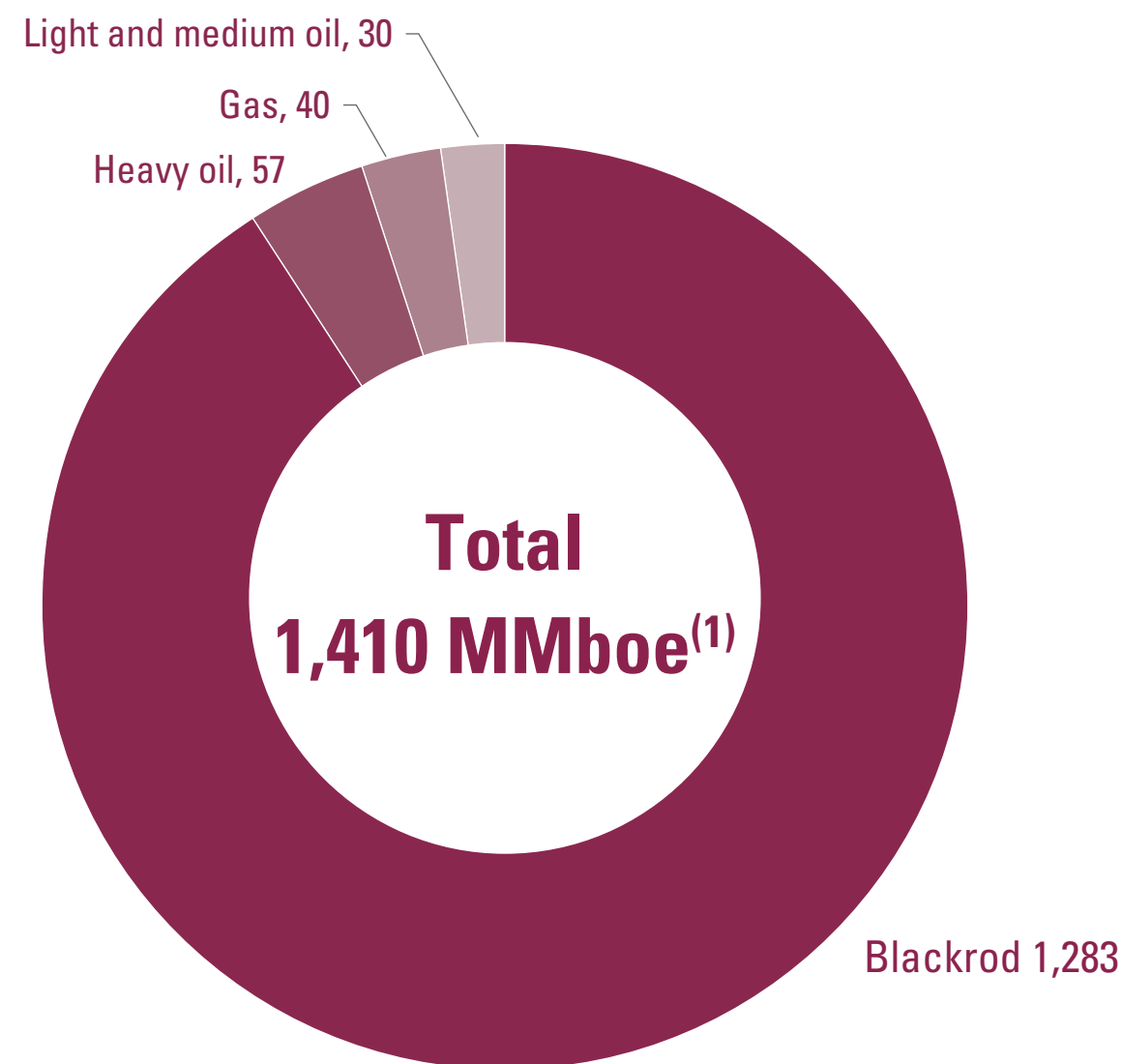
- Mature opportunity set allows flexibility to accelerate projects



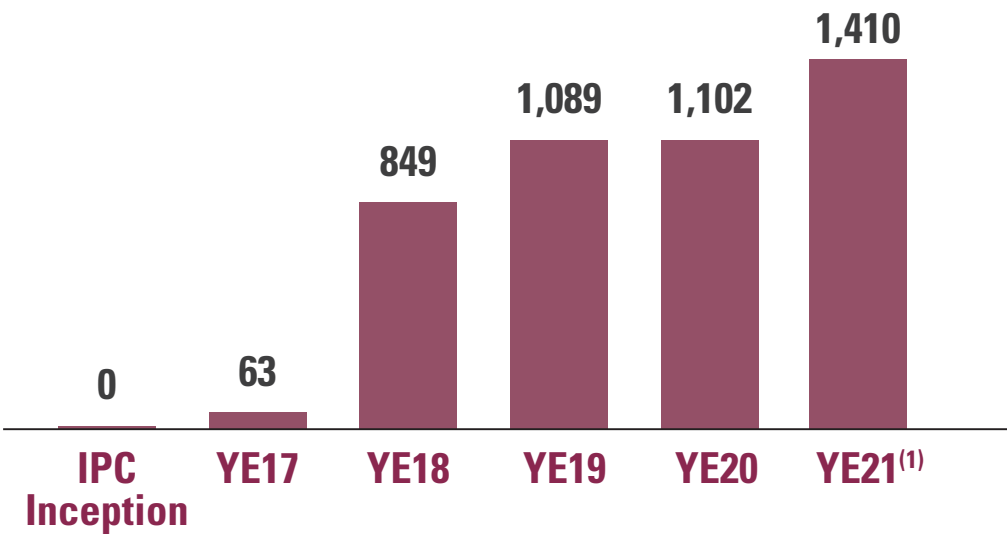
# International Petroleum Corp.

## 2C Contingent Resources – Year End 2021 <sup>(1)</sup>

- **Contingent resource position 5x reserves**
  - 128 MMboe of contingent resources excluding Blackrod



Contingent Resources History



2C Contingent Resources

	MMboe
End 2020	1,102
Canada	+ 303
Malaysia	+6
France	-1
End 2021	1,410 <sup>(1)</sup>

<sup>1)</sup> As at December 31, 2021, best estimate, unrisks. See Reader Advisory and AIF, including “Disclosure of Oil and Gas Information”.

# Appendix Canada

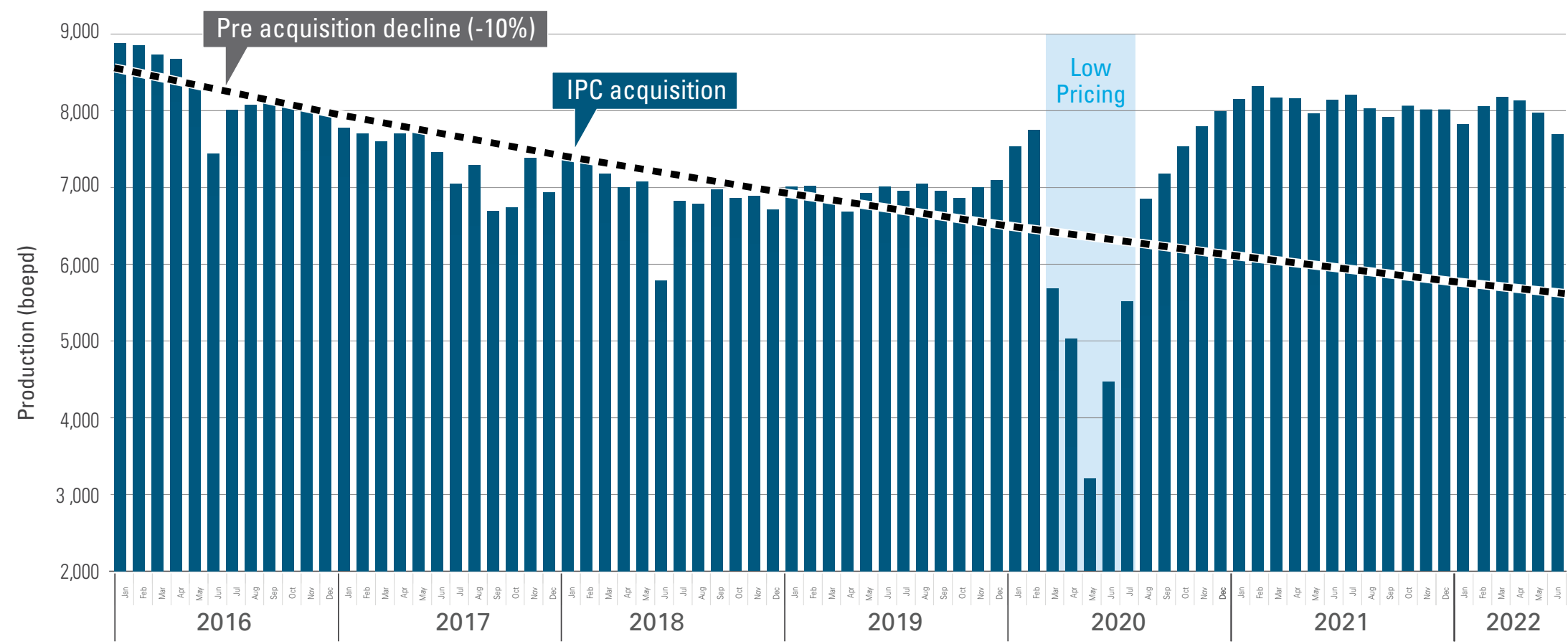


# IPC Canada Suffield Oil<sup>(1)</sup>

- **Stable production performance in Q2**
  - Historic declines offset through development and optimisation
- **N2N ASP expansion planned through 4 new wells to be drilled in Q3**
- **Increased capital program**
  - Addition of 2 production and 2 disposal wells



Suffield Oil Production

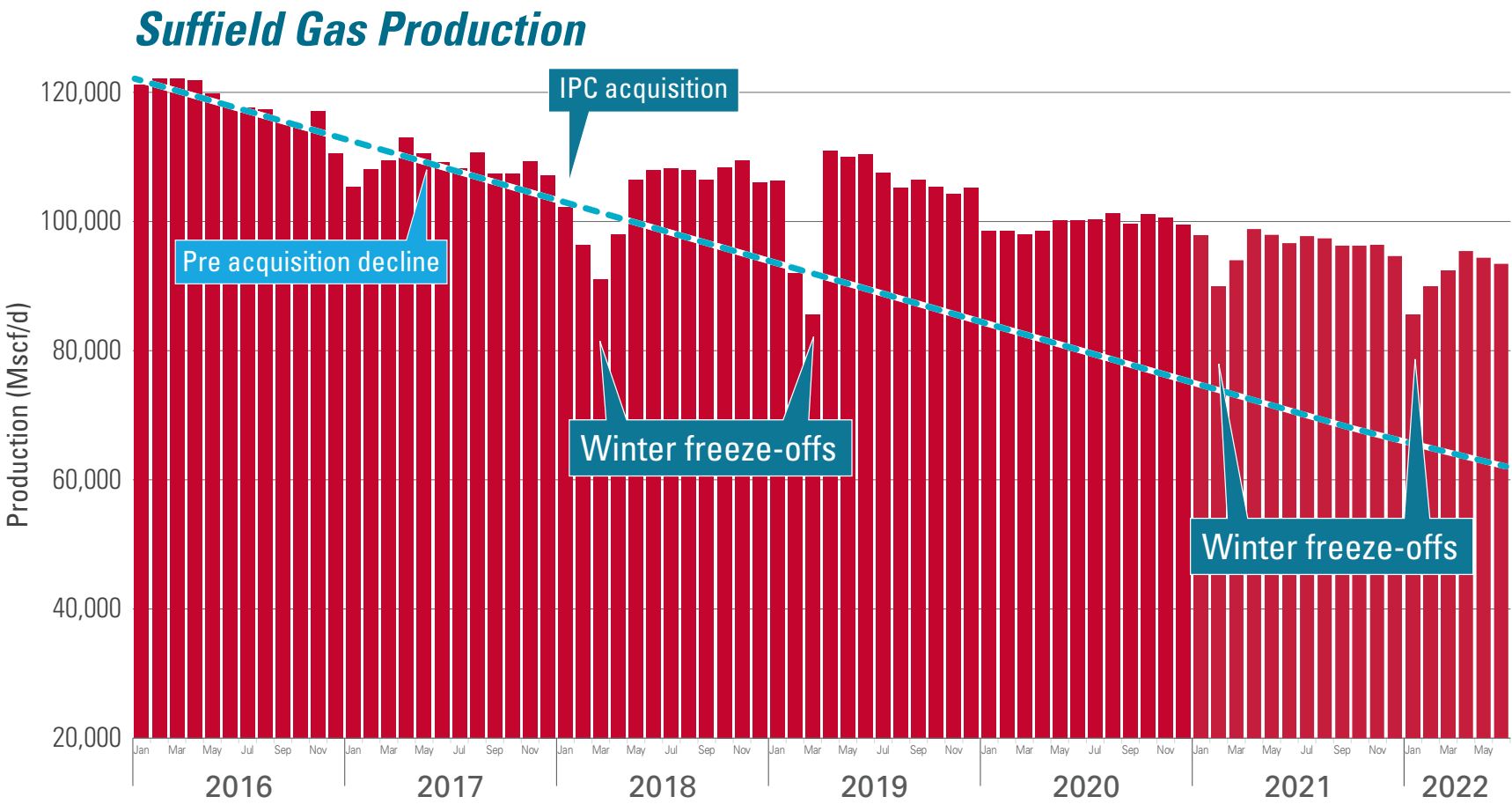
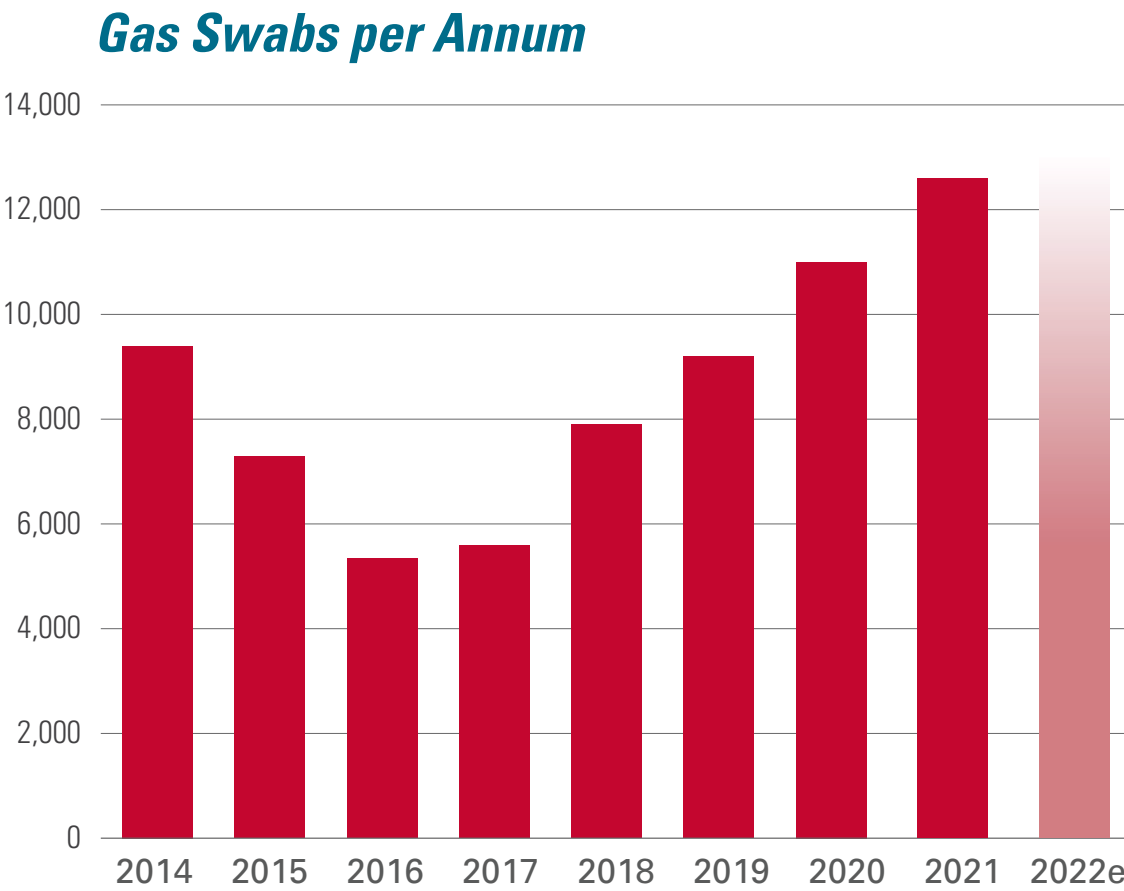
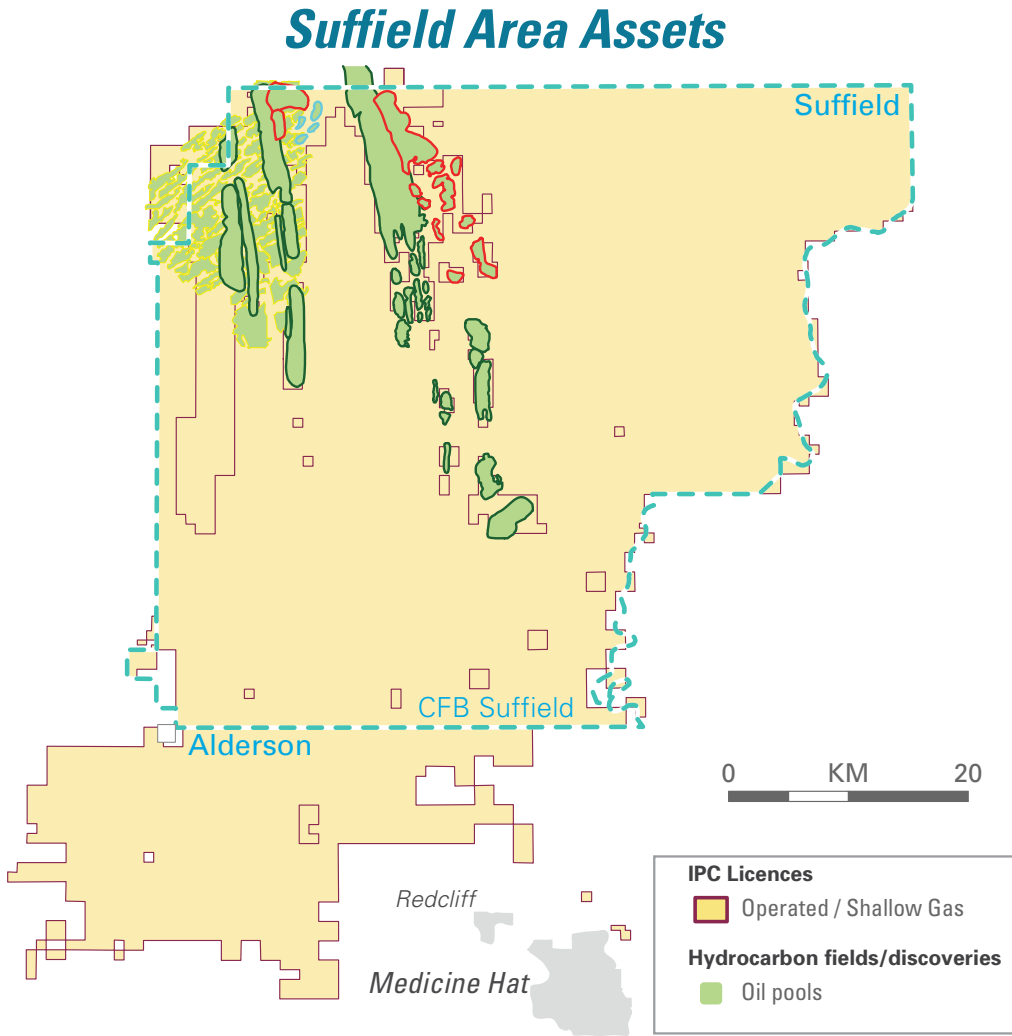


