



SHAMARAN

Petroleum Corp.

Corporate Presentation
September 22, 2022



ShaMaran Petroleum – Value Roadmap

2022

Transformation through M&A

- Led last 2 KRI transactions
- Aiming to grow significantly over time

Focus on Stakeholder returns

- Debt reduction
- Capital return

Carbon Intensity Reduction

- Emission reductions at source
- Nature-based solutions

18,000+ boepd YE 2022



100%+ increase YOY

2025

50k+
Boepd

Target production goal

\$100MM+

Annual FCF
generation*

10MM+

Trees Planted Annually



ShaMaran in Kurdistan

ShaMaran - E&P company active in Kurdistan region

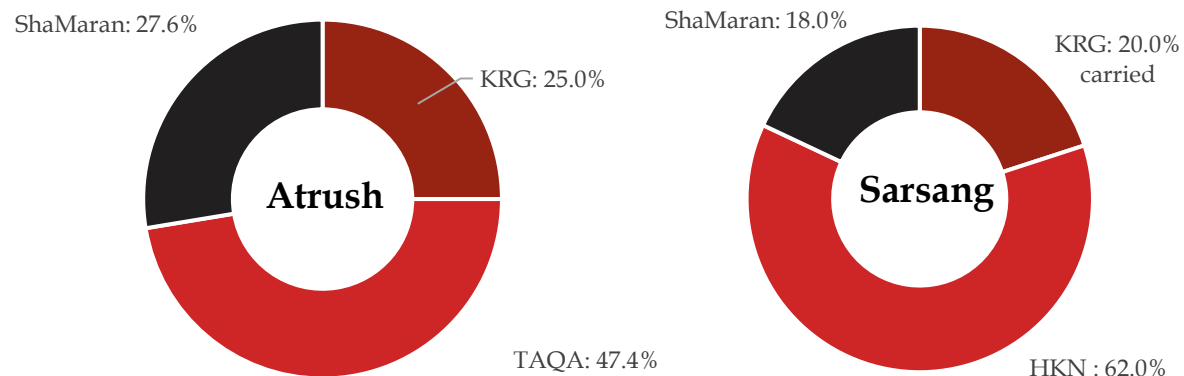
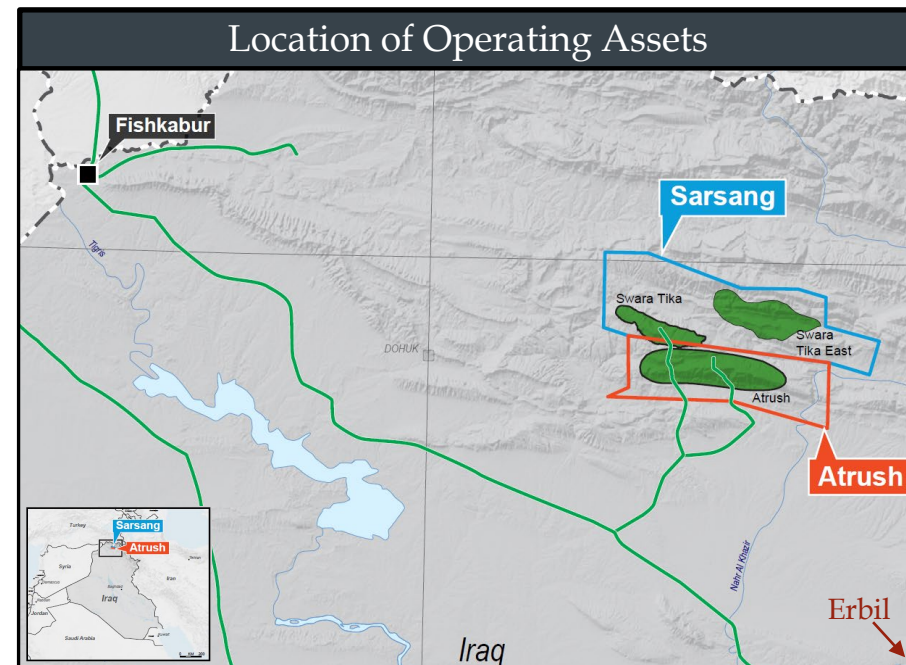
- Kurdistan's oil industry well established
- Significant reserves and resources
- Export route to Mediterranean via Turkish port of Ceyhan
- ShaMaran contributed over \$4.5Bn to the Kurdistan economy since 2017

