



SHAMARAN
Petroleum Corp.

Pareto Energy Conference
September 2022



Shamaran Petroleum – Value Roadmap

2022

Transformation through M&A

- Led last 2 KRI transactions
- Aiming to grow significantly over time

Focus on Stakeholder returns

- Debt reduction
- Capital return

Carbon Intensity Reduction

- Emission reductions at source
- Nature-based solutions

18,000+ boepd YE 2022



100%+ increase YOY

2025

50k+ boepd

Net production entitlement

\$100MM+

Annual FCF generation

10MM+

Trees Planted Annually



ShaMaran is an E&P company active in Kurdistan region

Kurdistan's oil industry now well established

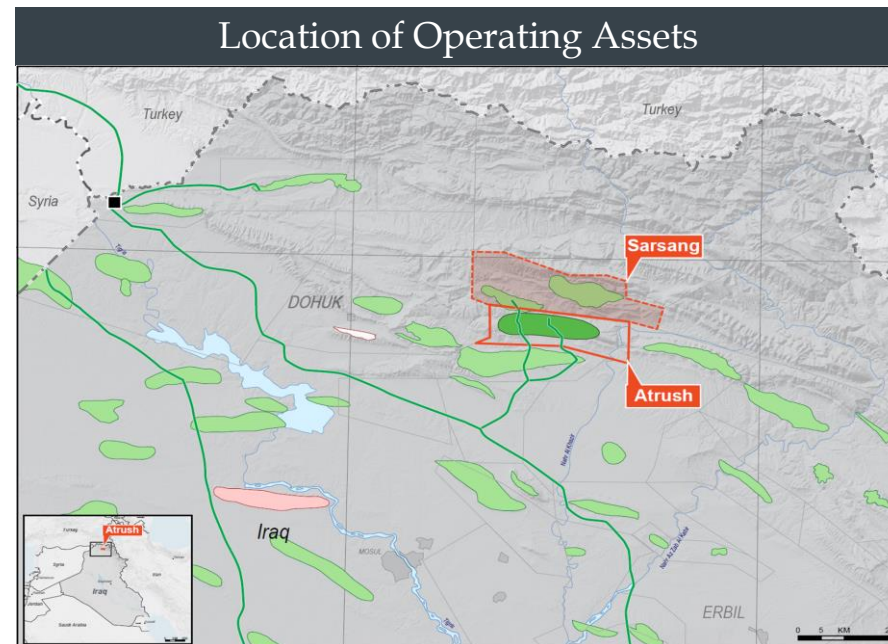
- Significant reserves and resources
- Largely stable political situation
- Export route to Mediterranean via Turkish port of Ceyhan
- ShaMaran has contributed over \$4.5Bn to the Kurdistan economy since 2017