<sup>(1)</sup> See Reader Advisory.



# IPC Canada Suffield Gas<sup>(1)</sup>

- Record Canadian gas prices realised for IPC in Q2
- Offsetting natural declines with low cost optimisation activity
- *Increased capital expenditure to include 110 gas well recompletes*



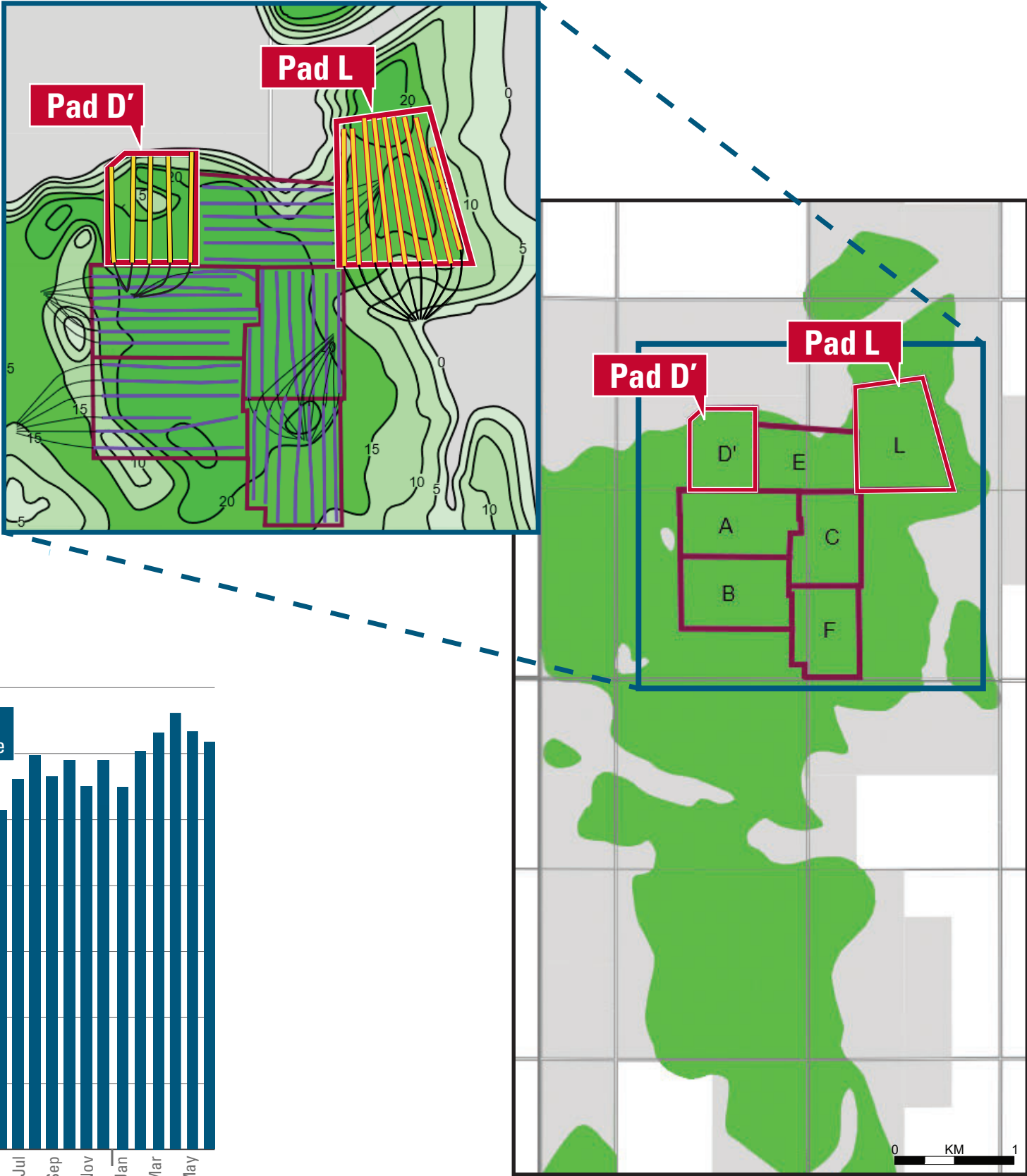
<sup>(1)</sup> See Reader Advisory.

# IPC Canada

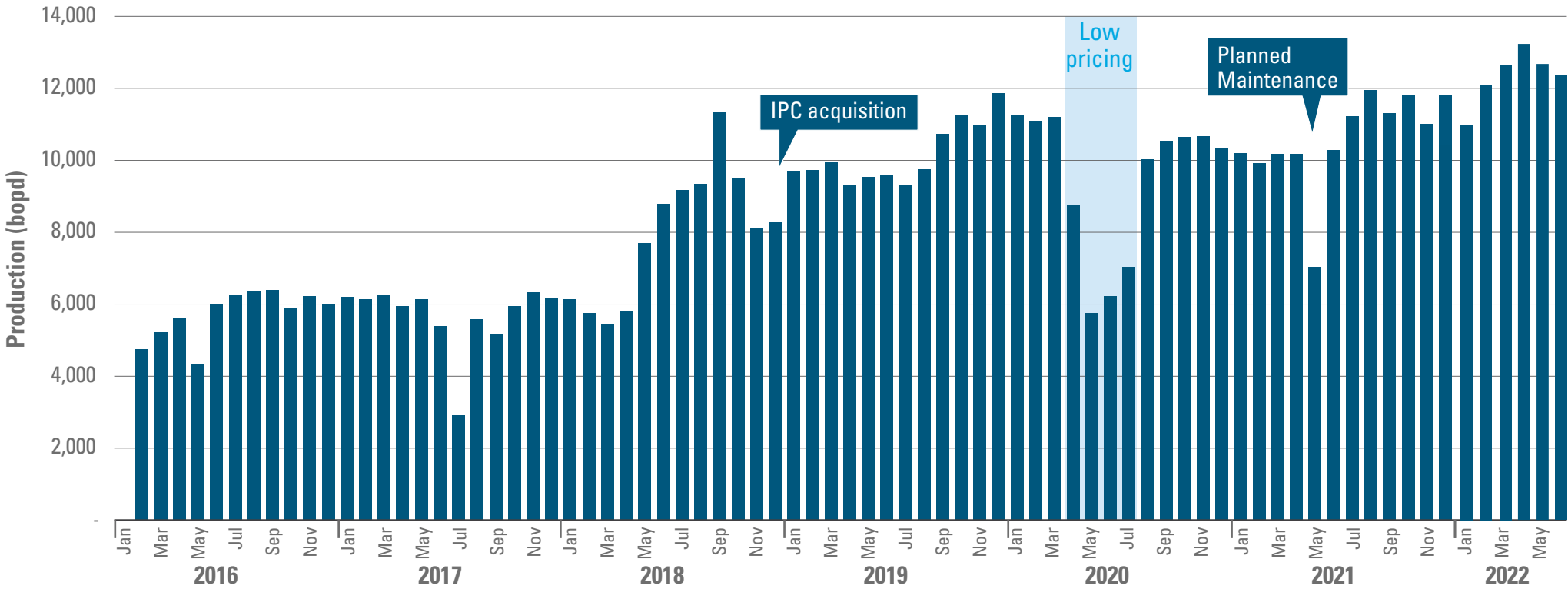
## Onion Lake Thermal <sup>(1)</sup>

- **New record monthly production achieved in Q2**
  - Average daily rates in excess of 13,000 bopd
- **2022 drilling program ongoing**
  - 2 new infills drilled, expected online early Q3
  - Pad L drilling on track with schedule
  - **Additional facilities optimisation activity sanctioned end Q2**