ShaMaran WI in Atrush oil field since 2010

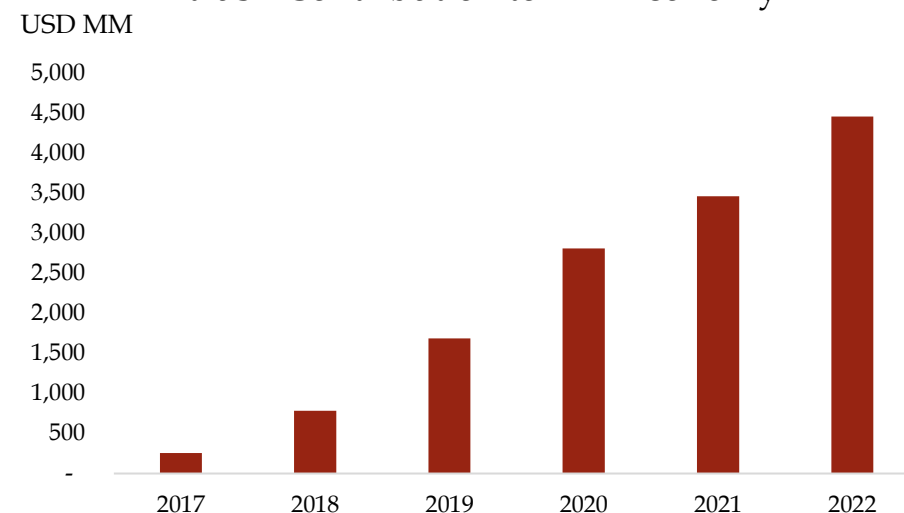
- TAQA operates Atrush oil field

ShaMaran acquired WI in Sarsang from TOTALEnergies

- HKN Energy Ltd. operates Sarsang fields

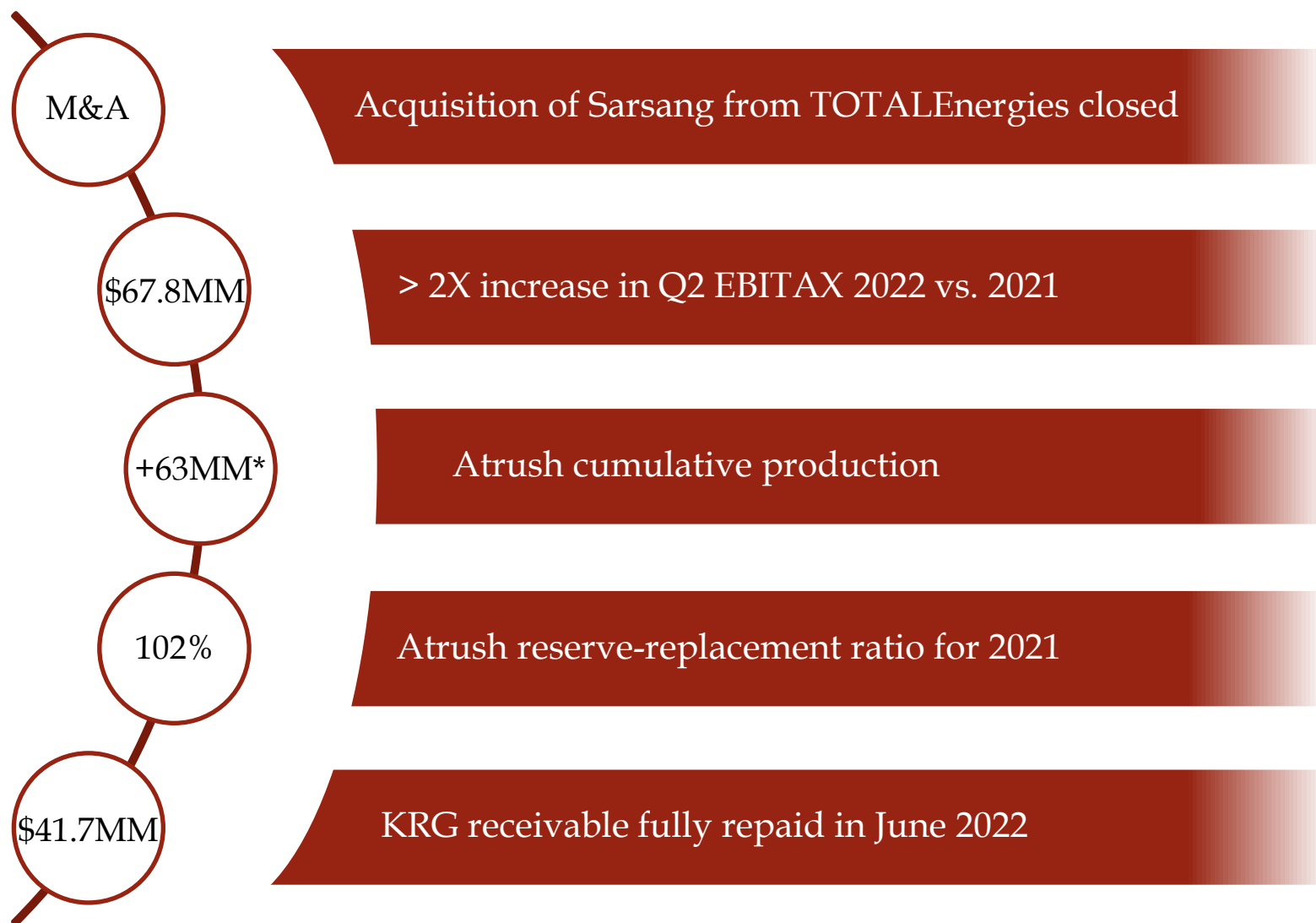


Atrush Contribution to KRI Economy





Corporate Highlights 2022 YTD

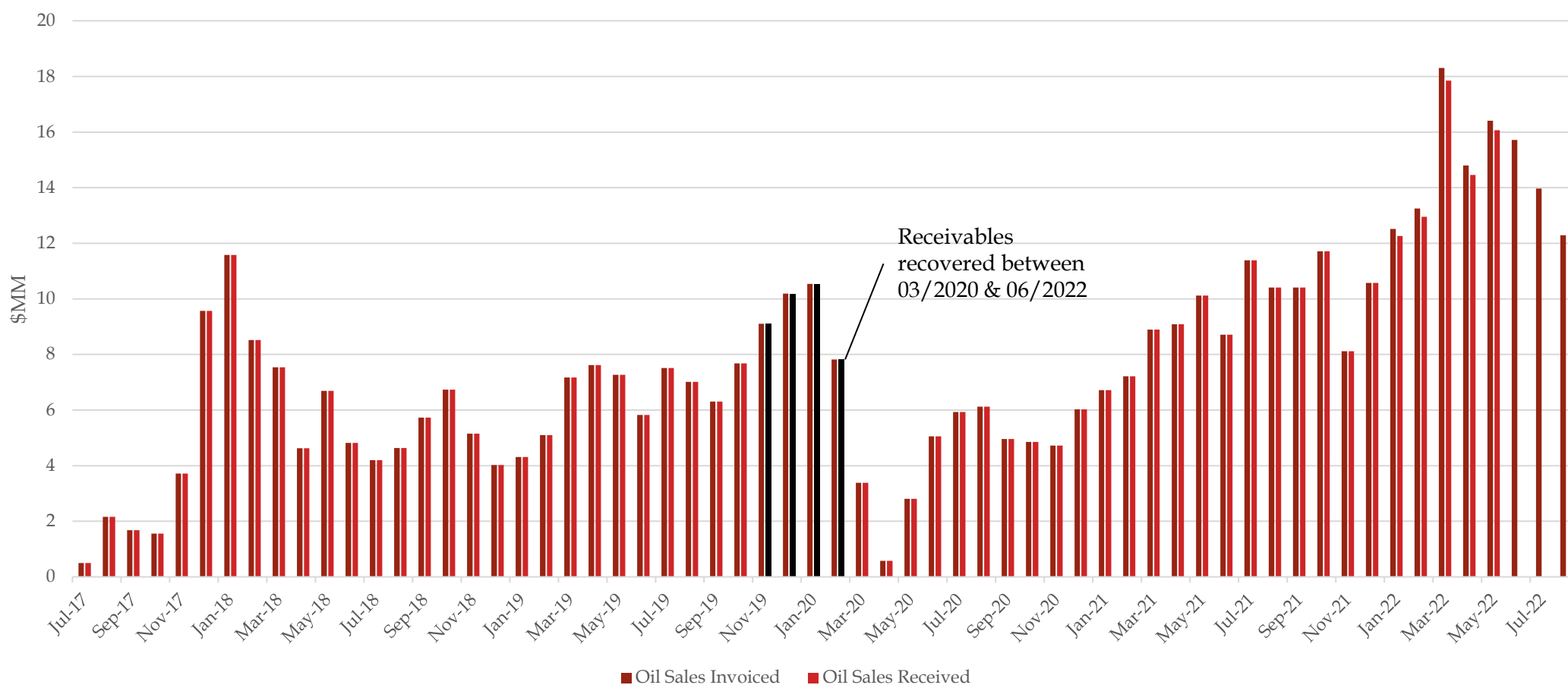


(*) MM bbl Atrush sales at time of presentation



KRG Repayments

- Resumption of consistent payments from KRG since March 2020
- Cumulative US\$ 41.7MM on KRG Receivable balance recovered by June 2022



(*) Amounts in this table reflect ShaMaran's 27.6% interest in Atrush.