ShaMaran has 27.6% interest in Atrush oil field

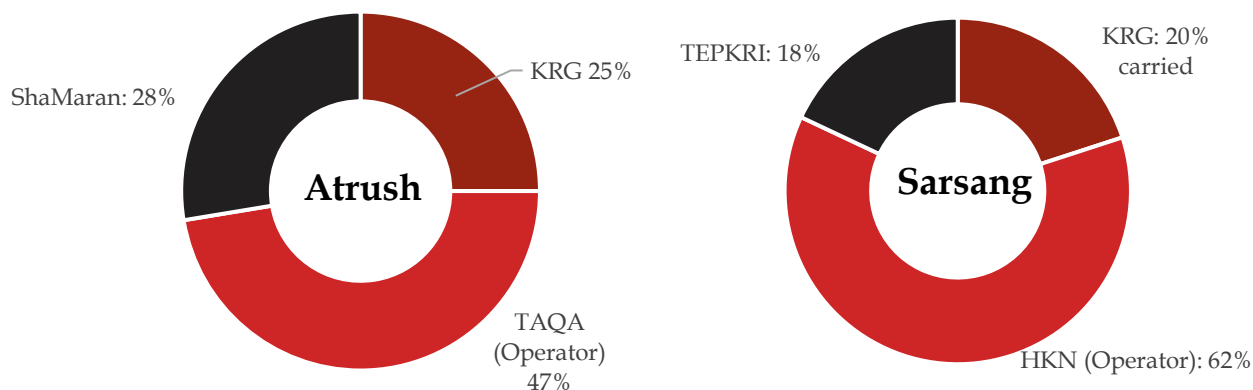
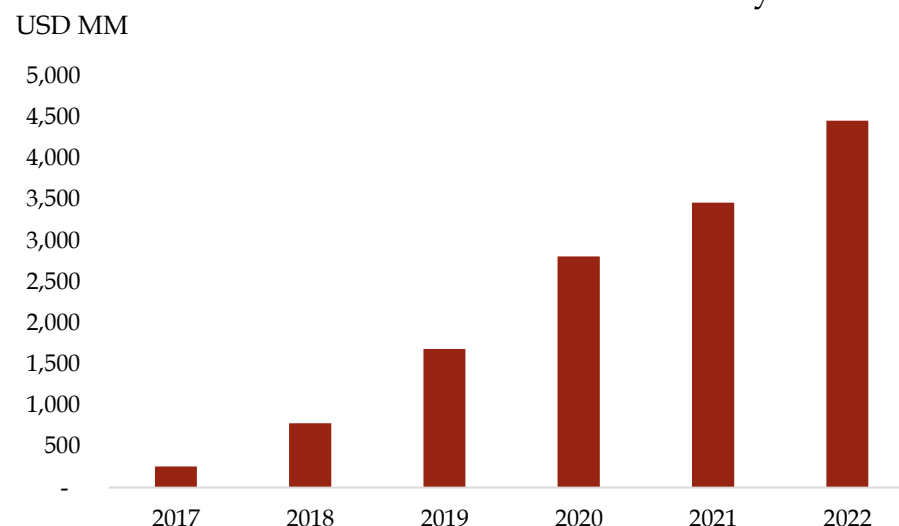
- TAQA operates Atrush oil field