Onion Lake Thermal - Net Pay



Onion Lake Thermal Production

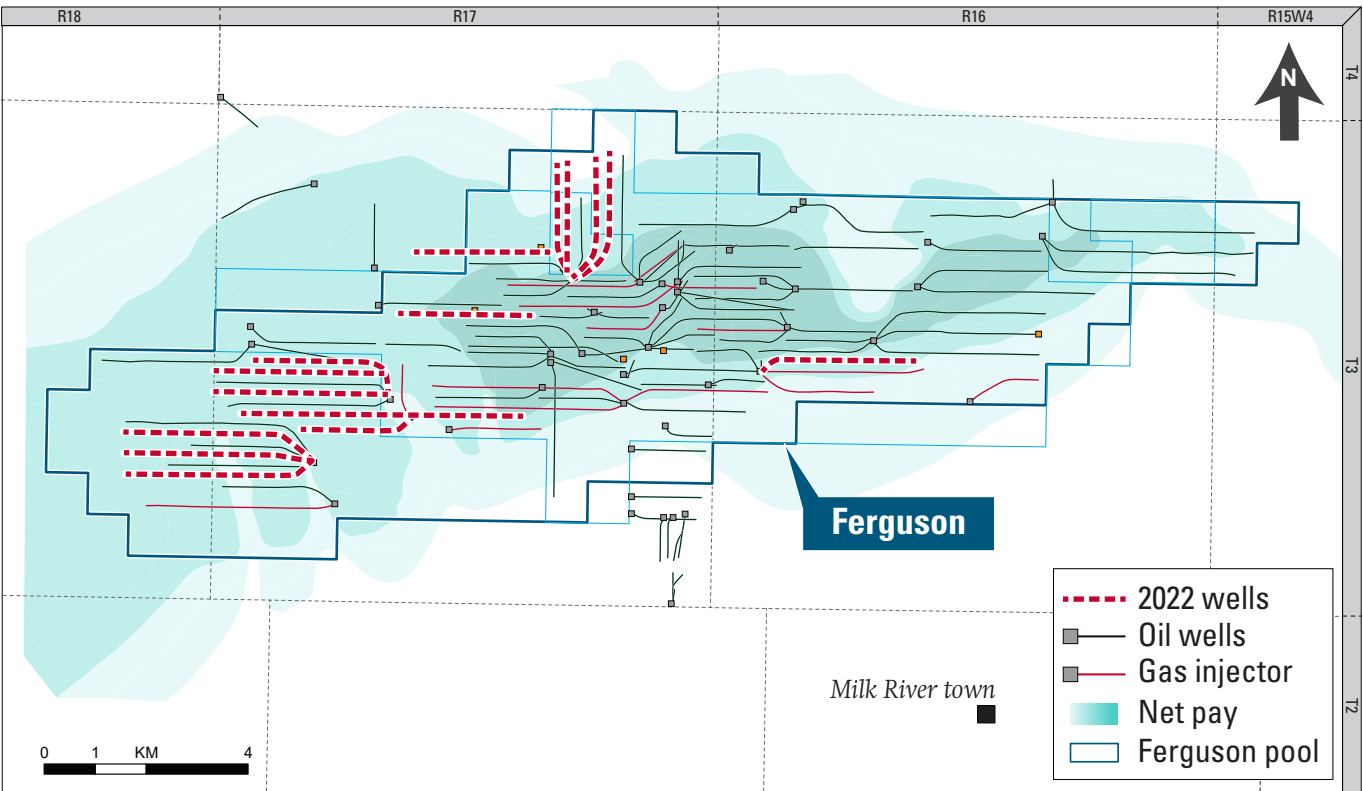


<sup>1)</sup> See Reader Advisory

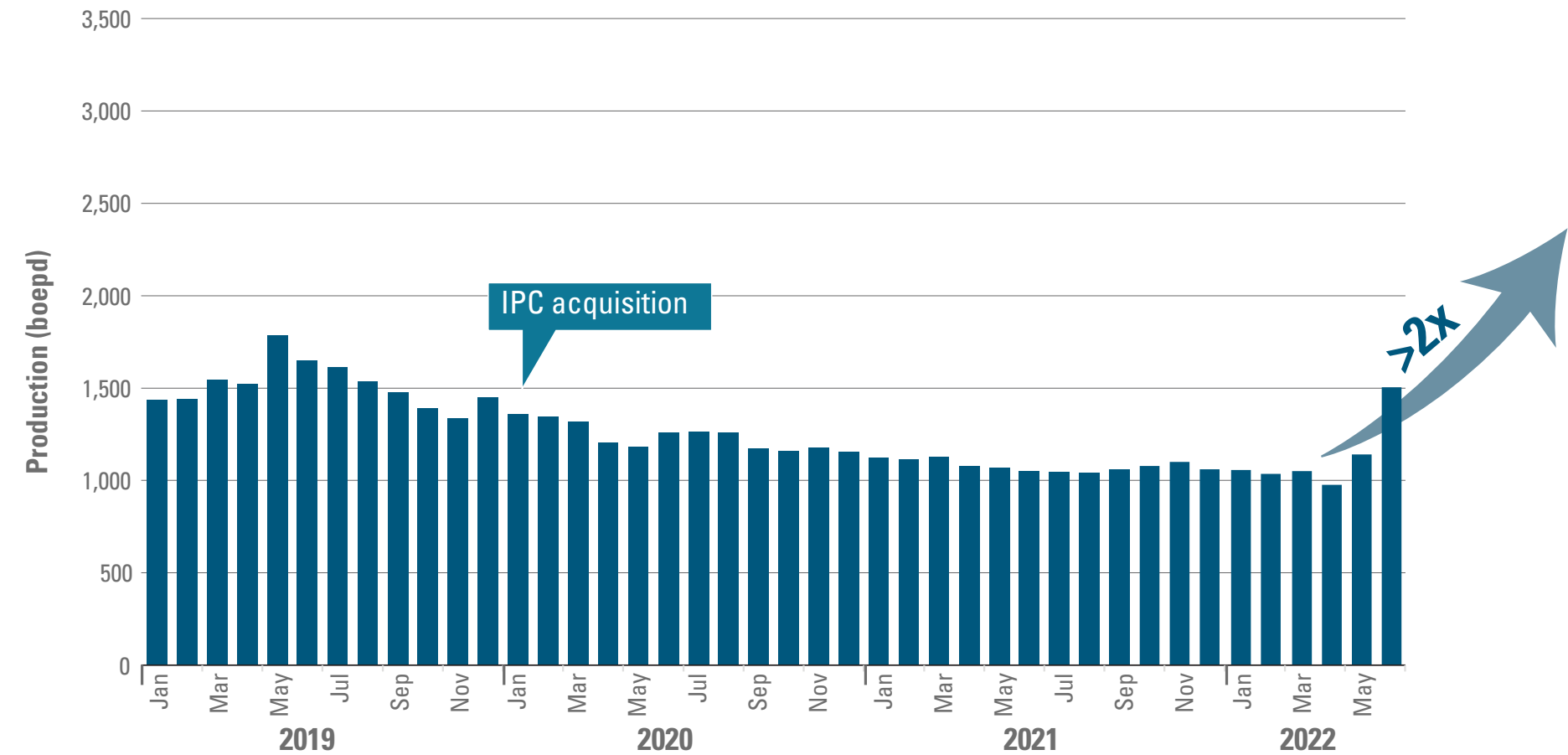
# IPC Canada Ferguson<sup>(1)</sup>

- **Production growth as new wells are brought online**
- **2022 development program ongoing**
  - Planning to drill 16 horizontal wells, adding 3 wells to the 2022 program
  - Preparations to upgrade gas injection capacity ongoing
  - 10 new wells drilled, 6 online end Q2

Ferguson - 2022 Drilling Program



Ferguson Production



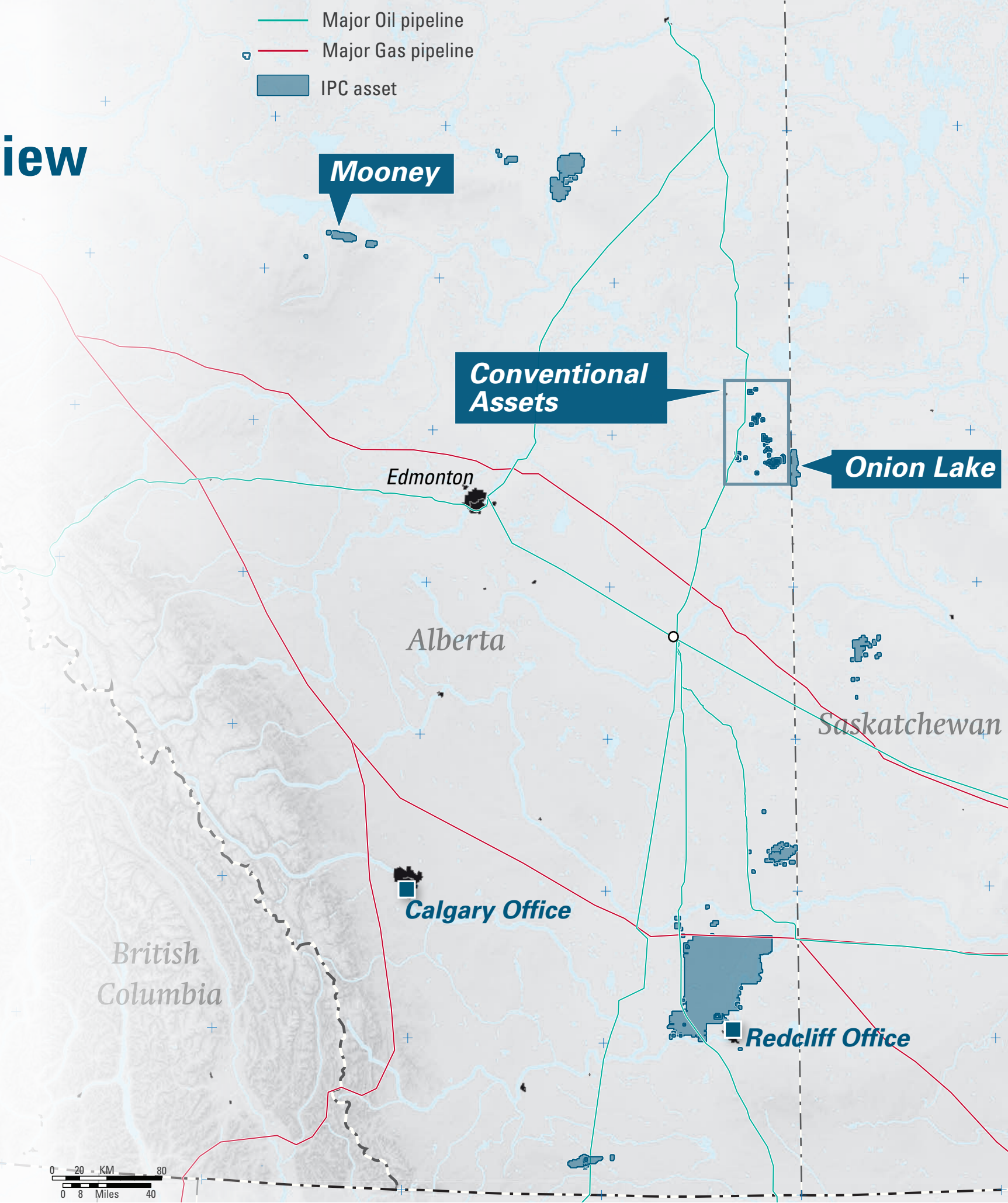
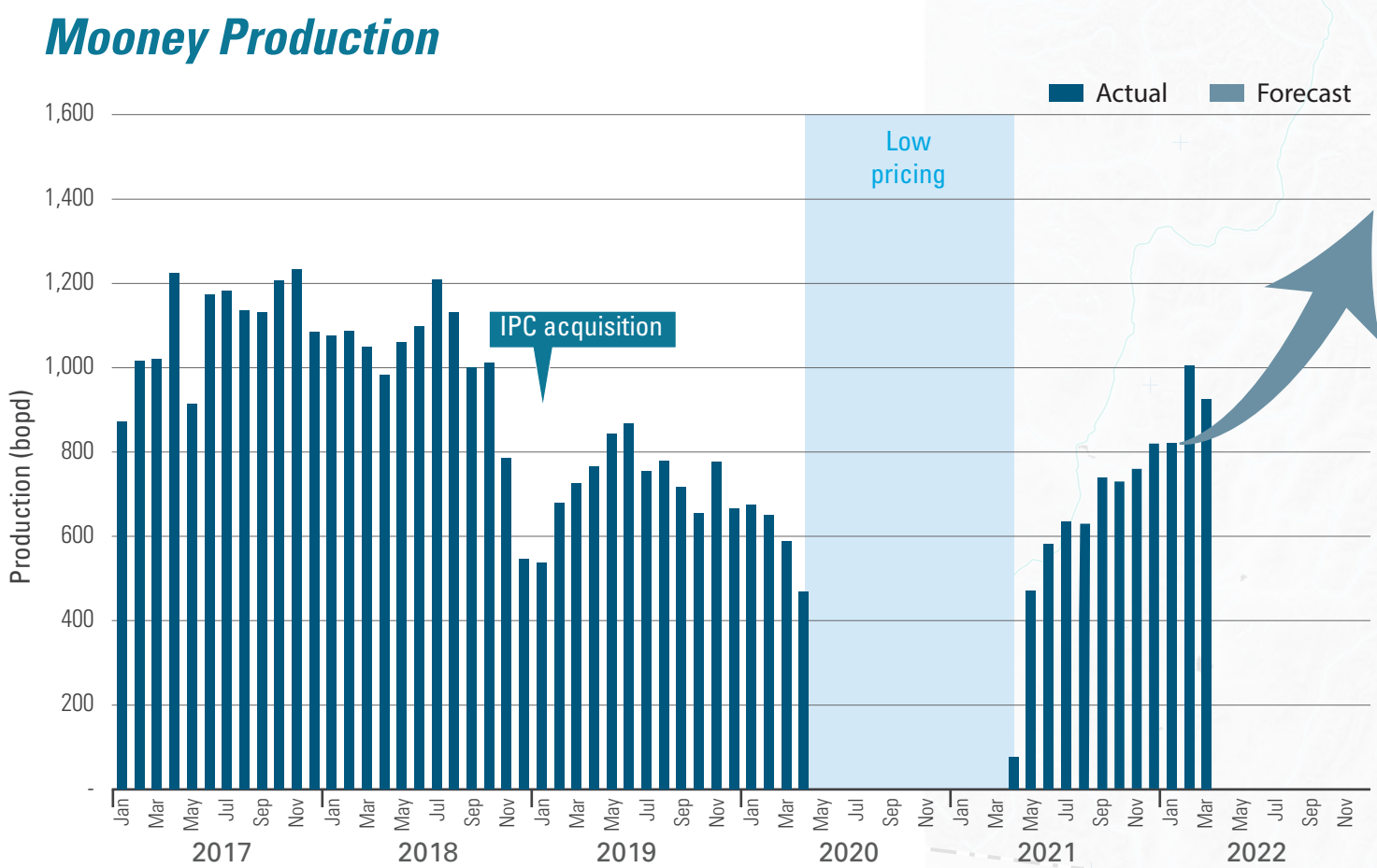
<sup>1)</sup> See Reader Advisory.



# IPC Canada

## Mooney and Conventional Assets Overview

- **Mooney production ramped up to pre-curtailment rates**
  - Successful optimisation of EOR scheme
  - Mature phase 2 expansion investment decision in 2022
- **Conventional oil fields to provide >1,000 bopd in 2022<sup>(1)</sup>**



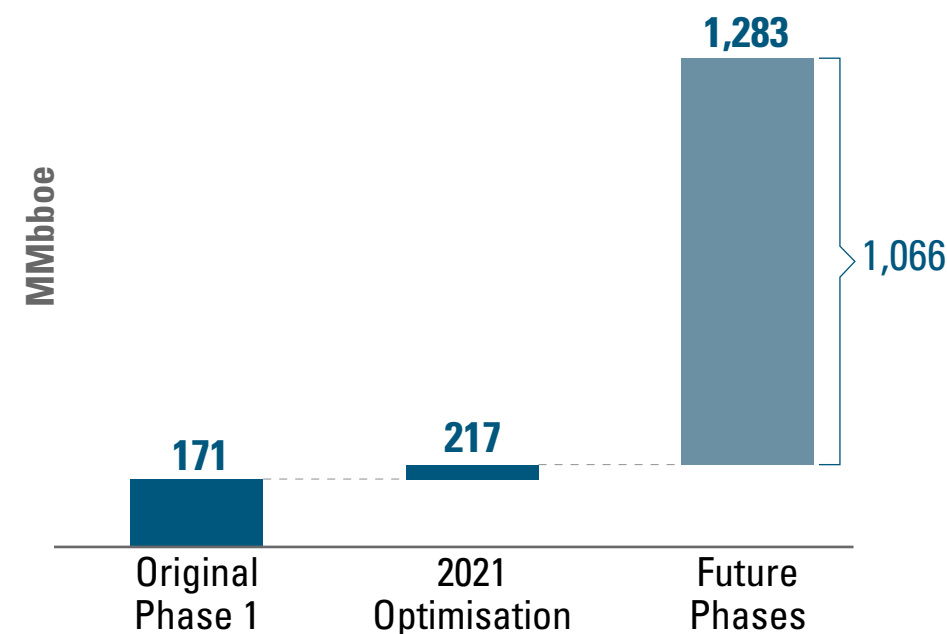
<sup>1)</sup> See Reader Advisory, including "Forward-Looking Statements".

# IPC Canada

## Blackrod Asset Overview<sup>(1)</sup>

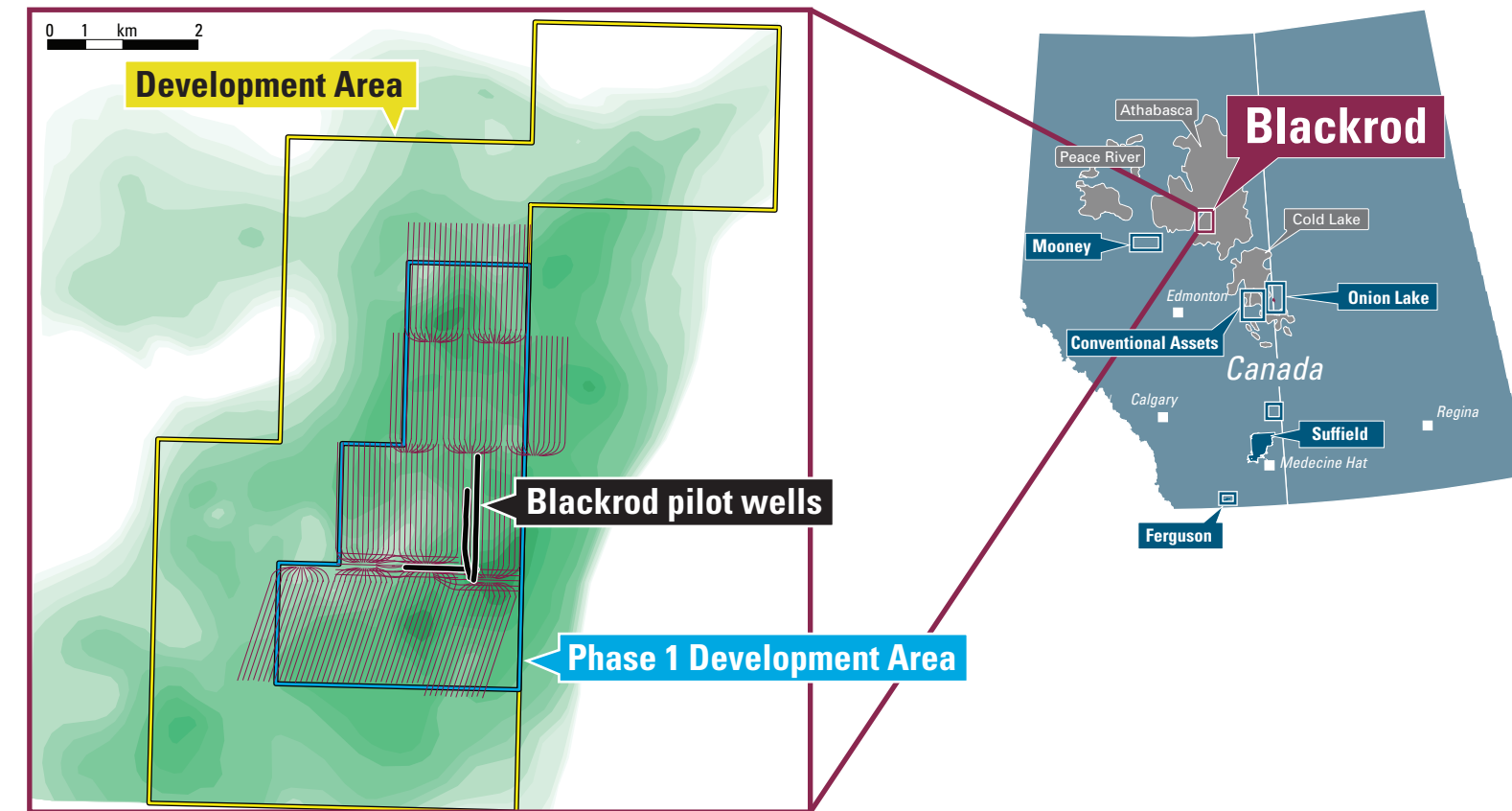
- **Material increase in 2C resources to 1.3 Billion bbls**
- **>150 MUSD invested pre IPC acquisition**
  - Seismic and vertical well control
  - Three successful well pairs
- **Regulatory approval for next 80,000 bopd commercial operation**
  - Phased approach to development
  - Leverage in house thermal oil expertise
- **Front End Engineering Design underway for Phase 1**