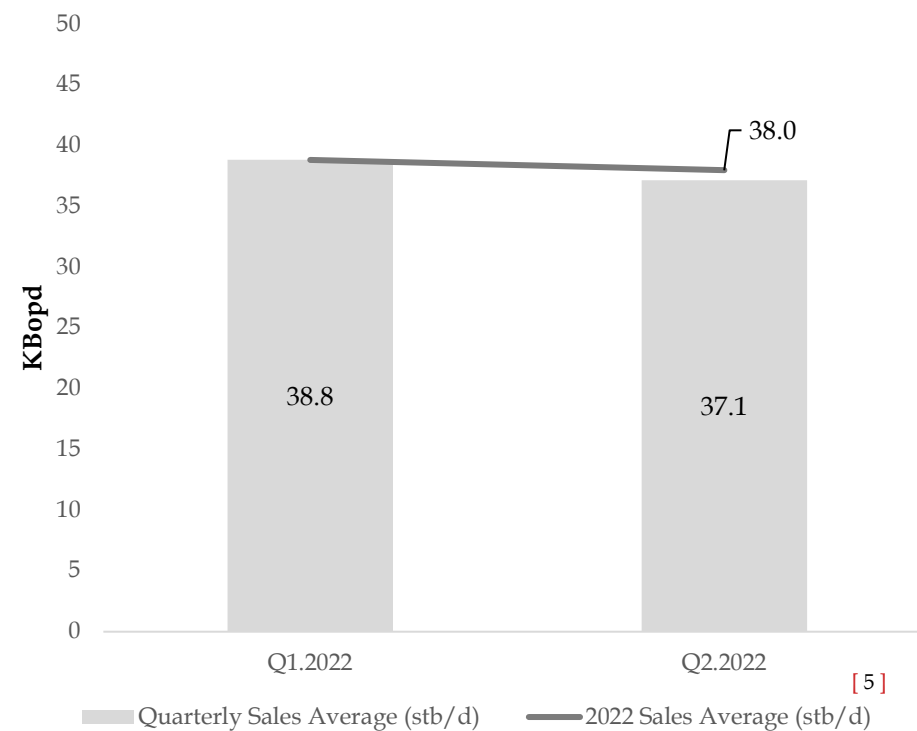
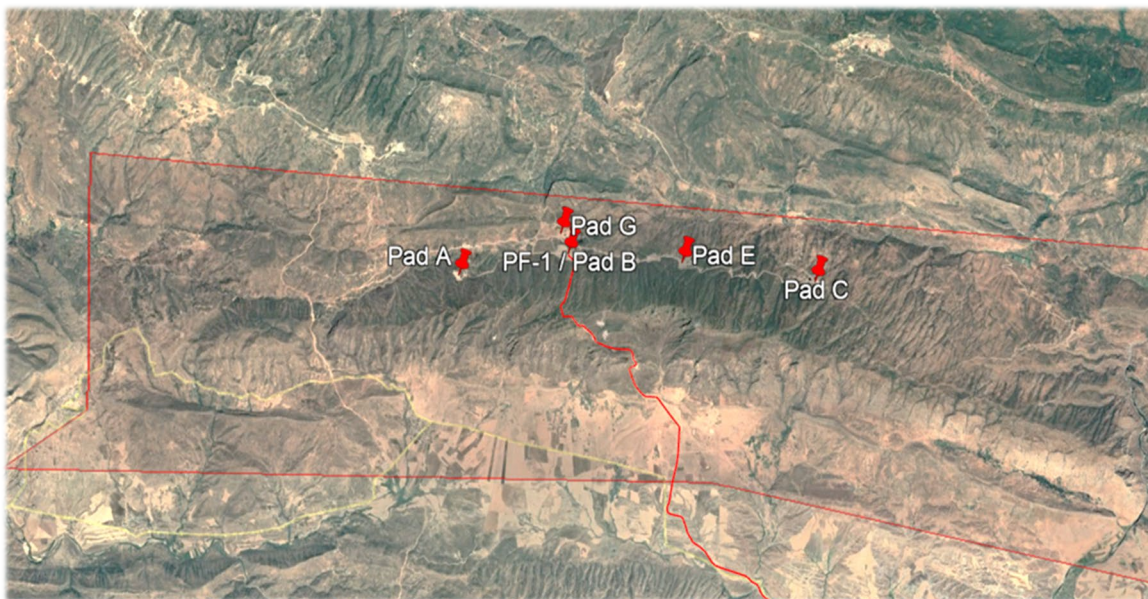
(**) The Exploration Costs Receivable is related to the repayment of certain development costs that ShaMaran paid on behalf of the KRG which, for purposes of repayment, are governed under the Atrush PSC and the related Facilitation Agreement and are deemed to be Exploration Costs and will be repaid based on an agreed amount of the KRG's share of oil sales for each month's deliveries.