ShaMaran will imminently acquire an 18% WI in Sarsang

- HKN Energy Ltd. operates Sarsang fields



Atrush Contribution to KRI Economy

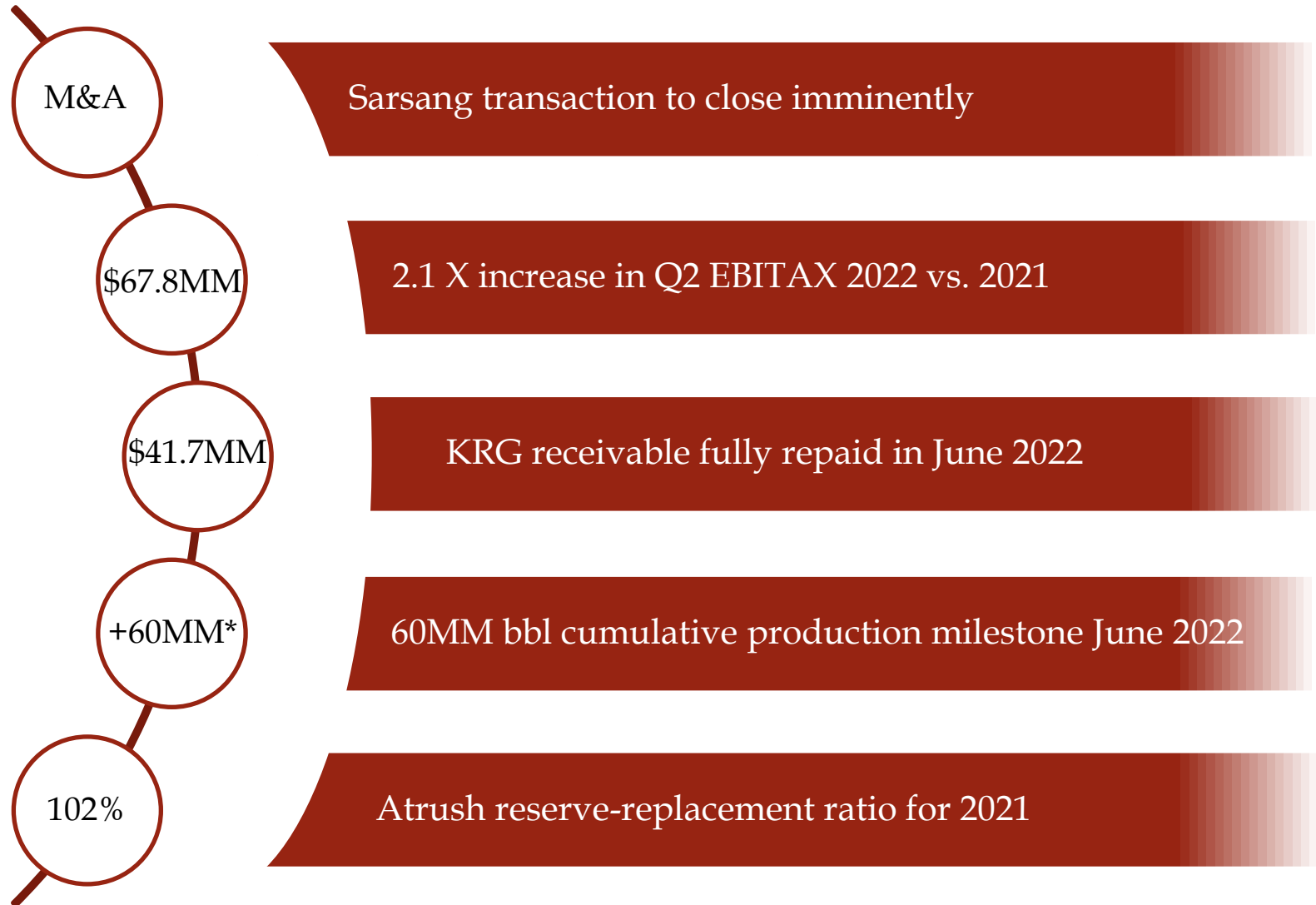




Corporate Highlights 2022 YTD



TSX V: SNM; NASDAQ OMX: SNM



(*) MM bbl Atrush sales at time of presentation



ShaMaran Rights Offering & Bond Update

Rights Offering

- Successfully completed in May 2022 with oversubscription by Company's shareholders
- No call required on Nemesia's standby commitment
- Gross proceeds (including FX gains) of US\$30.15 million received
- Issued 558,242,414 Common Shares at CAD \$0.06825 (SEK 0.52) per Common Share*
- Satisfies 2025 Bond Terms rights offering requirement
- **Demonstrates continuing Shareholder support for ShaMaran**

Bond Update

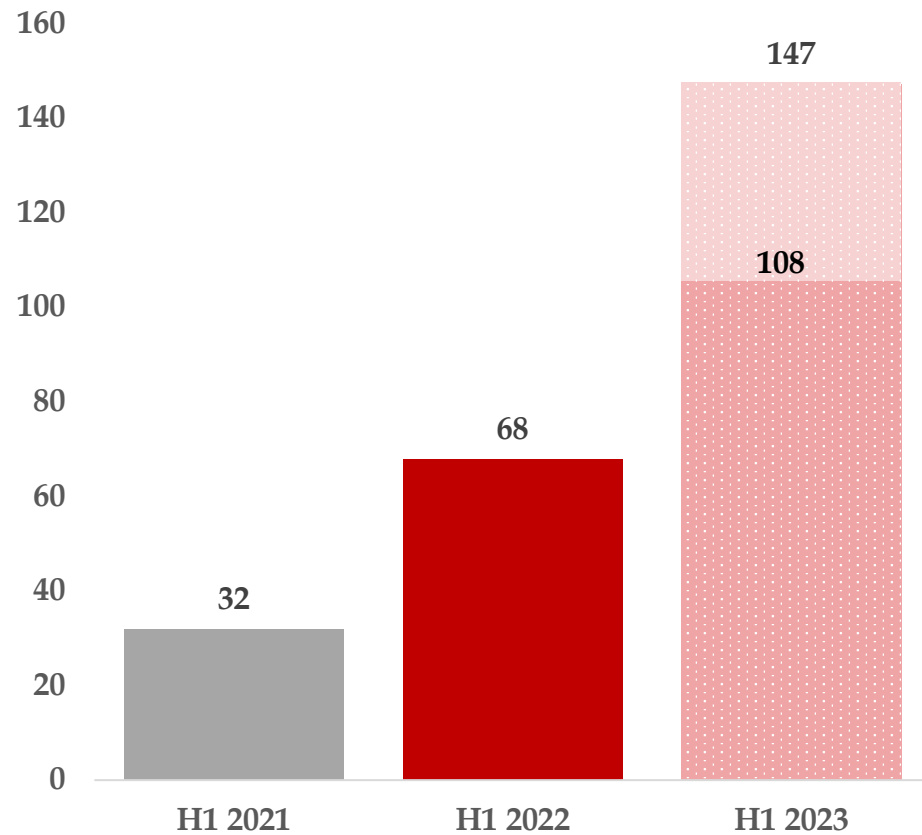
- Bond escrow funds (~\$109MM) to be released as part of Sarsang acquisition
- Following SPA closing completion:
 - 2023 Bond to be exchanged for 2025 Bond (with relaxed terms as agreed in July 2021)
 - 2025 Bond to be listed in Norway