### Blackrod 2C Resources

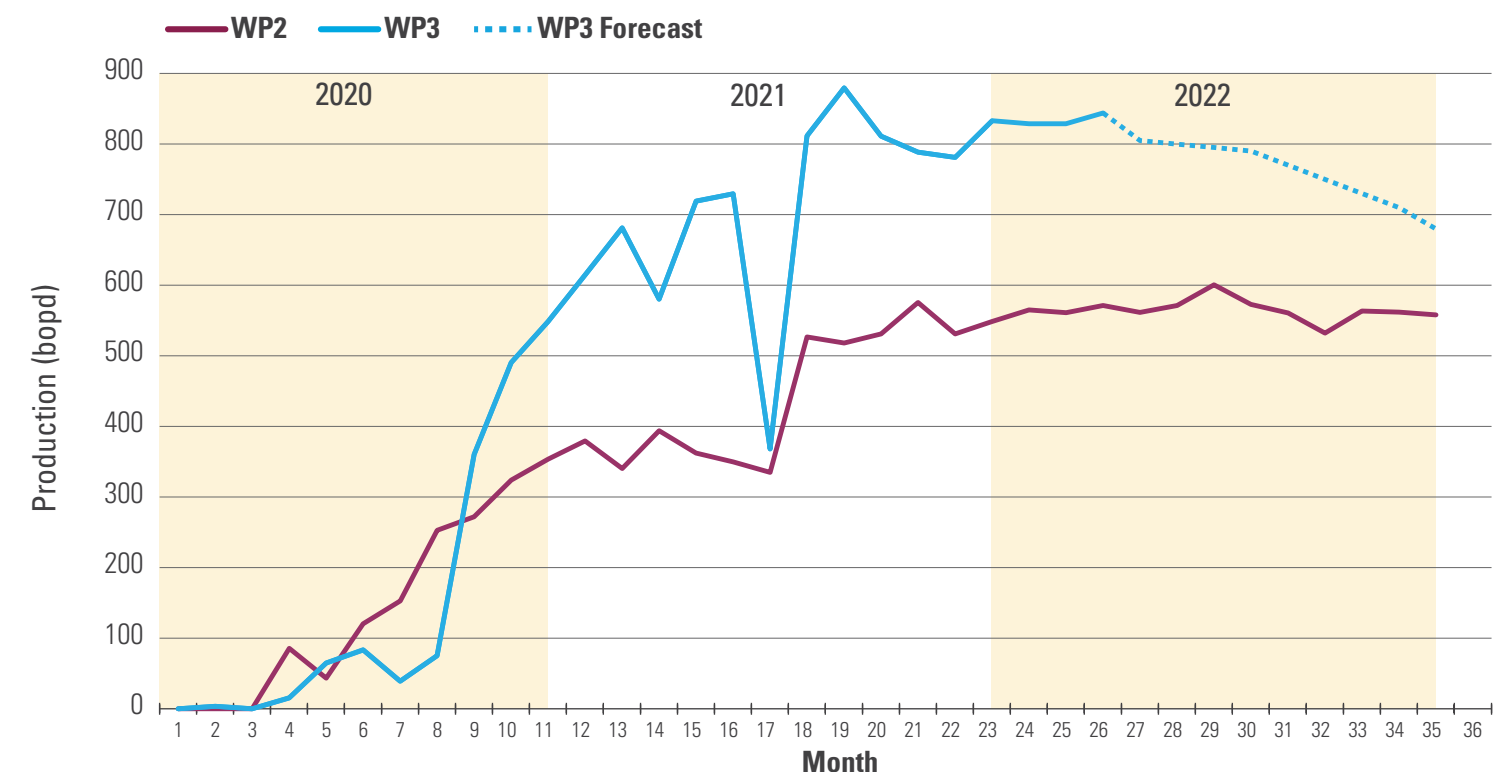


<sup>1)</sup> As at December 31, 2021, best estimate, unrisksed contingent resources. See Reader Advisory, MD&A and AIF, including "Disclosure of Oil and Gas Information".

### Blackrod Net Pay

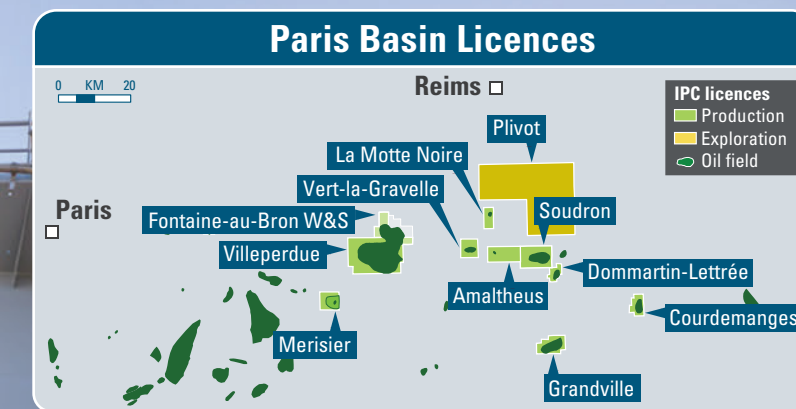
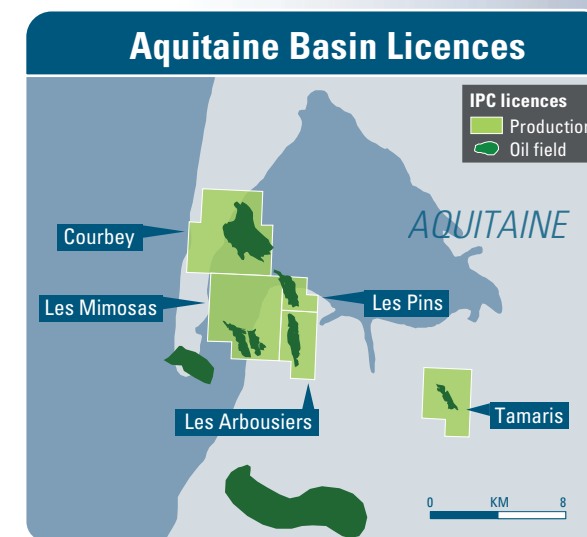


### Well Pair Production



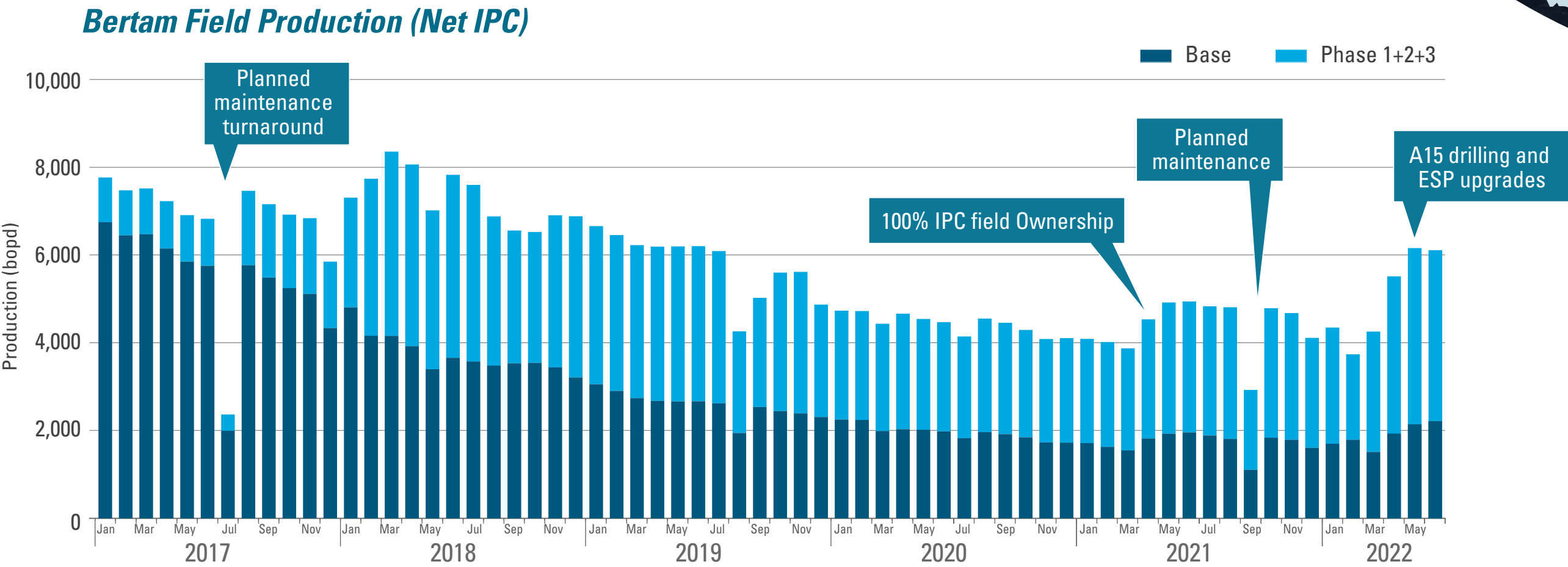


# Appendix International



# IPC Malaysia Operations Update <sup>(1)</sup>

- **High facility uptime and strong base well performance**
  - Currently producing ~6,000 bopd
- **A15 sidetrack and 3x ESP upgrades online**
- **Tight physical markets driving record premium pricing**



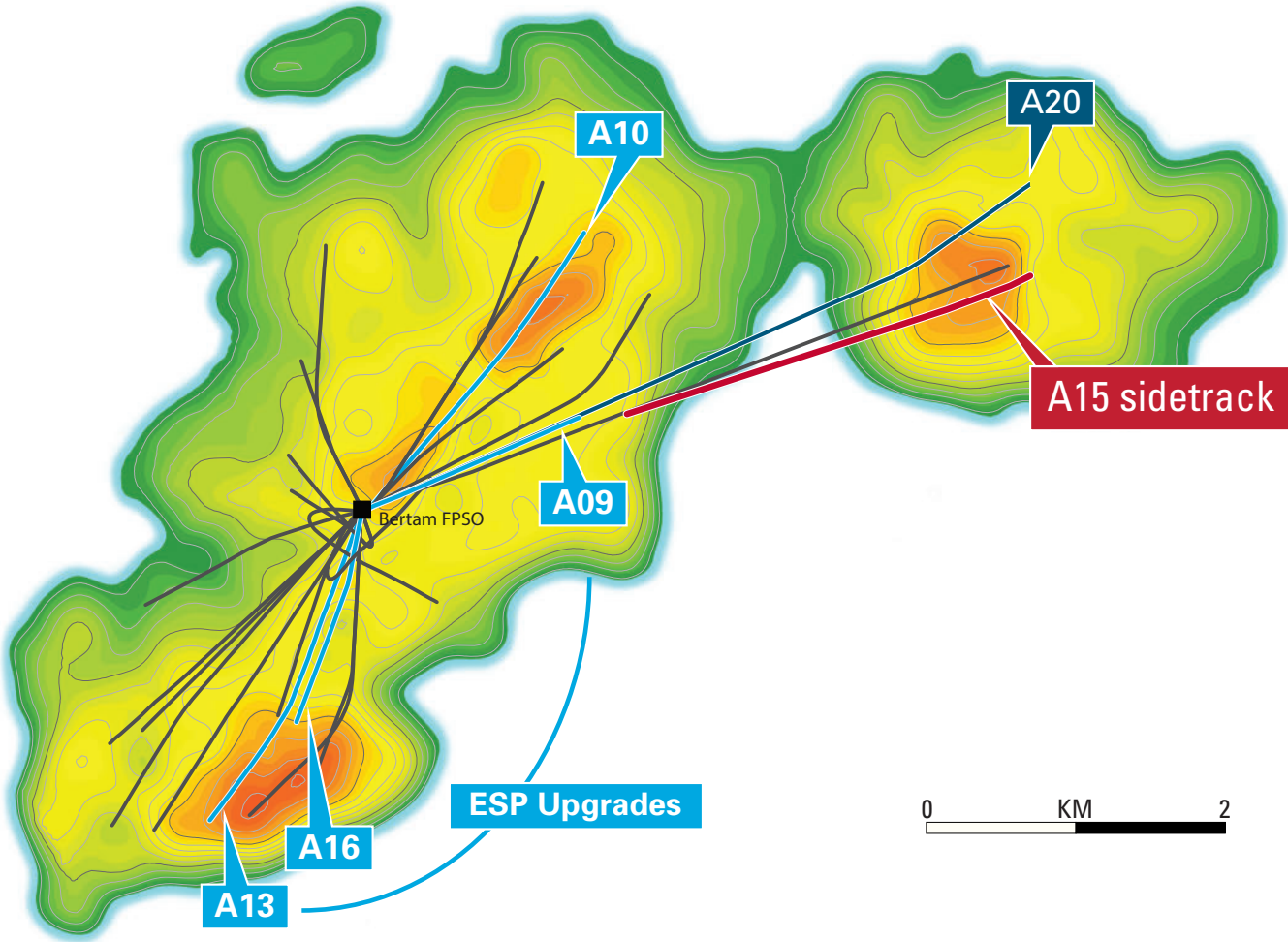
<sup>1)</sup> See Reader Advisory



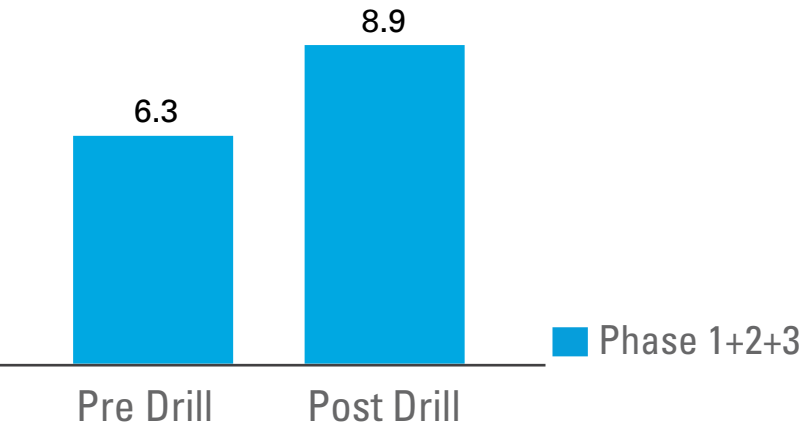
# IPC Malaysia Bertam Development<sup>(1)</sup>

- A15 Sidetrack completed successfully
- Pump upsizing and workovers completed
- Additional infill locations identified and being matured in 2022

Bertam Structure



Infill Campaigns Gross EUR (MMboe)