(**) as of 11/04/2022



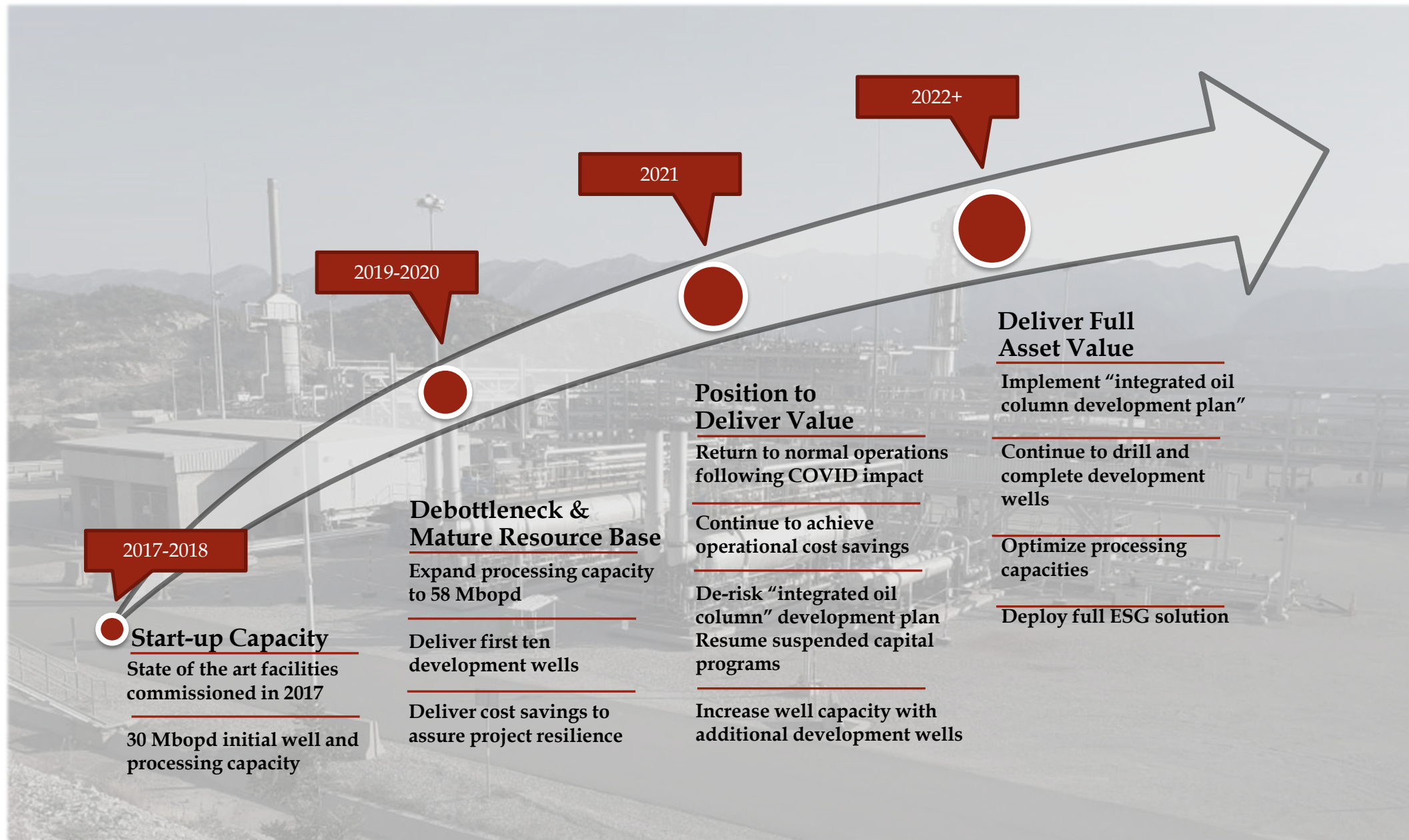
Atrush – Asset Overview

- **Production**
 - Averaged 38k bopd in H1 2022 from 11 producing wells
 - Two dedicated water disposal wells
- **Drilling**
 - CK-16 well drilled from Pad G proving hydrocarbons in Triassic
 - CK-18 drilled from Pad G as first horizontal development well
 - P-119 well to be drilled from C Pad as Upper Jurassic Production well
- **Facilities**
 - Processing capacity available at Central Processing Facility and Early Production Facility





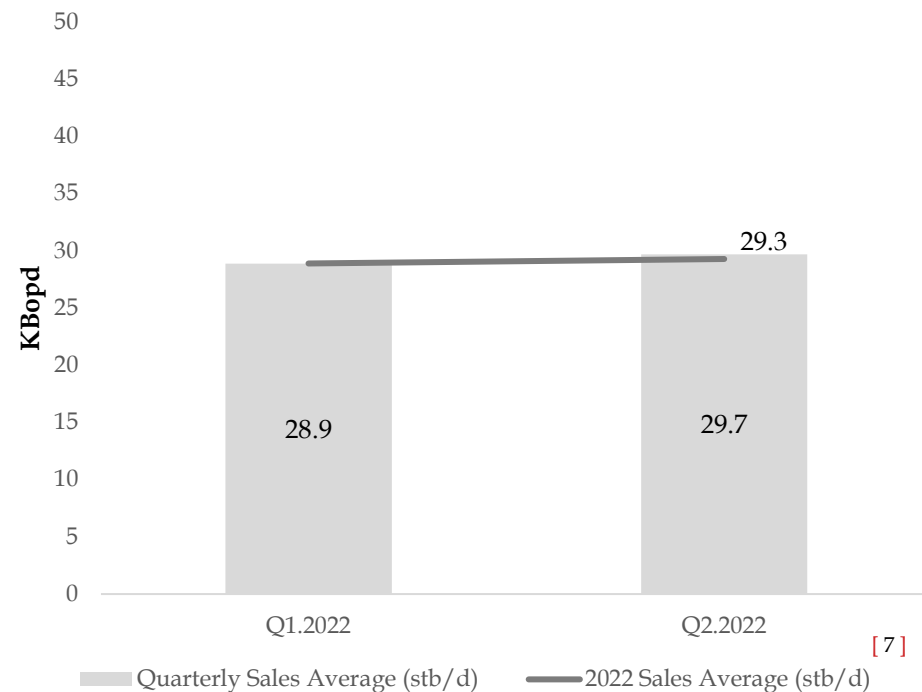
Atrush – Value Creation Priorities





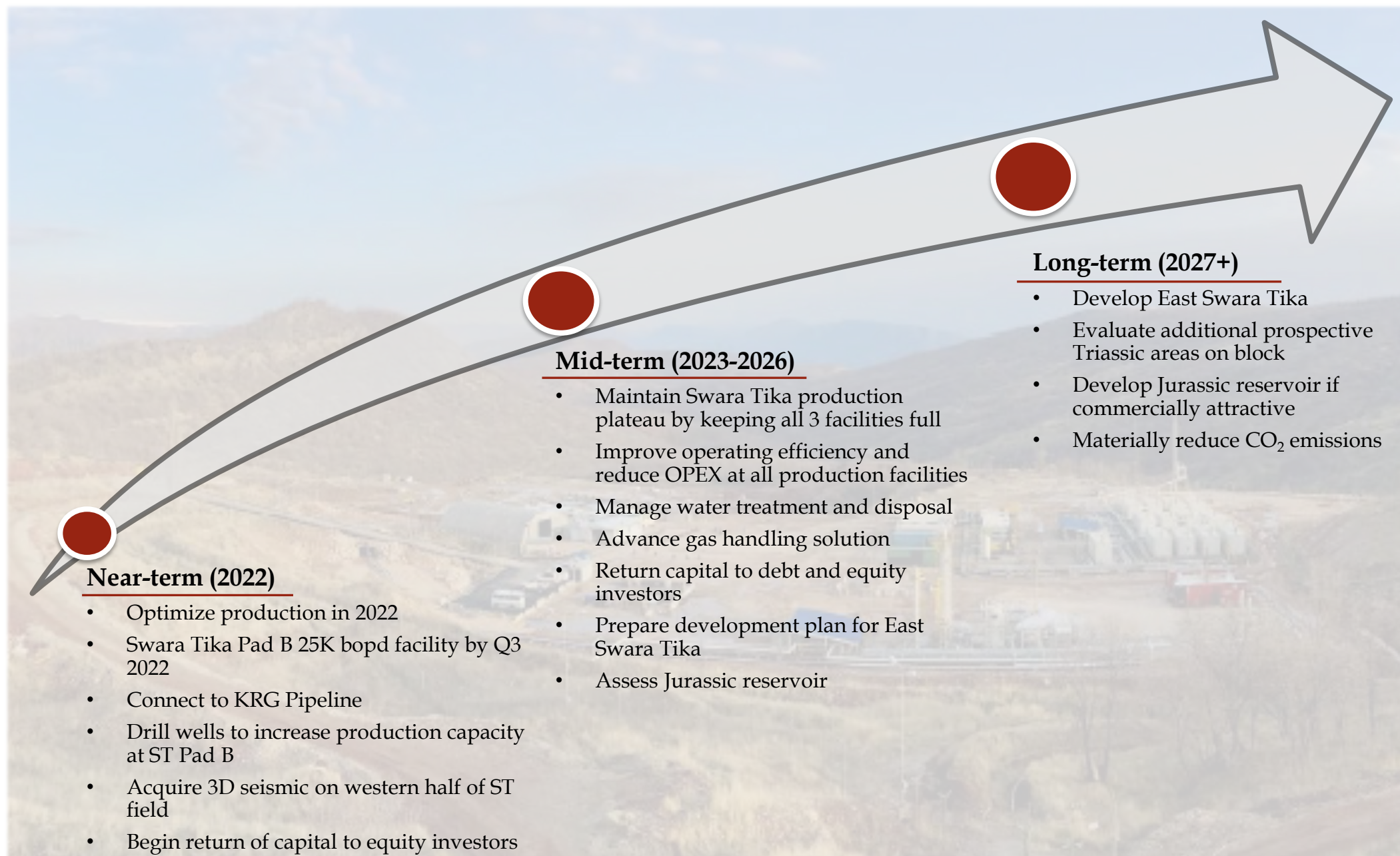
Sarsang – Asset Overview

- **Production**
 - Averaged 29.3k bopd in 1H 2022 from 8 wells
 - Cumulative production close to 50MM bbls in September 2022
- **Drilling**
 - Five production wells drilled from Pad B drilled and completed in 2021
 - Additional production well spudded at Pad B in August 2022
- **Facilities**
 - Three processing facilities with export capacity in excess of 50k bopd