*maximum number of Common Shares approved for Rights Offering

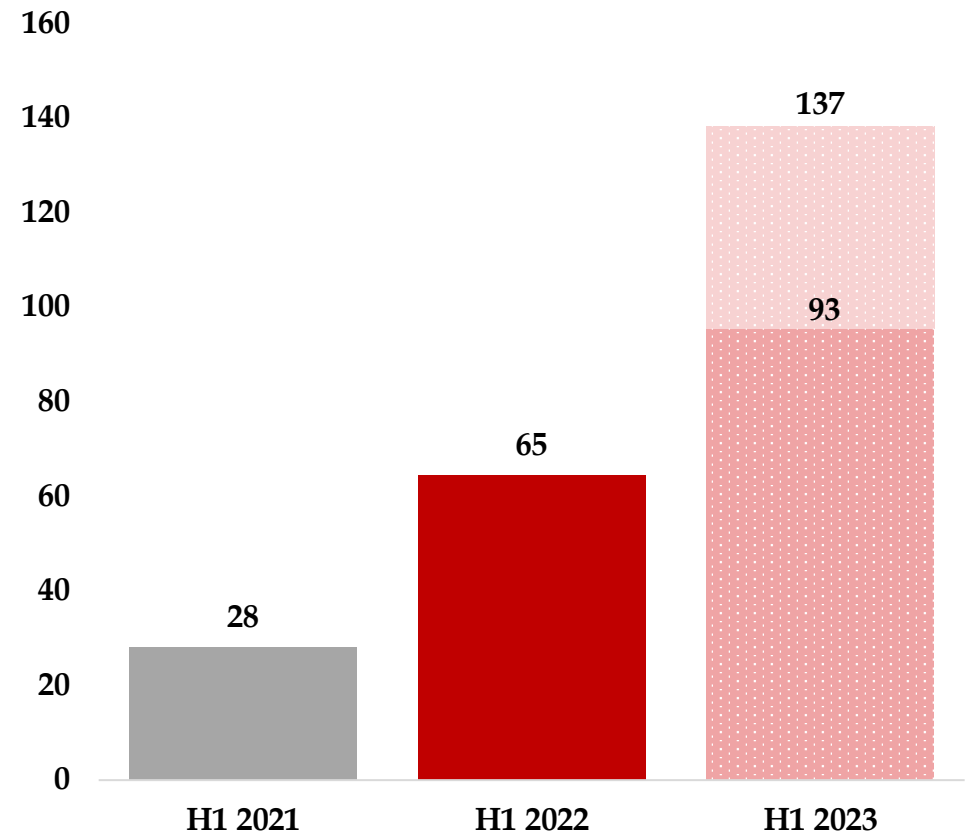


Strong growth in EBITDAX and Cashflow

EBITDAX*



Cash Flow from Operations*



- Profitability and cash generation in the current oil price environment remains very strong, leading to rapid deleveraging of balance sheet

* H1 2023 numbers represent estimates based on the ShaMaran business plan pro-forma for Sarsang acquisition, using Brent oil prices of \$80-100/barrel