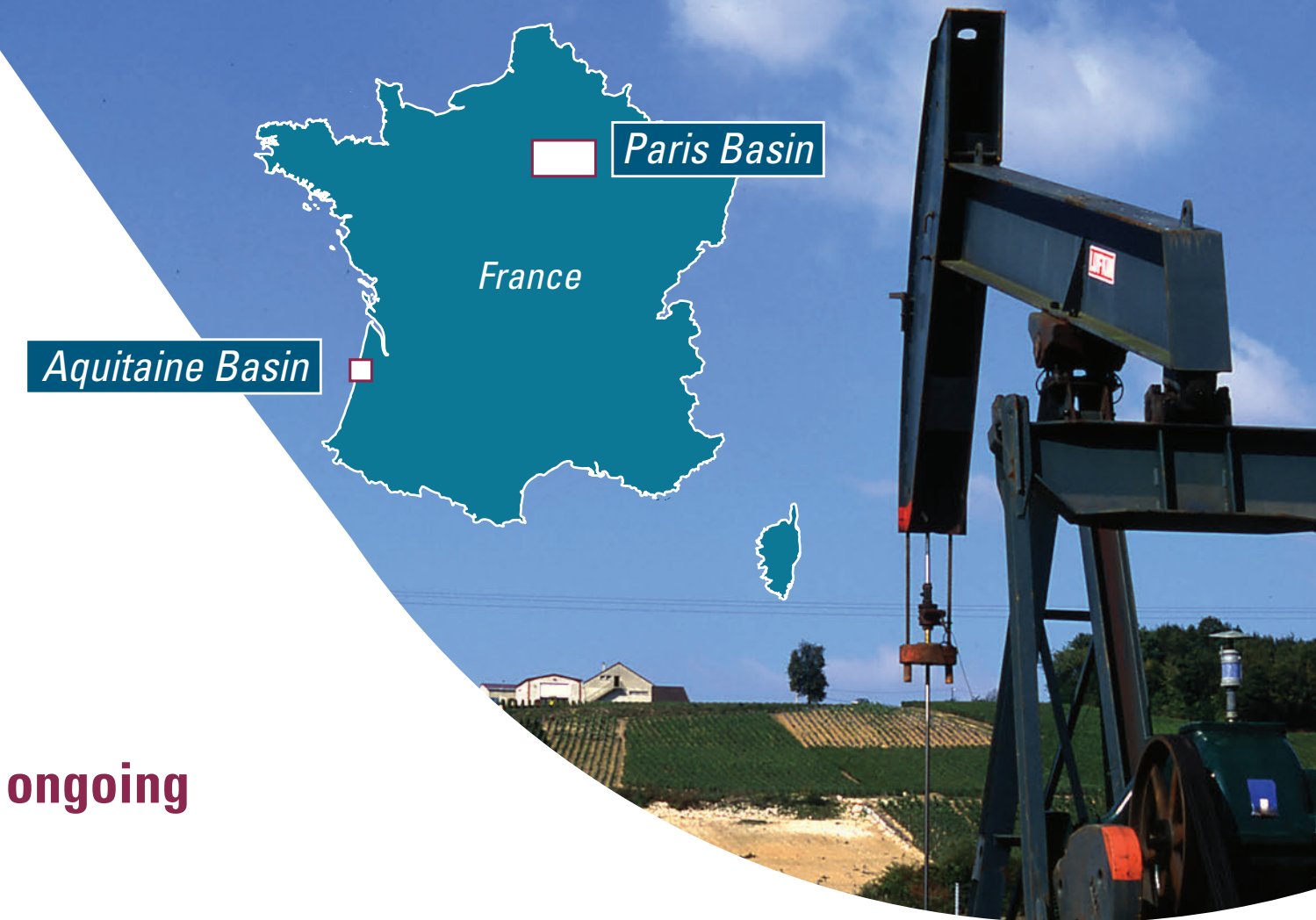


<sup>1)</sup> See Reader Advisory, including “Forward-Looking Statements”.

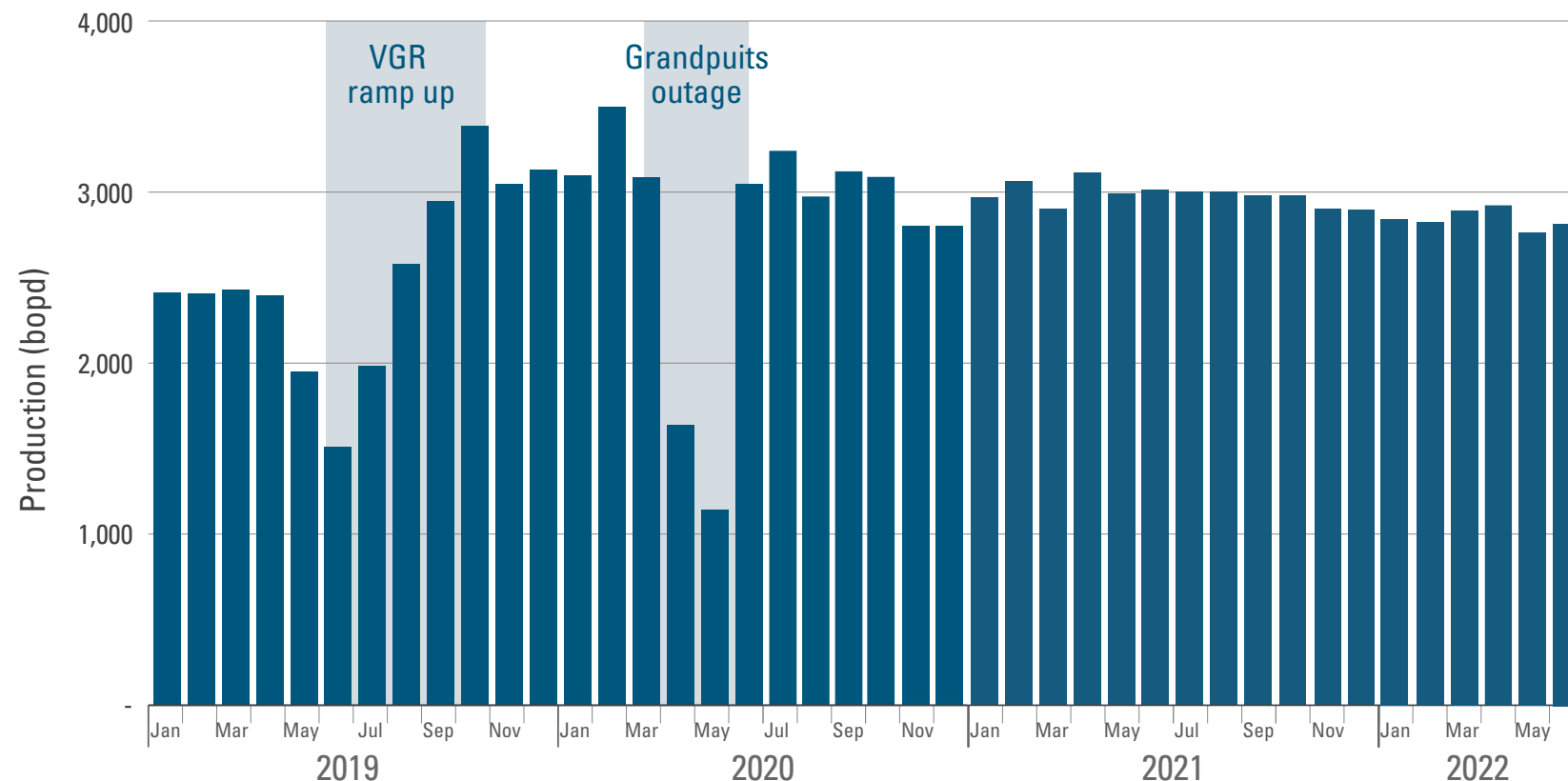


# IPC France Operations Update <sup>(1)</sup>

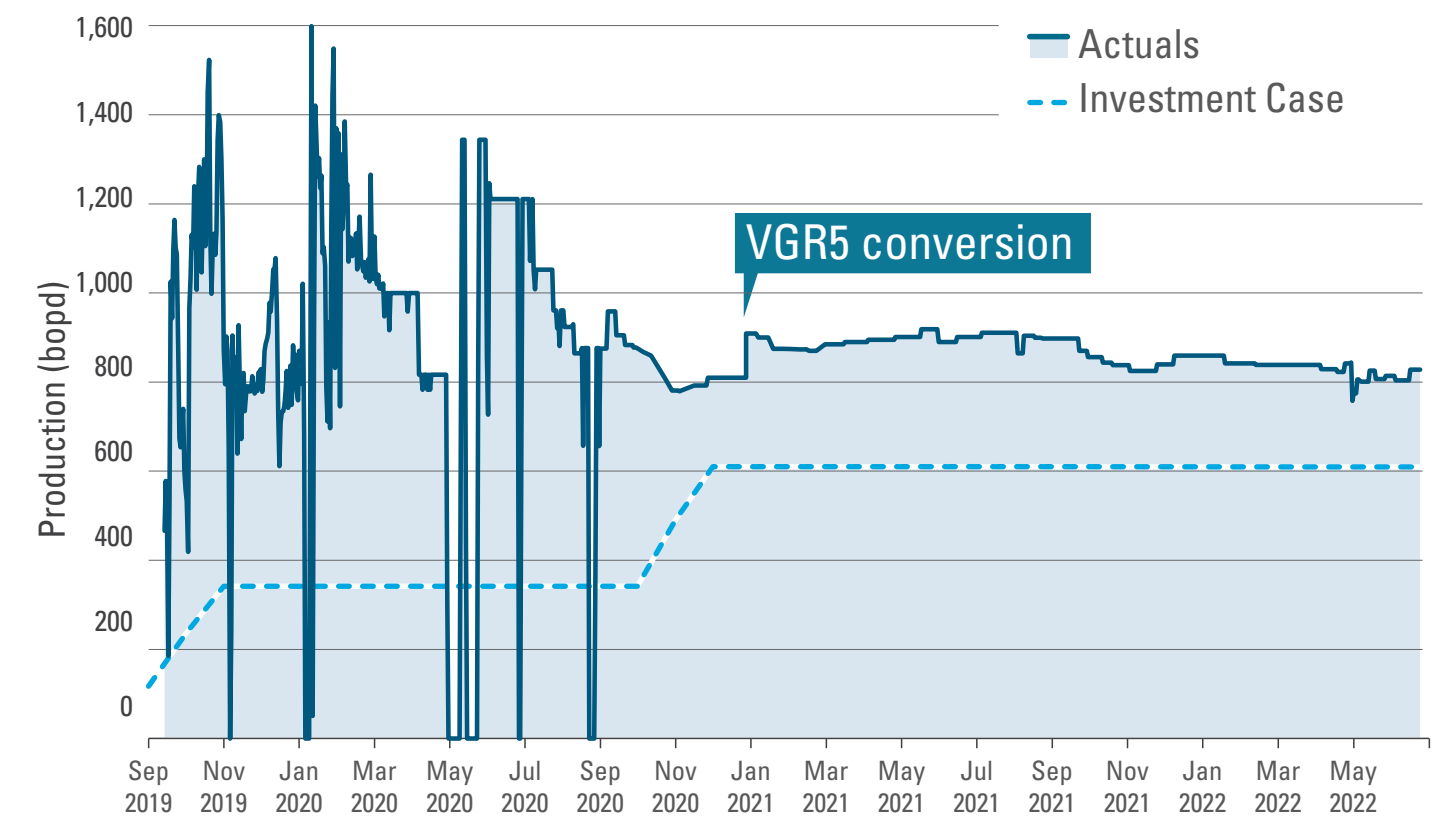
- **Strong production from all major producing fields**
- **VGR113 continues to outperform**
  - Original water breakthrough expected Q3 2020
  - No water breakthrough through Q2 2022
- **Preparations to commence 3 well program at Villeperdue West ongoing**
  - Majority of project accelerated into 2022



**France Production**



**VGR-113H Production Performance**



<sup>1)</sup> See Reader Advisory

# Appendix

# Financials

# International Petroleum Corp.

## Realized Oil Prices (USD/bbl)

<i>USD/bbl</i>	YTD 2022	Q2 2022	Q1 2022	Q4 2021	Q3 2021	Q2 2021	Q1 2021	Full Year 2021	Full Year 2020
Brent	107.9	113.9	102.2	79.8	73.5	69.0	61.1	70.9	41.8
Malaysia	122.8 (+14.9)	121.5 (+7.6)	124.1 (+21.9)	81.7 (+1.9)	73.4 (-0.1)	70.4 (+1.4)	64.8 (+3.7)	75.1 (+4.2)	44.6 (+2.8)
France	103.2 (-4.7)	113.7 (-0.2)	95.8 (-6.4)	80.0 (+0.2)	73.3 (-0.2)	69.6 (+0.6)	64.6 (+3.5)	71.0 (+0.1)	35.8 (-6.0)
WTI	101.6	108.5	95.0	77.2	70.6	66.3	58.1	68.1	39.6
WCS (calculated)	87.9	95.7	80.4	62.6	57.0	54.8	45.6	55.1	27.0
Suffield	86.4 (-1.5)	94.5 (-1.2)	78.4 (-2.0)	61.3 (-1.3)	56.5 (-0.5)	53.7 (-1.1)	44.3 (-1.3)	54.0 (-1.1)	27.5 (+0.5)
Onion Lake	87.8 (-0.1)	95.4 (-0.3)	79.3 (-1.1)	60.3 (-2.3)	54.6 (-2.4)	52.1 (-2.7)	43.0 (-2.6)	52.8 (-2.3)	22.6 (-4.4)

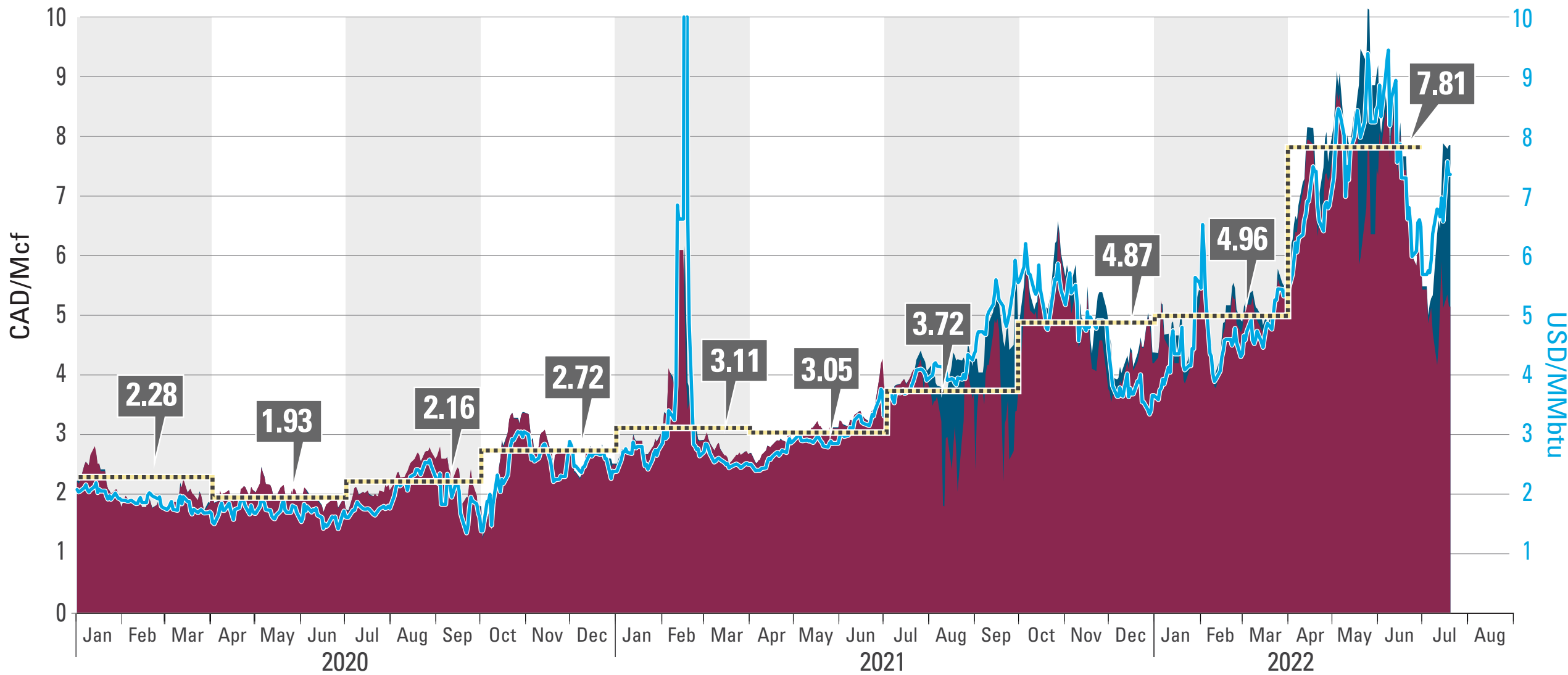
- **Malaysia liftings:** Q2 - 2022 - 1 cargo => May  
Q1 - 2022 - 1 cargo => March
- **France:** One Aquitaine cargo lifting in January 2022