Sarsang – Value Creation Priorities



Rights Offering

- Successfully completed in May 2022 with oversubscription by Company's shareholders
- Gross proceeds (including FX gains) of US\$30.15MM received
- **Demonstrates continuing Shareholder support for ShaMaran**

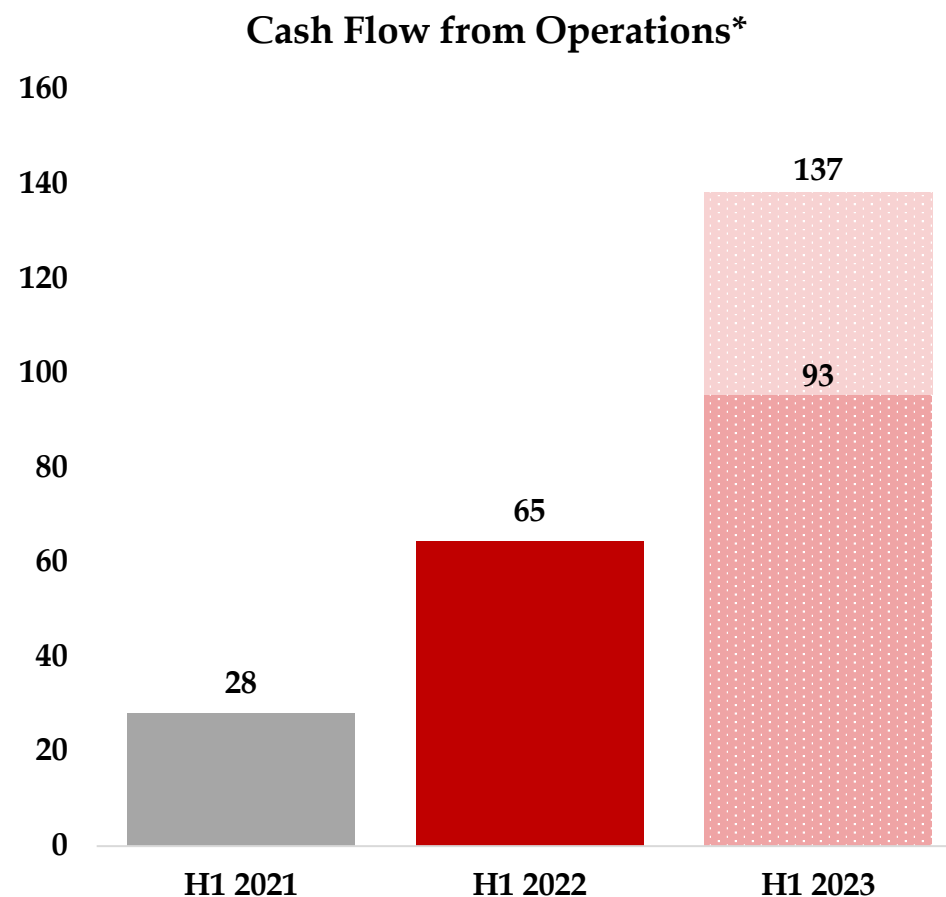
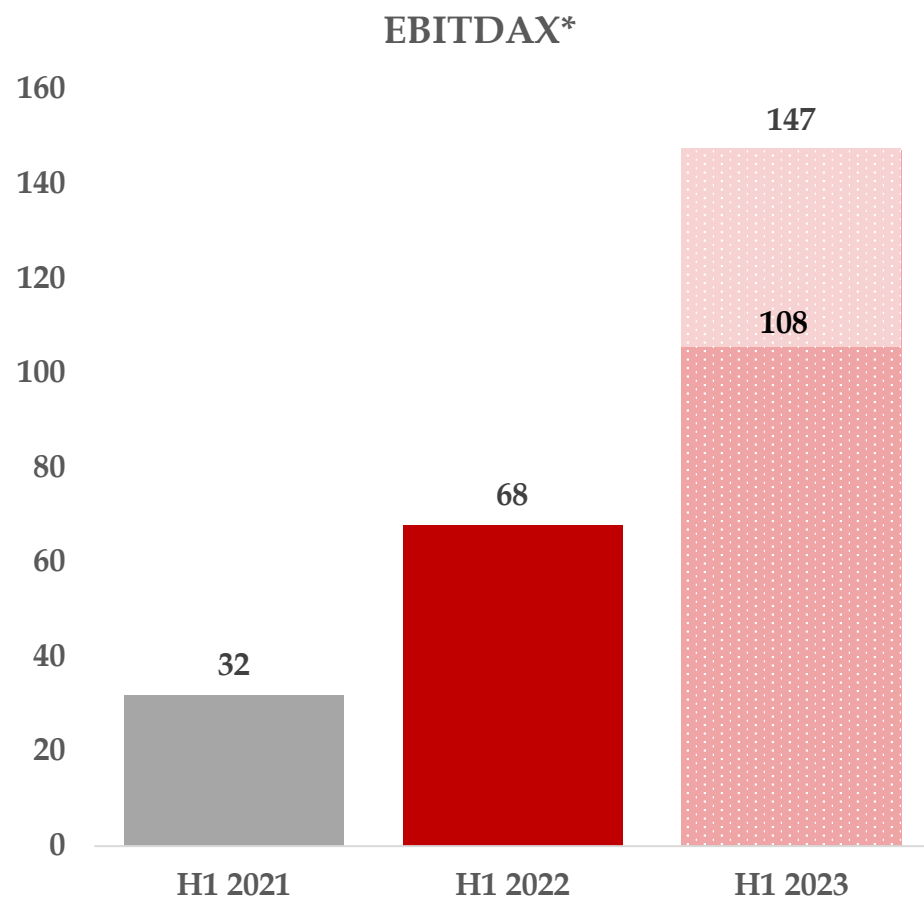
Bond Update

- 2023 Bond to be exchanged for 2025 Bond (with relaxed terms) on September 27, 2022
- 2025 Bond to be listed in Norway
- ShaMaran acquired over US\$30MM of its own bonds at competitive market prices





Strong growth in EBITDAX and Cashflow



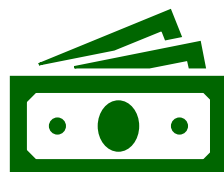
Profitability and cash generation remains very strong, leading to rapid deleveraging of balance sheet