ShaMaran's Financial Transformation

2022 - 2025 Operating Free Cashflow

2022 - 2025 Equity Free Cashflow



\$885 million

241% of Current Enterprise Value



\$426 million

271% of Current Market Capitalization



\$753 million

205% of Current Enterprise Value



\$294 million

188% of Current Market Capitalization



\$593 million

162% of Current Enterprise Value



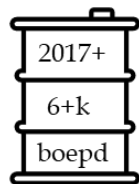
\$134 million

85% of Current Market Capitalization

- Poised to deliver upside in oil prices while remaining resilient in a lower commodity price environment

ShaMaran – Value Creation Journey

**2017 NAV
\$200 MM+**

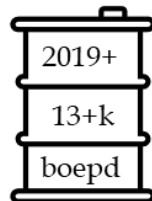


Atrush Start-up

State of the art facilities commissioned in 2017

30 Mbopd initial well and processing capacity

**2019 NAV
\$350 MM+**



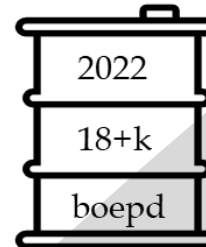
Debottleneck & Mature Resource Base

Expand processing capacity to 58 Mbopd

Acquire Marathon WI in Atrush

Deliver cost savings to assure project resilience

**2022 NAV
\$500MM+**



Grow and Deleverage

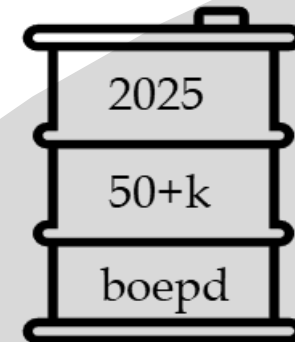
Sarsang Acquisition

Significantly reduce leverage per barrel

Very strong cash generation from Atrush and Sarsang

A solid growth platform for further growth and capital return

**2025+NAV
\$1 Bn+**



Maximize ShaMaran Stakeholder Value

Integrate additional assets onto ShaMaran platform

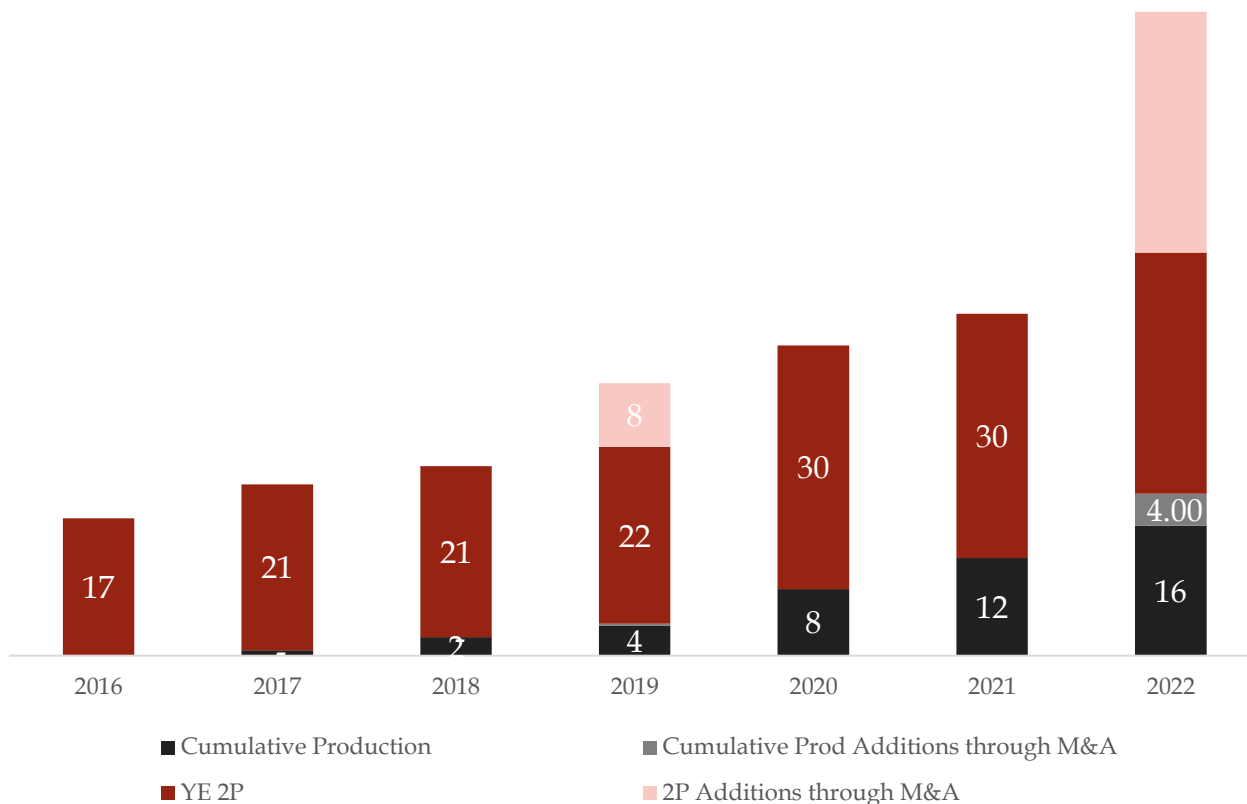
Finalize and deliver long term shareholder return plans