# International Petroleum Corp.

## Realized Gas Prices

		YTD	Q2	Q1	Q4	Q3	Q2	Q1	Full Year	Full Year
	<i>CAD/mcf</i>	2022	2022	2022	2021	2021	2021	2021	2021	2020
— Henry Hub Price USD/MMbtu	AECO	5.93	7.17	4.76	4.66	3.60	3.09	3.13	3.63	2.23
— Realised Price CAD/Mcf	Empress	6.43	7.87	4.98	4.99	4.24	3.09	3.20	3.90	2.22
	Realised	6.44 (+0.01)	7.81 (-0.06)	4.96 (-0.02)	4.87 (-0.12)	3.72 (-0.52)	3.05 (-0.04)	3.11 (-0.09)	3.70 (-0.20)	2.28 (+0.06)
■ Empress / AECO differential										
■ AECO Day Ahead Index										



# International Petroleum Corp. Hedging

## ■ 2022 Canadian Hedges

- **Oil hedging** (~60% of Canadian oil Jul-Dec production):
  - Jul-Dec 22: 16.0 Mbopd WTI/WCS diff. swap at 13.04 USD/bbl
- **Gas hedging** (~35% Q3 of Canadian gas sales):
  - 35,000 GJ/d (Q3 2022) hedged at 3.41 CAD/GJ

## ■ 2022 Malaysian/French oil production (Brent linked) unhedged

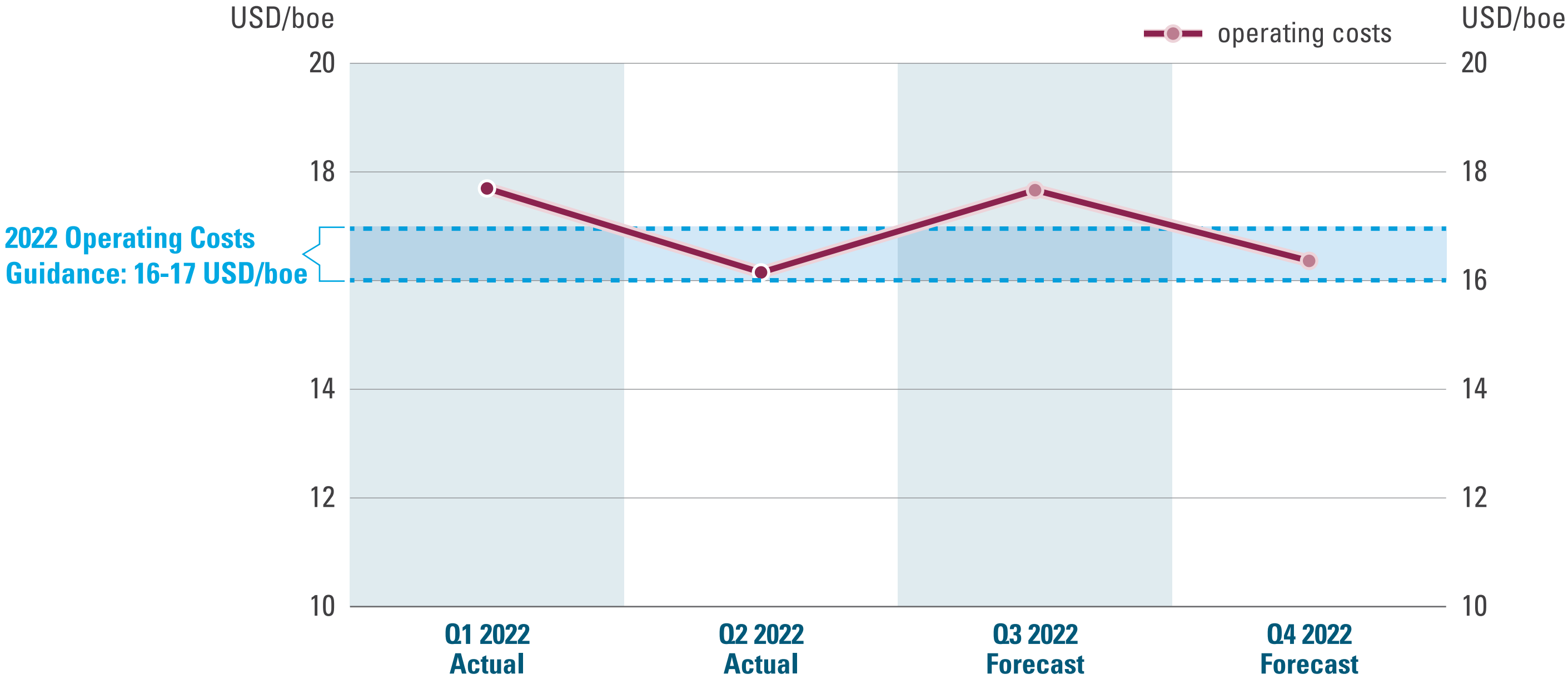
## ■ No hedge covenants

Historic WTI/WCS Differential (USD/bbl)



# International Petroleum Corp.

## Operating Costs<sup>(1)</sup>



<sup>(1)</sup> See Reader Advisory and MD&A, including “Non-IFRS Measures”.



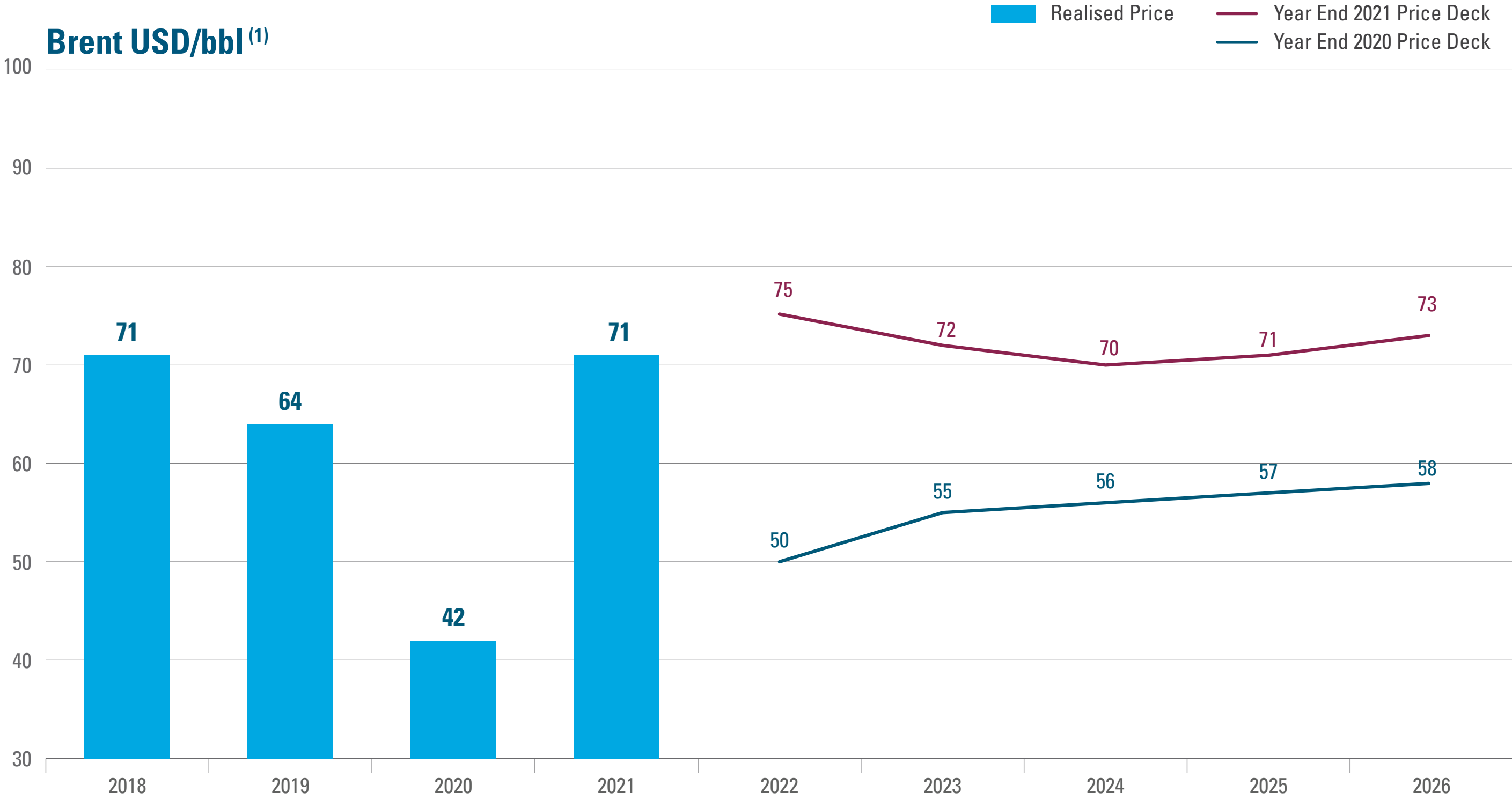
# Appendix

## Economics



# International Petroleum Corp.

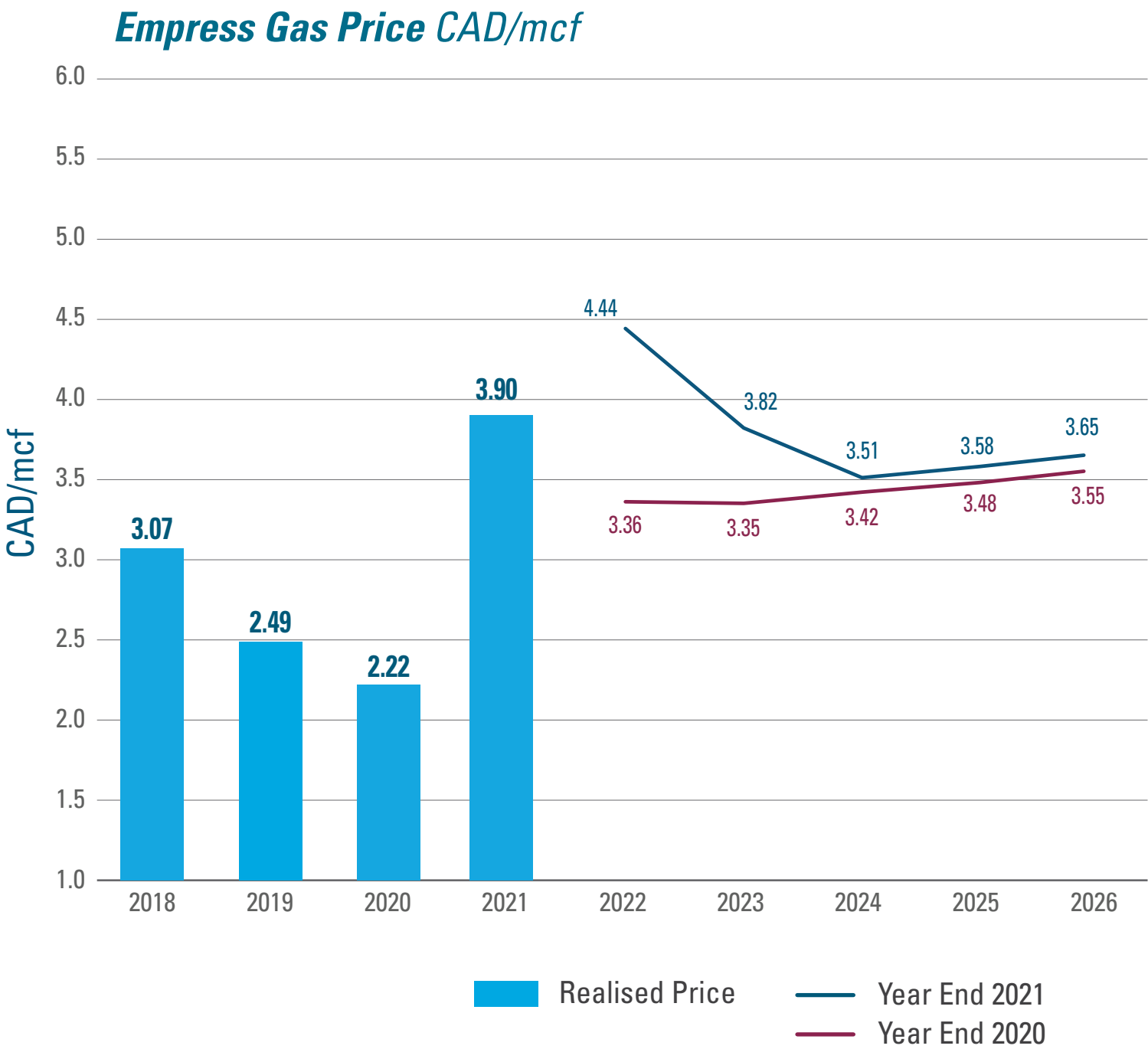
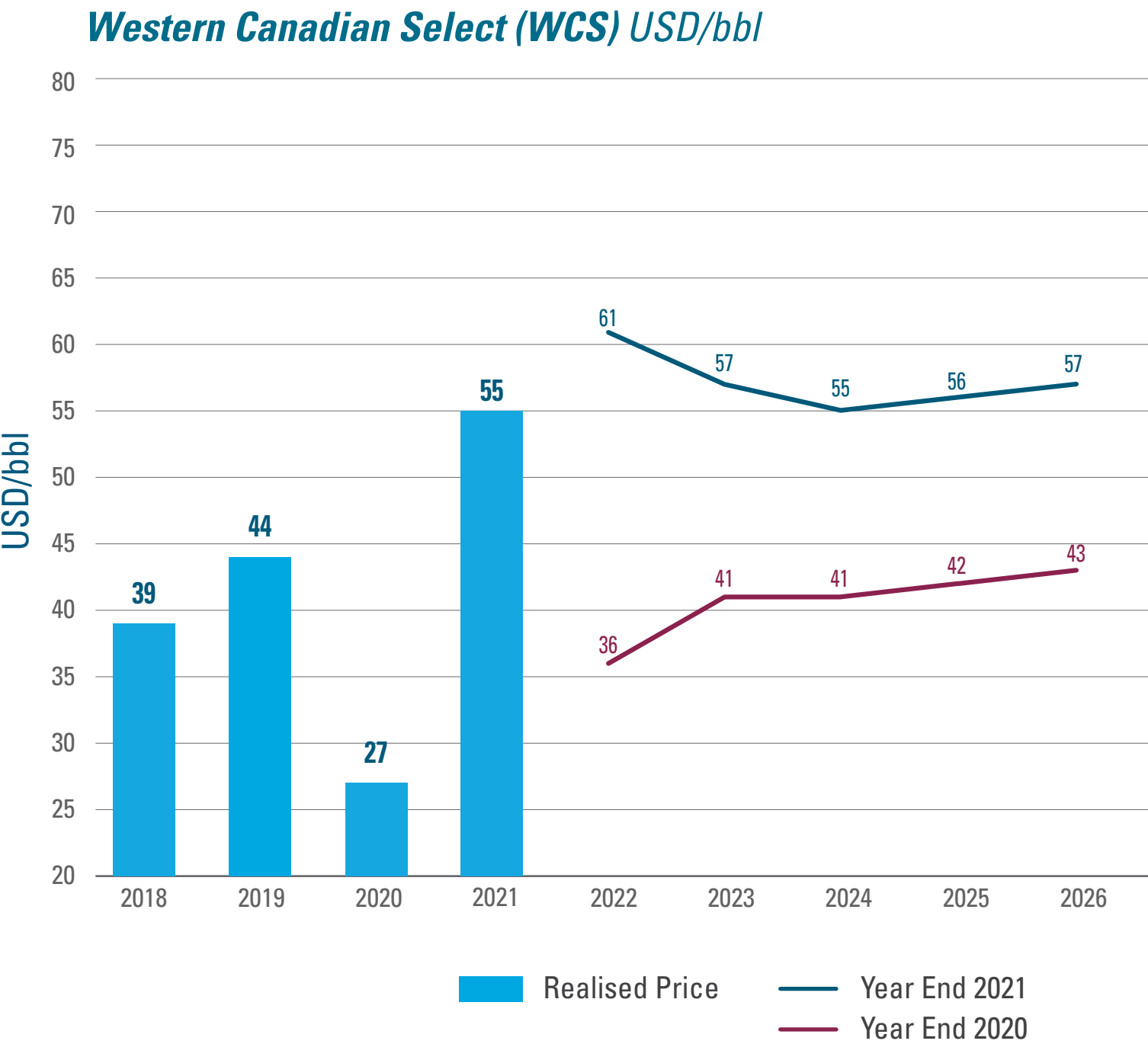
## Long-term Brent Price Forecast<sup>(1)</sup>