* H1 2023 numbers represent estimates based on the ShaMaran business plan, using Brent oil prices of \$80-100/barrel



ShaMaran's Financial Transformation

2022 – 2025 Operating Cashflow



\$885 million

228% of Current Enterprise Value

2022 – 2025 Free Cashflow



\$426 million

239% of Current Market Capitalization



\$753 million

194% of Current Enterprise Value



\$294 million

165% of Current Market Capitalization



\$715 million

184% of Current Enterprise Value



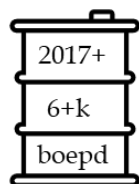
\$256 million

144% of Current Market Capitalization

Poised to deliver upside in oil prices while remaining resilient in a lower commodity price environment

ShaMaran – Value Creation Journey

2017 NAV
\$200 MM+

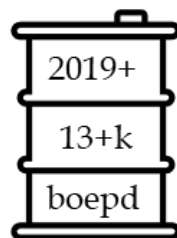


Atrush Start-up

State of the art facilities
commissioned in 2017

30 Mbopd initial well and
processing capacity

2019 NAV
\$350 MM+



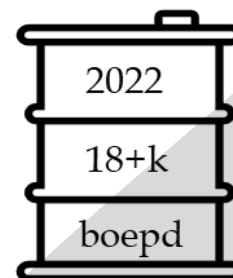
Debottleneck & Mature Resource Base

Expand processing capacity
to 58 Mbopd

Acquire Marathon WI in
Atrush

Deliver cost savings to
assure project resilience

2022 NAV
\$500 MM+



Grow and Deleverage

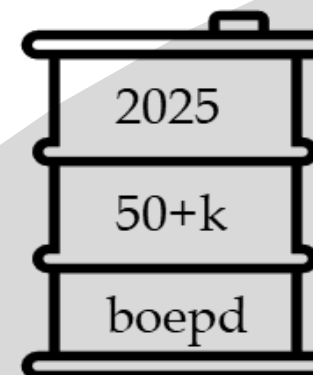
Sarsang Acquisition

Significantly reduce leverage
per barrel

Very strong cash generation
from Atrush and Sarsang

A solid growth platform for
further growth and capital
return

2025+ NAV
\$1 Bn+



Maximize ShaMaran Stakeholder Value

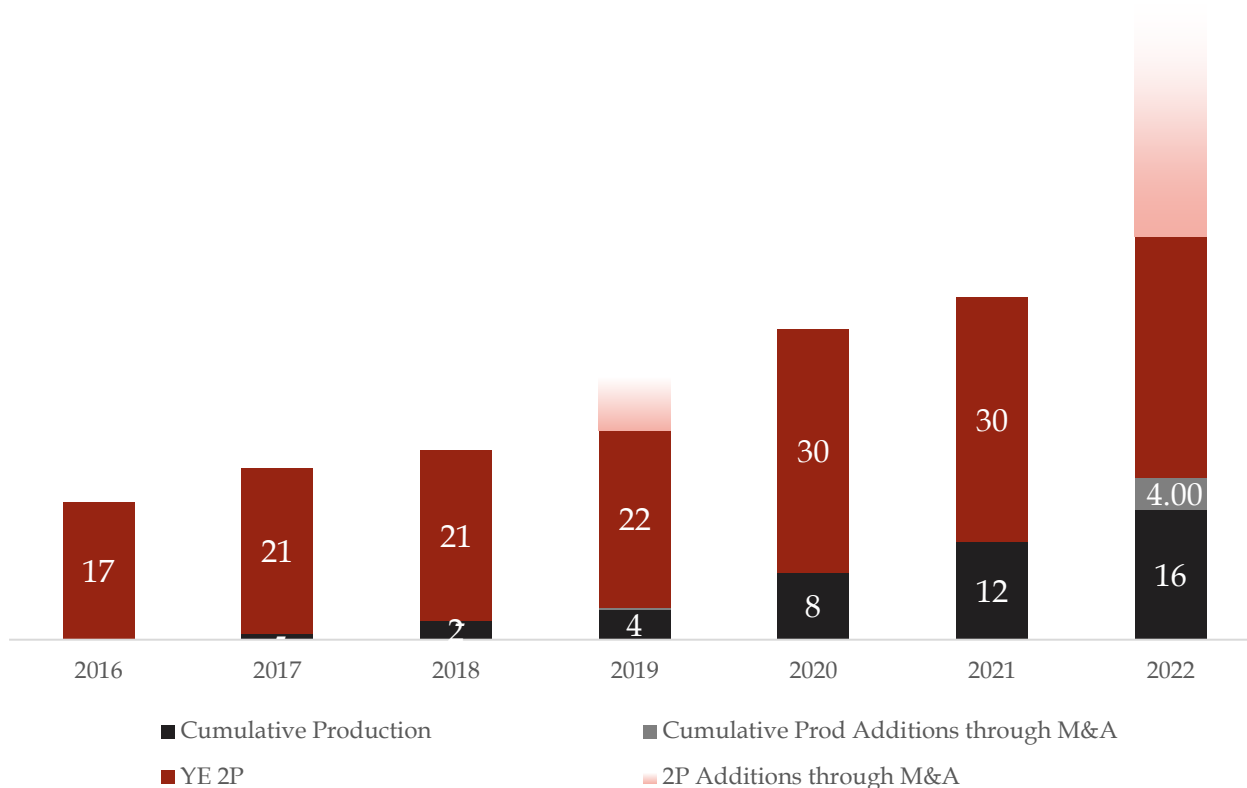
Grow asset base
organically and
inorganically

Finalize and deliver long
term shareholder return
plans

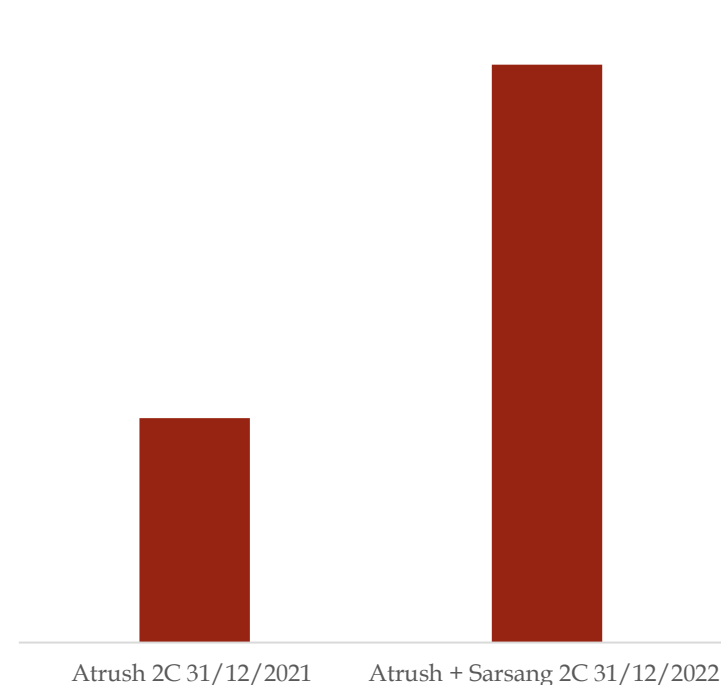
Deploy full technical and
nature-based carbon
reduction solutions