Deploy full technical and nature based carbon reduction solutions

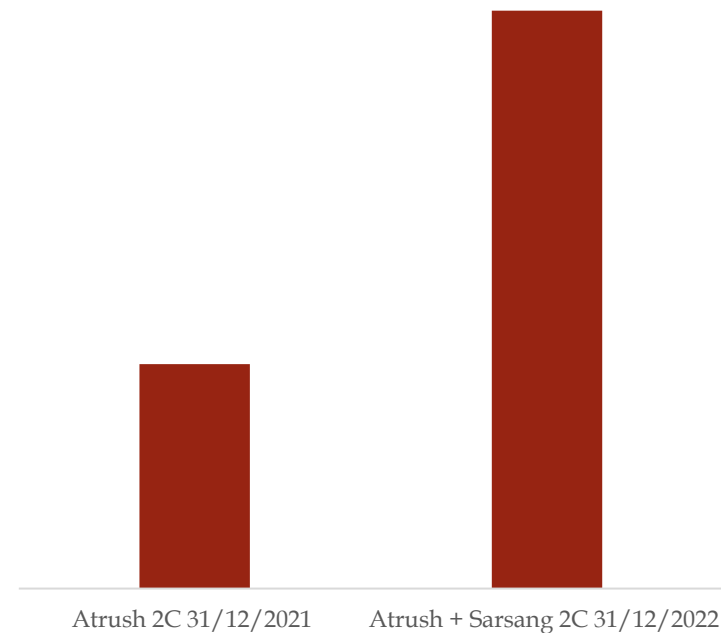
(*) NAV represents NPV12 calculations on the relevant dates, including pro-forma for Sarsang acquisition. Cumulative production profile based on McDaniel's 31/12/2021 Atrush and Sarsang detailed Property Reports

Impact of Sarsang Acquisition

Net 2P Reserves & Production (MMboe)



ShaMaran Net Contingent Resource



- 2022YE 2P and Production set to at least double vs. 2021 (based on operator's reserve view)
- 2022 Reserves-replacement ratio (RRR) 800%+ with Sarsang Acquisition
- Opportunity to further mature reserves moving forward

(*) Reserve-Replacement Ratio (RRR) is the amount of oil added to a company's reserves divided by the amount extracted for production