<sup>1)</sup> See Reader Advisory and AIF, including “Disclosure of Oil and Gas Information”

# International Petroleum Corp.

## Long-term Canadian Pricing Forecast<sup>(1)</sup>

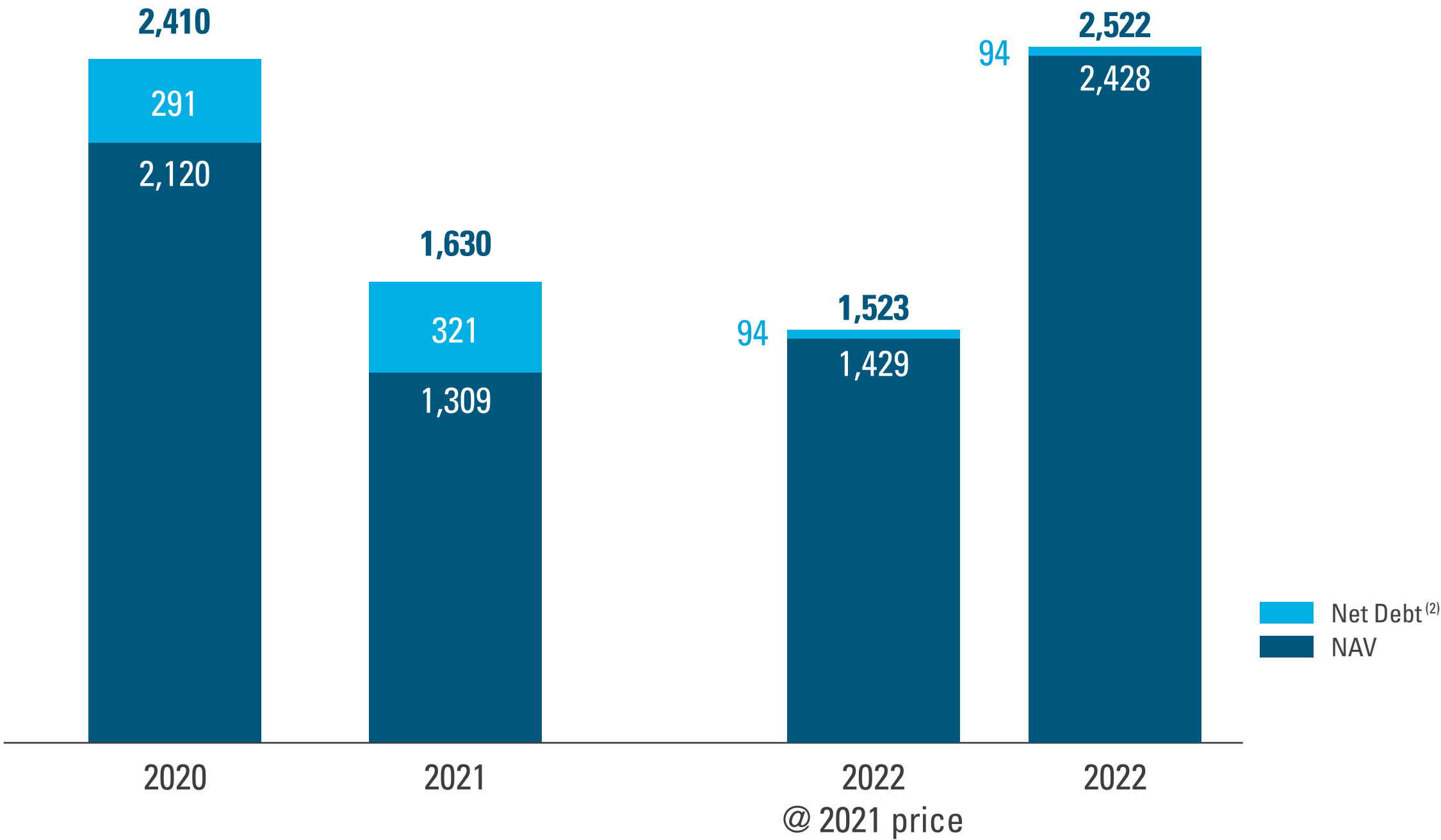


<sup>1)</sup> See Reader Advisory and AIF, including “Disclosure of Oil and Gas Information”



# International Petroleum Corp.

## NAV<sup>(1)</sup> Changes (MUSD)

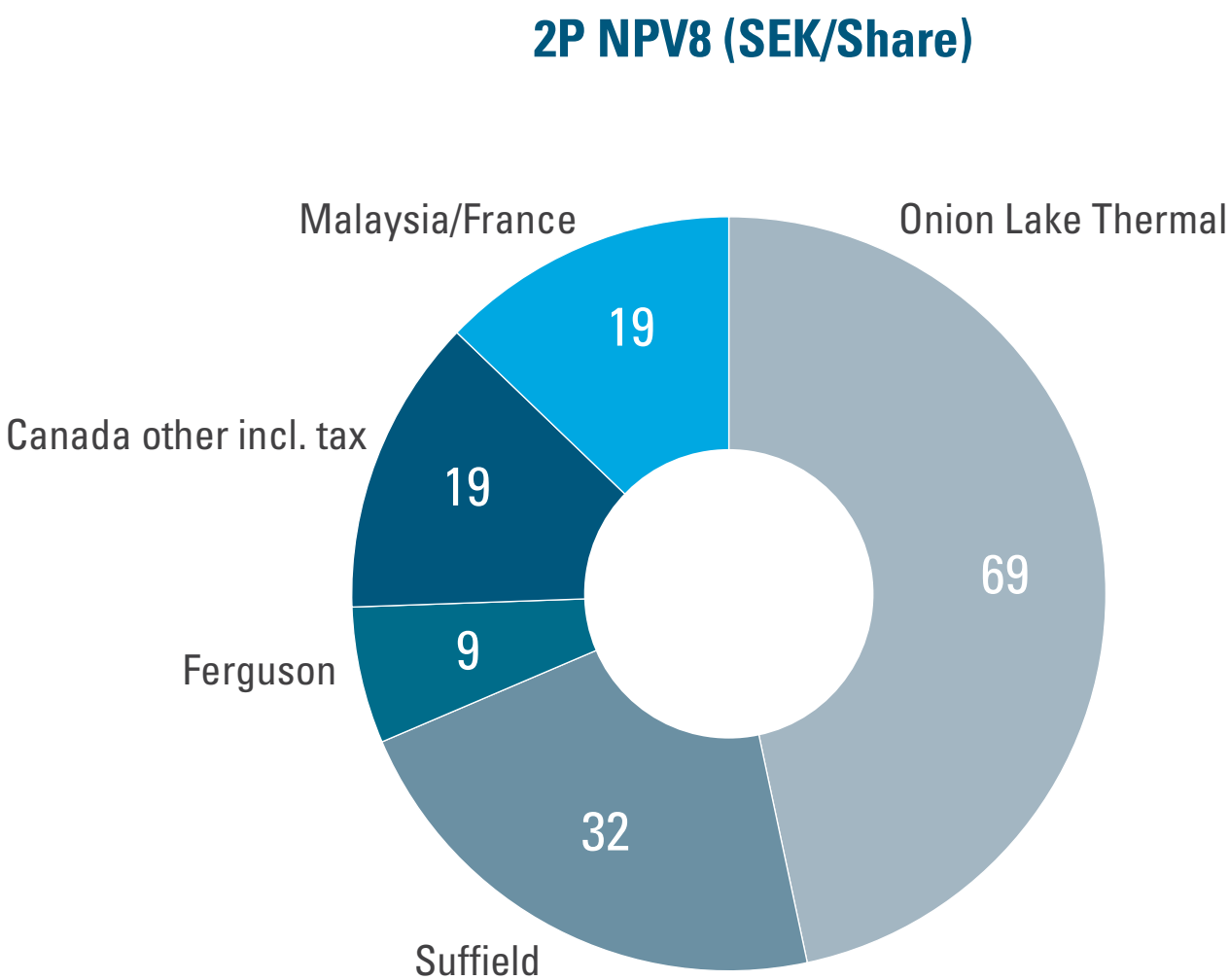
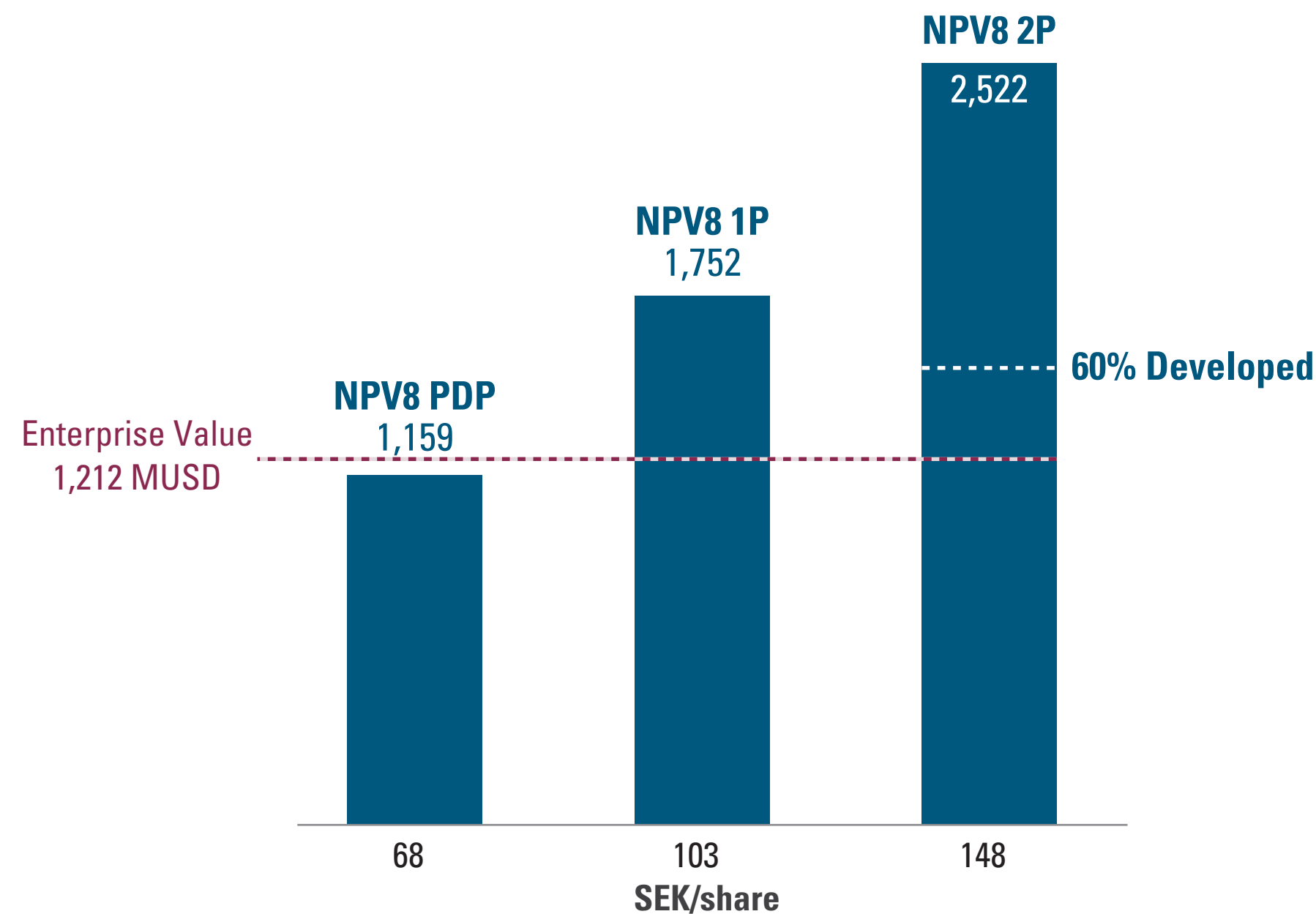


<sup>1)</sup> As at December 31, 2021. See Reader Advisory, MD&A and AIF, including “Disclosure of Oil and Gas Information”. NPV is after tax, discounted at 8% and based upon the forecast prices and other assumptions further described in the AIF. NAV is calculated as NPV less net debt of USD 94 million as at December 31, 2021.

<sup>2)</sup> See Reader Advisory and MD&A, including “Non-IFRS measure”.

# International Petroleum Corp.

## Net Present Value per Share<sup>(1)</sup> (MUSD)



<sup>1)</sup> As at December 31, 2021. See Reader Advisory, MD&A and AIF, including “Disclosure of Oil and Gas Information” and “Non-IFRS Measures”. NPV is after tax, discounted at 8% and based upon the forecast prices and other assumptions further described in the AIF. Enterprise value is calculated as IPC’s market capitalization at close October 4, 2022 (95.7 SEK/share, 10.85 SEK/USD, USD 1,226 million) less net cash position of USD 14 million. NPV per share is based on 155,037,454 IPC common shares, being 155,198,105 IPC common shares outstanding as at December 31, 2021 less 1,160,651 IPC common shares held in treasury for cancellation in early January 2022. SEK per share amounts based on 9.1 SEK/USD.

# Reader Advisory

## Forward-Looking Statements

This presentation contains statements and information which constitute “forward-looking statements” or “forward-looking information” (within the meaning of applicable securities legislation). Such statements and information (together, “forward-looking statements”) relate to future events, including the Corporation’s future performance, business prospects or opportunities. Actual results may differ materially from those expressed or implied by forward-looking statements. The forward-looking statements contained in this presentation are expressly qualified by this cautionary statement. Forward-looking statements speak only as of the date of this presentation, unless otherwise indicated. IPC does not intend, and does not assume any obligation, to update these forward-looking statements, except as required by applicable laws.

The Covid-19 virus and the restrictions and disruptions related to it had a material effect on the world demand for, and prices of, oil and gas as well as the market price of the shares of oil and gas companies generally. Although demand, commodity prices and share prices have recovered, there can be no assurance that these effects will not resume or that commodity prices will not decrease or remain volatile in the future. These factors are beyond the control of the Corporation and it is difficult to assess how these, and other factors, will continue to affect the Corporation and the market price of IPC’s common shares. In light of the current situation, as at the date of this presentation, the Corporation continues to review and assess its business plans and assumptions regarding the business environment, as well as its estimates of future production, cash flows, operating costs and capital expenditures.

All statements other than statements of historical fact may be forward-looking statements. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, forecasts, guidance, budgets, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as “seek”, “anticipate”, “plan”, “continue”, “estimate”, “expect”, “may”, “will”, “project”, “forecast”, “predict”, “potential”, “targeting”, “intend”, “could”, “might”, “should”, “believe”, “budget” and similar expressions) are not statements of historical fact and may be “forward-looking statements”. Forward-looking statements include, but are not limited to, statements with respect to:

- IPC’s ability to maximize liquidity and financial flexibility in connection with the current and any future Covid-19 outbreaks;
- the potential for an improved future economic environment, including resulting from a lack of capital investment and drilling in the oil and gas industry;
- 2022 production range, operating costs and capital and decommissioning expenditure estimates;
- estimates of future production, cash flows, operating costs and capital expenditures that are based on IPC’s current business plans and assumptions regarding the business environment, which are subject to change;
- IPC’s financial and operational flexibility to continue to react to recent events and navigate the Corporation through periods of volatile commodity prices;
- IPC’s continued access to its credit facilities, including current financial headroom, on terms acceptable to the Corporation;
- the ability to fully fund future expenditures and share repurchases from cash flows and current borrowing capacity;
- IPC’s ability to maintain operations, production and business in light of the current and any future Covid-19 outbreaks and the restrictions and disruptions related thereto, including risks related to production delays and interruptions, changes in laws and regulations and reliance on third-party operators and infrastructure;
- IPC’s intention and ability to continue to implement our strategies to build long-term shareholder value;
- the ability of IPC’s portfolio of assets to provide a solid foundation for organic and inorganic growth;
- the continued facility uptime and reservoir performance in IPC’s areas of operation;
- future development potential of the Suffield and Ferguson operations in Canada, including the timing and success of future oil and gas drilling and optimization programs;
- development of the Blackrod project in Canada, including estimates of resource volumes, future production, timing, breakeven prices and net present value;
- current and future drilling pad production and timing and success of facility upgrades, tie-in work and infill drilling at Onion Lake Thermal;
- the potential improvement in the Canadian oil egress situation and IPC’s ability to benefit from any such improvements;
- the timing and success of the future development projects and other organic growth opportunities in France;
- the ability to maintain current and forecast production in France;
- the timing and success of the Villeperdue West development project in France;
- the ability of IPC to achieve and maintain current and forecast production in Malaysia;
- the ability of IPC to acquire further common shares under the NCIB, including the timing of any such purchases;
- the return of value to IPC’s shareholders as a result of the SIB or the NCIB;
- the ability of IPC to implement future shareholder distributions in addition to the SIB and the NCIB;
- IPC’s ability to implement its GHG emissions intensity and climate strategies and to achieve its net GHG emissions intensity reduction targets;
- estimates of reserves and contingent resources;
- the ability to generate free cash flows and use that cash to repay debt;
- IPC’s ability to identify and complete future acquisitions; and
- future drilling and other exploration and development activities.