Impact of Sarsang Acquisition

Net 2P Reserves & Production (MMboe)



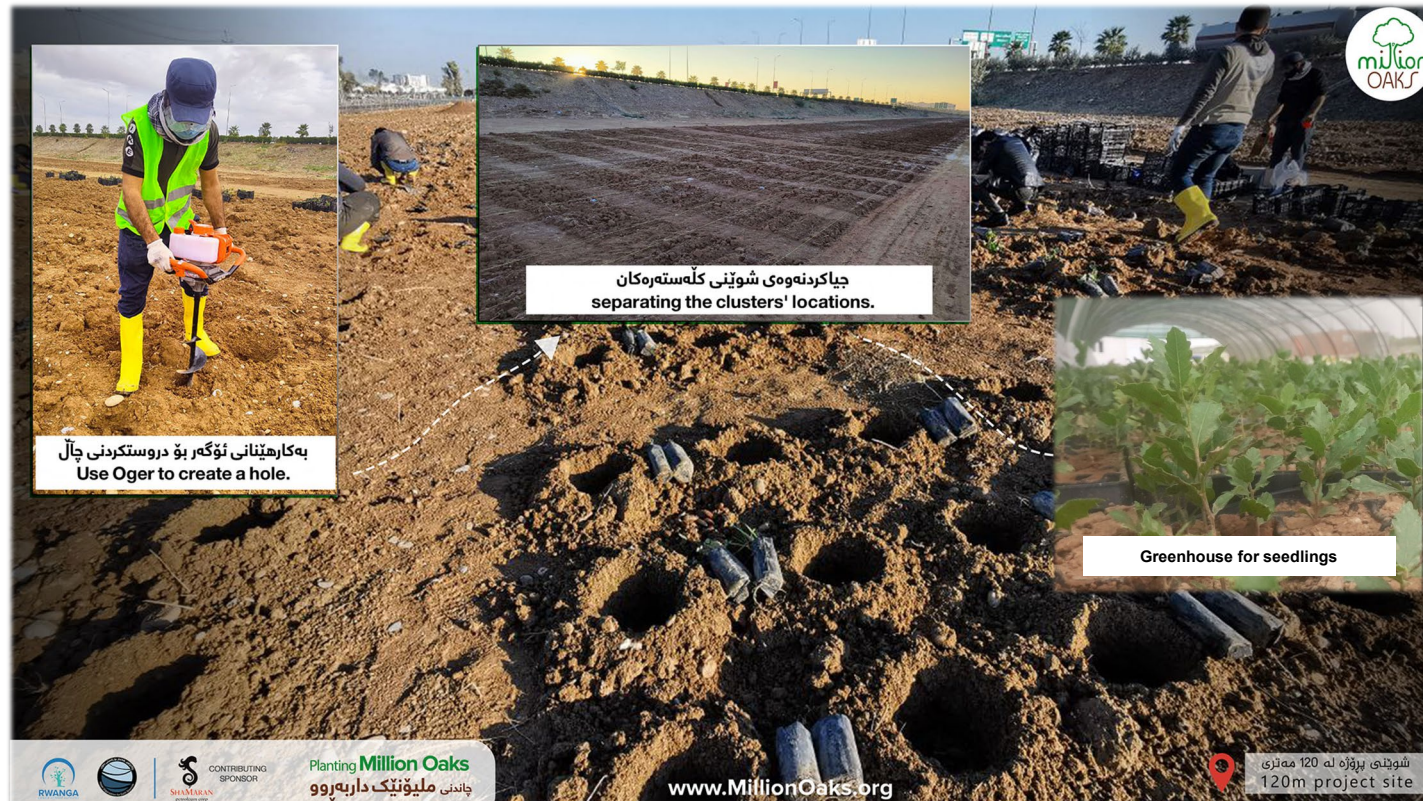
ShaMaran Net Contingent Resource



- 2022YE 2P and Production set to at least double vs. 2021 (based on operator's reserve view)
- 2022 Reserves-replacement ratio (RRR) 800%+ with Sarsang Acquisition
- Opportunity to further mature reserves moving forward

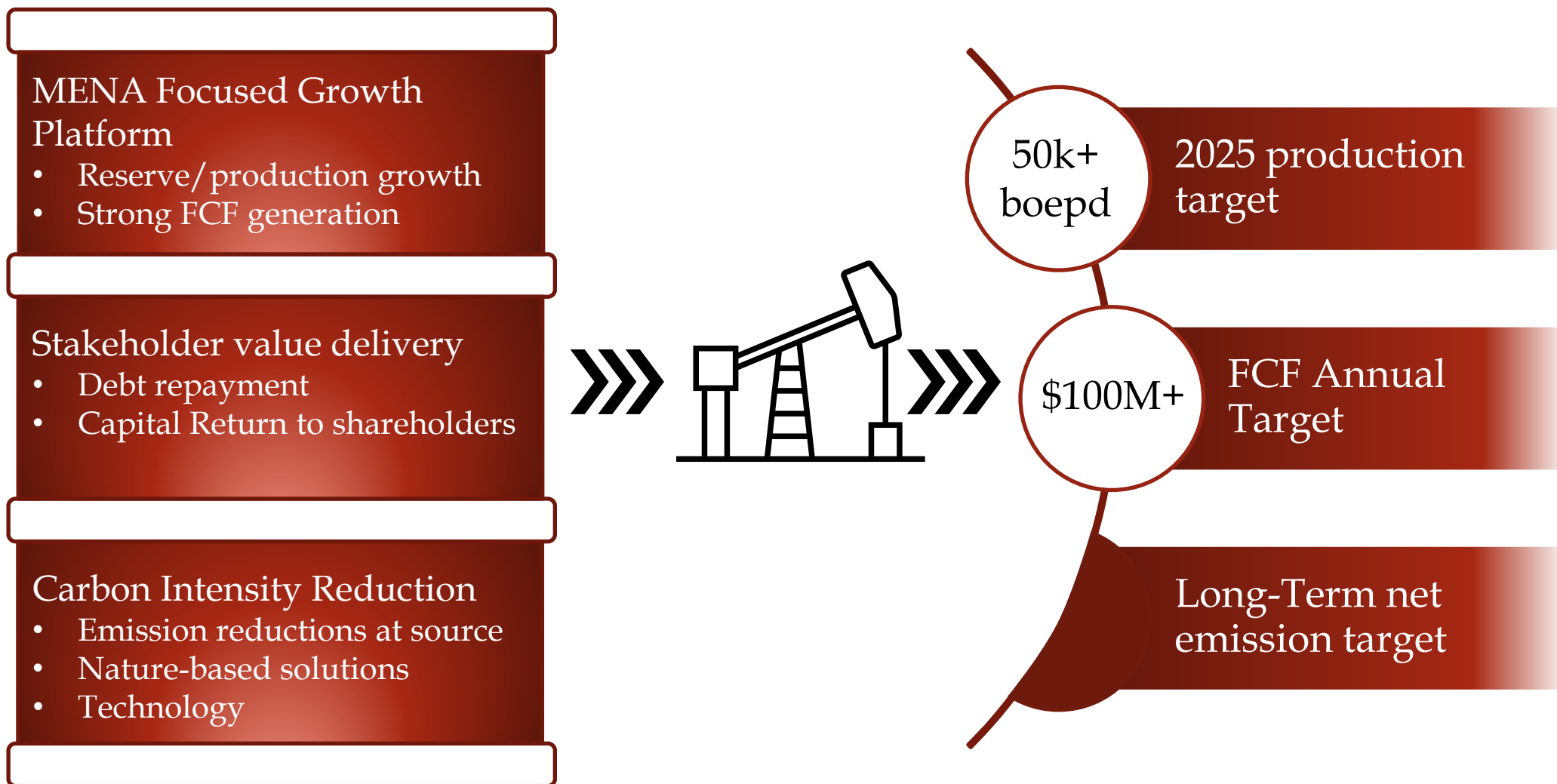
Carbon footprint reduction key component of ShaMaran's ESG strategy