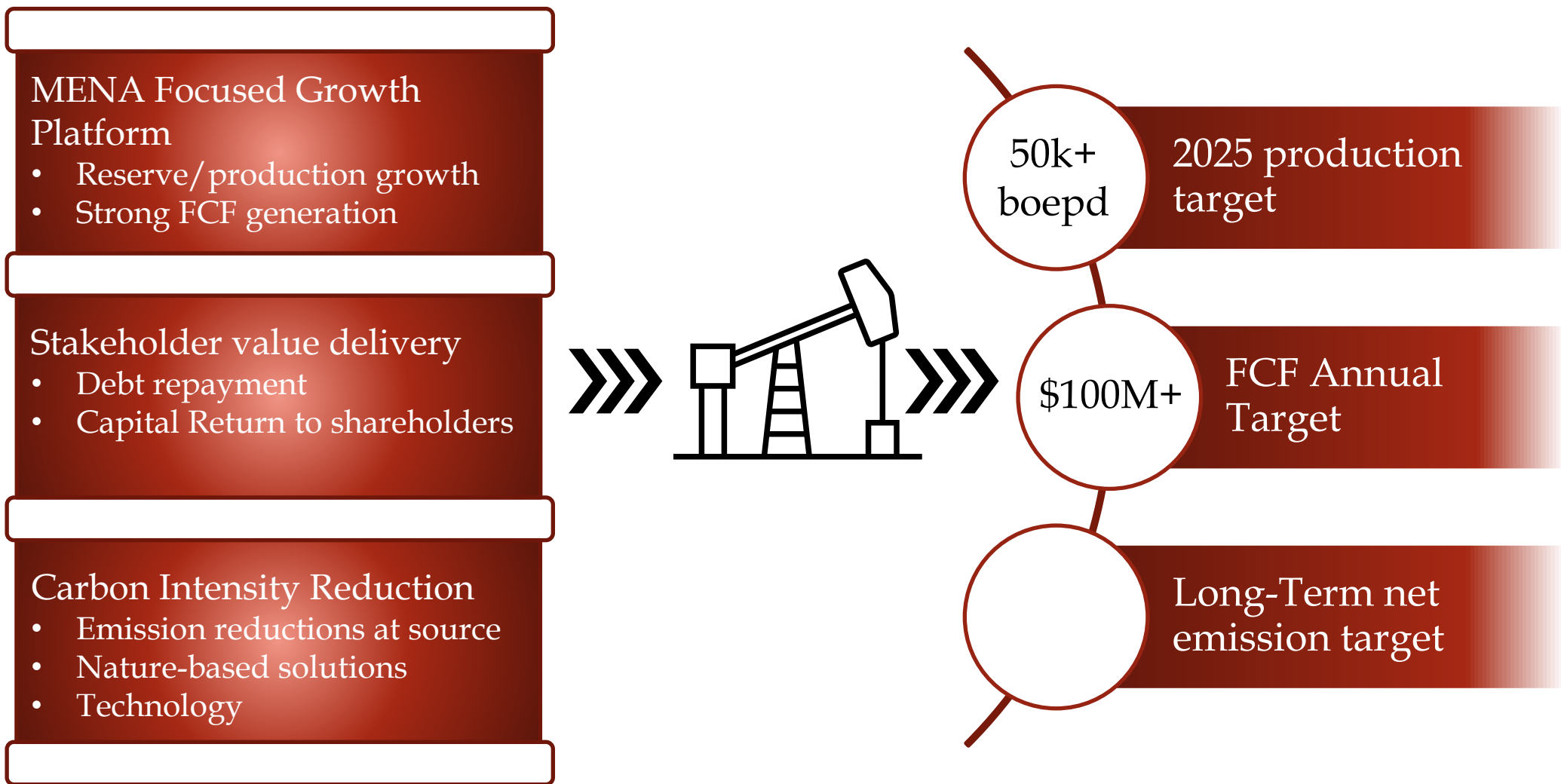
Carbon footprint reduction key component of ShaMaran's ESG strategy

- Multi pronged strategic process designed to reduce Scope 1 + Scope 2 emissions
- Working on finalizing "Net Zero" stretch target for Company
 - Investment in "net zero barrels" extending beyond life of field
- Key components for delivering on long-term carbon reduction goal include:
 - Gas flaring reduction through mechanical intervention for all assets
 - Scaling up "nature based" solutions in cooperation with Hasar in KRI and other future partners in MENA
 - Potential investments/partnerships in other technology based, energy focused solutions
 - Acquisition of Voluntary Carbon Credits from other projects in market





Well Positioned to Deliver Long Term Value



*Assuming Brent prices remain in the current range

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