Statements relating to “reserves” and “contingent resources” are also deemed to be forward-looking statements, as they involve the implied assessment, based on certain estimates and assumptions, that the reserves and resources described exist in the quantities predicted or estimated and that the reserves and resources can be profitably produced in the future. Ultimate recovery of reserves or resources is based on forecasts of future results, estimates of amounts not yet determinable and assumptions of management.

The forward-looking statements are based on certain key expectations and assumptions made by IPC, including expectations and assumptions concerning: prevailing commodity prices and currency exchange rates; applicable royalty rates and tax laws; interest rates; future well production rates and reserve and contingent resource volumes; operating costs; the timing of receipt of regulatory approvals; the performance of existing wells; the success obtained in drilling new wells; anticipated timing and results of capital expenditures; the sufficiency of budgeted capital expenditures in carrying out planned activities; the timing, location and extent of future drilling operations; the successful completion of acquisitions and dispositions; the benefits of acquisitions; the state of the economy and the exploration and production business in the jurisdictions in which IPC operates and globally; the availability and cost of financing, labour and services; and the ability to market crude oil, natural gas and natural gas liquids successfully.



# Reader Advisory

Although IPC believes that the expectations and assumptions on which such forward-looking statements are based are reasonable, undue reliance should not be placed on the forward-looking statements because IPC can give no assurances that they will prove to be correct. Since forward-looking statements address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results could differ materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to:

- the risks associated with the oil and gas industry in general such as operational risks in development, exploration and production;
- delays or changes in plans with respect to exploration or development projects or capital expenditures;
- the uncertainty of estimates and projections relating to reserves, resources, production, revenues, costs and expenses;
- health, safety and environmental risks;
- commodity price fluctuations;
- interest rate and exchange rate fluctuations;
- marketing and transportation;
- loss of markets;
- environmental and climate-related risks;
- competition;
- incorrect assessment of the value of acquisitions;
- failure to complete or realize the anticipated benefits of acquisitions or dispositions;
- the ability to access sufficient capital from internal and external sources;
- failure to obtain required regulatory and other approvals; and
- changes in legislation, including but not limited to tax laws, royalties, environmental and abandonment regulations.

Readers are cautioned that the foregoing list of factors is not exhaustive.

Additional information on these and other factors that could affect IPC, or its operations or financial results, are included in the financial statements and the management’s discussion and analysis for the three and six months ended June 30, 2022 (MD&A) (See “Cautionary Statement Regarding Forward-Looking Information” and “Reserves and Resources Advisory” therein), the Corporation’s Annual Information Form (AIF) for the year ended December 31, 2021 (See “Cautionary Statement Regarding Forward-Looking Information”, “Reserves and Resources Advisory” and “ Risk Factors” therein) and other reports on file with applicable securities regulatory authorities, including previous financial reports, management’s discussion and analysis and material change reports, which may be accessed through the SEDAR website ([www.sedar.com](http://www.sedar.com)) or IPC’s website ([www.international-petroleum.com](http://www.international-petroleum.com)).

The current and any future Covid-19 outbreaks may increase IPC’s exposure to, and magnitude of, each of the risks and uncertainties identified above that result from a reduction in demand for oil and gas consumption, lower commodity prices, reliance on third parties, operational risks and costs and changes in government regulation. The extent to which Covid-19 impacts IPC’s business, results of operations and financial condition will depend on future developments, which are highly uncertain and are difficult to predict, including, but not limited to, the duration and spread of the current and any future Covid-19 outbreaks, their severity, the actions taken to contain such outbreaks or treat their impact, and how quickly and to what extent normal economic and operating conditions resume and their impacts to IPC’s business, results of operations and financial condition which could be more significant in upcoming periods as compared with previous periods. Even after the Covid-19 outbreaks have subsided, IPC may continue to experience materially adverse impacts to IPC’s business as a result of the global economic impact.

Management of IPC approved the production, operating costs, operating cash flow, capital and decommissioning expenditures and free cash flow guidance and estimates contained herein as of the date of this presentation. The purpose of these guidance and estimates is to assist readers in understanding IPC’s expected and targeted financial results, and this information may not be appropriate for other purposes.

Estimated free cash flow generation is based on IPC’s current business plans over the period of 2022 to 2026. Assumptions include average net production of approximately 47 Mboepd, average Brent oil prices of USD 65 to 95 per boe escalating by 2% per year, average gas prices of CAD 3.00 per thousand cubic feet, and average Brent to Western Canadian Select differentials as estimated by IPC’s independent reserves evaluator and as further described in the AIF. IPC’s current business plans and assumptions, and the business environment, are subject to change. Actual results may differ materially from forward-looking estimates and forecasts.

## Non-IFRS Measures

References are made in this presentation to “operating cash flow” (OCF), “free cash flow” (FCF), “Earnings Before Interest, Tax, Depreciation and Amortization” (EBITDA), “operating costs” and “net debt/net cash”, which are not generally accepted accounting measures under International Financial Reporting Standards (IFRS) and do not have any standardized meaning prescribed by IFRS and, therefore, may not be comparable with similar measures presented by other public companies. Non-IFRS measures should not be considered in isolation or as a substitute for measures prepared in accordance with IFRS.

The Corporation uses non-IFRS measures to provide investors with supplemental measures to assess the cash generated by and the financial performance and position of the Corporation. Management also uses non-IFRS measures internally in order to facilitate operating performance comparisons from period to period, prepare annual operating budgets and assess the Corporation’s ability to meet its future capital expenditure and working capital requirements. Management believes these non-IFRS measures are important supplemental measures of operating performance because they highlight trends in the core business that may not otherwise be apparent when relying solely on IFRS financial measures. Management believes such measures allow for assessment of the Corporation’s operating performance and financial condition on a basis that is more consistent and comparable between reporting periods. The Corporation also believes that securities analysts, investors and other interested parties frequently use non-IFRS measures in the evaluation of issuers. Forward-looking statements are provided for the purpose of presenting information about management’s current expectations and plans relating to the future and readers are cautioned that such statements may not be appropriate for other purposes.

The definition and reconciliation of each non-IFRS measure is presented in IPC’s MD&A (See “Non-IFRS Measures” therein).

# Reader Advisory

## Disclosure of Oil and Gas Information

This presentation contains references to estimates of gross and net reserves and resources attributed to the Corporation’s oil and gas assets. Gross reserves / resources are the working interest (operating or non-operating) share before deduction of royalties and without including any royalty interests. Net reserves / resources are the working interest (operating or non-operating) share after deduction of royalty obligations, plus royalty interests in reserves/resources, and in respect of PSCs in Malaysia, adjusted for cost and profit oil. Unless otherwise indicated, reserves / resource volumes are presented on a gross basis.

Reserve estimates, contingent resource estimates and estimates of future net revenue in respect of IPC’s oil and gas assets in Canada are effective as of December 31, 2021, and are included in the reports prepared by Sproule Associates Limited (Sproule), an independent qualified reserves evaluator, in accordance with National Instrument 51-101 – Standards of Disclosure for Oil and Gas Activities (NI 51-101) and the Canadian Oil and Gas Evaluation Handbook (the COGE Handbook) and using Sproule’s December 31, 2021 price forecasts.

Reserve estimates, contingent resource estimates and estimates of future net revenue in respect of IPC’s oil and gas assets in France and Malaysia are effective as of December 31, 2021, and are included in the report prepared by ERC Equipoise Ltd. (ERCE), an independent qualified reserves auditor, in accordance with NI 51-101 and the COGE Handbook, and using Sproule’s December 31, 2021 price forecasts.

The price forecasts used in the Sproule and ERCE reports are available on the website of Sproule (sproule.com) and are contained in the AIF. These price forecasts are as at December 31, 2021 and may not be reflective of current and future forecast commodity prices.

The reserves life index (RLI) is calculated by dividing the 2P reserves of 270 MMboe as at December 31, 2021, by the mid-point of the 2022 average net daily production guidance of 46,000 to 48,000 boepd.

The product types comprising the 2P reserves and contingent resources described in this presentation are contained in the AIF. See also “Supplemental Information regarding Product Types” below. Light, medium and heavy crude oil reserves/resources disclosed in this presentation include solution gas and other by-products.

“2P reserves” means proved plus probable reserves. “Proved reserves” are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves. “Probable reserves” are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves.

Each of the reserves categories reported (proved and probable) may be divided into developed and undeveloped categories. “Developed reserves” are those reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (for example, when compared to the cost of drilling a well) to put the reserves on production. The developed category may be subdivided into producing and non-producing. “Developed producing reserves” are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut-in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty. “Developed non-producing reserves” are those reserves that either have not been on production, or have previously been on production, but are shut-in, and the date of resumption of production is unknown. “Undeveloped reserves” are those reserves expected to be recovered from known accumulations where a significant expenditure (for example, when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves classification (proved, probable) to which they are assigned.

Contingent resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations using established technology or technology under development, but which are not currently considered to be commercially recoverable due to one or more contingencies. Contingencies are conditions that must be satisfied for a portion of contingent resources to be classified as reserves that are: (a) specific to the project being evaluated; and (b) expected to be resolved within a reasonable timeframe. Contingencies may include factors such as economic, legal, environmental, political, and regulatory matters, or a lack of markets. It is also appropriate to classify as contingent resources the estimated discovered recoverable quantities associated with a project in the early evaluation stage. Contingent resources are further classified in accordance with the level of certainty associated with the estimates and may be sub-classified based on a project maturity and/or characterized by their economic status.

There are three classifications of contingent resources: low estimate, best estimate and high estimate. Best estimate is a classification of estimated resources described in the COGE Handbook as the best estimate of the quantity that will be actually recovered. It is equally likely that the actual remaining quantities recovered will be greater or less than the best estimate. If probabilistic methods are used, there should be at least a 50% probability that the quantities actually recovered will equal or exceed the best estimate.

Contingent resources are further classified based on project maturity. The project maturity subclasses include development pending, development on hold, development unclarified and development not viable. All of the Corporation’s contingent resources are classified as either development on hold or development unclarified. Development on hold is defined as a contingent resource where there is a reasonable chance of development, but there are major non-technical contingencies to be resolved that are usually beyond the control of the operator. Development unclarified is defined as a contingent resource that requires further appraisal to clarify the potential for development and has been assigned a lower chance of development until commercial considerations can be clearly defined. Chance of development is the probability of a project being commercially viable.

References to “unrisked” contingent resources volumes means that the reported volumes of contingent resources have not been risked (or adjusted) based on chance of commerciality. In accordance with the COGE Handbook guidance for contingent resources, the chance of commerciality is solely based on the chance of development associated with resolution of all contingencies required for the re-classification of the contingent resources as reserves being resolved. Reported unrisked volumes of contingent resources do not reflect the risking (or adjustment) of such volumes based on the chance of development of such resources.

The contingent resources reported in this presentation are estimates only. The estimates are based upon a number of factors and assumptions each of which contains estimation error which could result in future revisions of the estimates as more technical and commercial information becomes available. The estimation factors include, but are not limited to, the mapped extent of the oil and gas accumulations, geologic characteristics of the reservoirs, and dynamic reservoir performance. There are numerous risks and uncertainties associated with recovery of such resources, including many factors beyond the Corporation’s control. There is uncertainty that it will be commercially viable to produce any portion of the contingent resources referred to in this presentation. References to “contingent resources” do not constitute, and should be distinguished from, references to “reserves”.

2P reserves and contingent resources included in the reports prepared by Sproule and ERCE in respect of IPC’s oil and gas assets in Canada, France and Malaysia have been aggregated by IPC. Estimates of reserves, resources and future net revenue for individual properties may not reflect the same level of confidence as estimates of reserves, resources and future net revenue for all properties, due to the effects of aggregation. This presentation contains estimates of the net present value of the future net revenue from IPC’s reserves and contingent resources. The estimated values of future net revenue disclosed in this presentation do not represent fair market value. There is no assurance that the forecast prices and cost assumptions used in the reserve and resources evaluations will be attained and variances could be material.

BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 thousand cubic feet (Mcf) per 1 barrel (bbl) is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. As the value ratio between natural gas and crude oil based on the current prices of natural gas and crude oil is significantly different from the energy equivalency of 6:1, utilizing a 6:1 conversion basis may be misleading as an indication of value.

# Reader Advisory

Supplemental Information regarding Product Types

The following table is intended to provide supplemental information about the product type composition of IPC’s net average daily production figures provided in this document:

	Heavy Crude Oil (Mbopd)	Light and Medium Crude Oil (Mbopd)	Conventional Natural Gas (per day)	Total (Mboepd)
Three months ended				
June 30, 2022	22.9	9.9	99.6 Mcf (16.6 Mboe)	49.4
June 30, 2021	18.7	8.9	102.0 Mcf (17.0 Mboe)	44.6
Six months ended				
June 30, 2022	22.6	8.9	96.6 Mcf (16.1 Mboe)	47.6
June 30, 2021	19.1	8.5	100.2 Mcf 16.6 Mboe)	44.2
Year ended				
December 31, 2021	20.4	8.4	99.9 Mcf (16.7 Mboe)	45.5

This presentation also makes reference to IPC’s forecast average net daily production of 46,000 to 48,000 boepd for 2022. IPC estimates that approximately 46% of that production will be comprised of heavy oil, approximately 21% will be comprised of light and medium crude oil and approximately 33% will be comprised of conventional natural gas.

This presentation includes oil and gas metrics including “cash margin netback”, “taxation netback”, “operating cash flow netback”, “cash taxes”, “EBITDA netback” and “profit netback”. Such metrics do not have a standardized meaning under IFRS or otherwise, and as such may not be reliable. This information should not be used to make comparisons.

“Cash margin netback” is calculated on a per boe basis as oil and gas sales, less operating, tariff/transportation and production tax expenses. Netback is a common metric used in the oil and gas industry and is used by management to measure operating results on a per boe basis to better analyze performance against prior periods on a comparable basis.  
“Taxation netback” is calculated on a per boe basis as current tax charge/credit less deferred tax charge/credit. Taxation netback is used to measure taxation on a per boe basis.  
“Operating cash flow netback” is calculated as cash margin netback less cash taxes. Operating cash flow netback is used to measure operating results on a per boe basis of cash flow.  
“Cash taxes” is calculated as taxes payable in cash, and not only for accounting purposes. Cash taxes is used to measure cash flow.  
“EBITDA netback” is calculated as cash margin netback less general and administration expenses. EBITDA netback is used by management to measure operating results on a per boe basis.  
“Profit netback” is calculated as cash margin netback less depletion/depreciation, general and administration expenses and financial items. Profit netback is used by management to measure operating results on a per boe basis.

**Currency**  
All dollar amounts in this presentation are expressed in United States dollars, except where otherwise noted. References herein to USD mean United States dollars. References herein to CAD mean Canadian dollars.

Oil related terms and measurements	
bbl	Barrel (1 barrel = 159 litres)
boe	Barrels of oil equivalents
boepd	Barrels of oil equivalents per day
bopd	Barrels of oil per day
Bscf	Billion standard cubic feet
GJ	Gigajoules
Mbbl	Thousand barrels
Mboe	Thousand barrels of oil equivalents
Mboepd	Thousand barrels of oil equivalents per day
Mbopd	Thousand barrels of oil per day.
MMboe	Million barrels of oil equivalents
Mcf	Thousand cubic feet
MMcf	Million cubic feet
NGL	Natural gas liquid







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