- Multi pronged strategic process designed to reduce Scope 1 + Scope 2 emissions
- Key components for delivering on long-term carbon reduction goal include:
 - Gas flaring reduction/elimination through mechanical intervention for all assets
 - Scaling up “nature based” solutions in cooperation with Hasar in KRI and other future partners in MENA





Well Positioned to Deliver Long Term Value





Cautionary Statements

Cautionary Statement Regarding Forward-Looking Information

Certain statements in this presentation are “forward-looking information” and “forward-looking statements” (within the meaning of applicable securities legislation). Forward-looking information is information concerning possible events, conditions or financial performance that is based on management’s assumptions relating to future economic conditions and courses of actions. Forward-looking information can include future oriented financial information and disclosure relating to the Company’s financial outlook. Forward-looking statements are statements that are not historical and are generally identified by words such as “seek”, “continue”, “may”, “will”, “projects”, “believes”, “anticipates”, “expects”, “estimates”, “pending”, “intends”, “plans” or similar words suggesting future outcomes that are based on management’s best judgment and assumptions concerning how future trends will impact the Company’s business.

By their nature, forward-looking statements and forward-looking information is likely to be less reliable than historical information because it is based on these judgements and assumptions, accounting for inherent risks and uncertainties, many of which are difficult to predict, and which are usually beyond the control of management, but which could cause actual results to be materially different from those expressed by these forward-looking information and forward-looking statements/

Assumptions

Management is regularly considering and evaluating assumptions that will impact on future performance. Examples of such assumptions include, but are not limited to: (i) assumptions concerning competitive factors such as those relating to the distribution and marketing of oil and natural gas, pricing, and methods of improving reliability of delivery, and (ii) assumptions relating to future changes in environmental or health and safety laws, regulations or community expectations governing the Company’s operations, including, but not limited to, increased monitoring, compliance and remediation costs and/or costs associated with penalties or other sanctions imposed on the Company for non-compliance or breach of environmental regulation.

Risks

Examples of risks and uncertainties associated with the assumptions made by management include, but are not limited to: (i) risks associated with international operations in Kurdistan, in northern Iraq, which is a politically less stable jurisdiction: (ii) risks associated with the regulation of oil and gas production and export; (iii) risks that are inherent in oil and gas development and production, including availability of a functioning infrastructure, complying with environmental regulation and the availability of staff and equipment. The Company is also exposed to more generic risks such as the risk with respect to general economic conditions, regulations and taxes, civil unrest, corporate restructuring and related costs, capital and operating expenses, petroleum pricing and availability of financing and currency exchange rate fluctuations. Management used its best efforts to ensure that the assumptions used in the preparation of such information were reasonable. However, they may ultimately prove to be imprecise and, as such, undue reliance should not be placed on forward-looking statements.



Cautionary Statements

The Company does not undertake to update or re-issue the forward-looking statements and information that may be contained herein, whether due to new information, future events or otherwise. Where such forward-looking statements or forward-looking information is updated or withdrawn, notification will be given by way of a news release and/or MD&A disclosure. Material differences between actual results and previously disclosed future oriented financial information or financial outlook will be disclosed in the Company's MD&A.

Forward-looking Statements

Any statements regarding the following are forward-looking statements:

- planned development or appraisal activity including both expected drilling and geological and geophysical related activities
- future crude oil, natural gas or chemical prices
- future sources of funding for our capital program
- government or other regulatory consent for appraisal, development or acquisition activities
- future production levels
- future capital expenditures and their allocation to appraisal and development activities
- future earnings
- future asset acquisitions or dispositions
- future debt levels
- availability of committed credit facilities
- possible commerciality
- future development plan amendments or capacity expansions
- future ability to execute dispositions of assets or businesses
- future sources of liquidity, cash flows and their uses
- future drilling of new wells
- ultimate recoverability of current and long-term assets
- ultimate recoverability of reserves or resources
- expected finding and development costs
- expected operating costs
- estimates on a per share basis



Cautionary Statements

- future foreign currency exchange rates
- future market interest rates
- future expenditures and future allowances relating to environmental matters
- dates by which certain areas will be developed or will come on stream or reach expected operating capacity
- changes in any of the foregoing

Statements relating to reserves or resources are forward-looking statements, as they involve the implied assessment, based on estimates and assumptions that the reserves and resources described exist in the quantities predicted or estimated and can be profitably produced in the future.

The forward-looking statements are subject to known and unknown risks and uncertainties and other factors which may cause actual results, levels of activity and achievements to differ materially from those expressed or implied by such statements. Such factors include, among others:

- market prices for oil and gas and chemical products
- the Company's ability to develop, produce and transport crude oil to markets
- ultimate effectiveness of design or design modification to facilities
- the results of appraisal and development drilling and related activities
- volatility in energy trading markets
- foreign-currency exchange rates
- economic conditions in the country and region in which the Company carries on business
- governmental actions including changes to taxes or royalties, changes in environmental and other laws and regulations
- renegotiations of contracts
- results of litigation, arbitration or regulatory proceedings
- political uncertainty, including actions by terrorists, insurgent or other groups, or other armed conflict
- conflict between states
- internal conflict within states or regions



Cautionary Statements

The impact of any one risk, uncertainty or factor on a particular forward-looking statement is not determinable with certainty as these factors are interdependent, and management's future course of action would depend on our assessment of all information at that time. Although the Company believes that the expectations conveyed by the forward-looking statements are reasonable based on information available to us on the date such forward-looking statements were made, no assurances can be given as to future results, levels of activity and achievements.

In accordance with Part 4B of NI 51-102 the financial outlook presented herein has been based by management on assumptions that (A) are reasonable in the circumstances; (B) are limited to a period for which the information in the financial outlook can be reasonably estimated; and (C) used the accounting policies the Company expects to use to prepare its historical financial statements for the period covered by the financial outlook. Management has approved the financial outlook presented herein as at the date hereof.

Undue reliance should not be placed on the statements contained herein, which are made as at the date hereof and, except as required by law, we undertake no obligation to update publicly or revise any forward-looking statements, whether because of new information, future events or otherwise. The forward-looking statements contained herein are expressly qualified by this cautionary statement.