

Lundin Energy

# Corporate Presentation

May 2021



# Lundin Energy

## A Leading European Independent E&P Company

>1bn

barrels of reserves  
and resources

Production  
>200

Mboepd  
by 2023

Industry  
leading Opex  
3.0

USD/boe 2021  
guidance

FCF  
breakeven<sup>1</sup>  
~10

USD/boe

Dividend  
1.8

USD/share

Carbon Neutral  
from  
2025

Top quartile  
ESG ratings

<sup>(1)</sup> Average 2021-2026    Note: all guidance is from 2021 CMD presentation

# Lundin Energy

## Consistent Focused Strategy





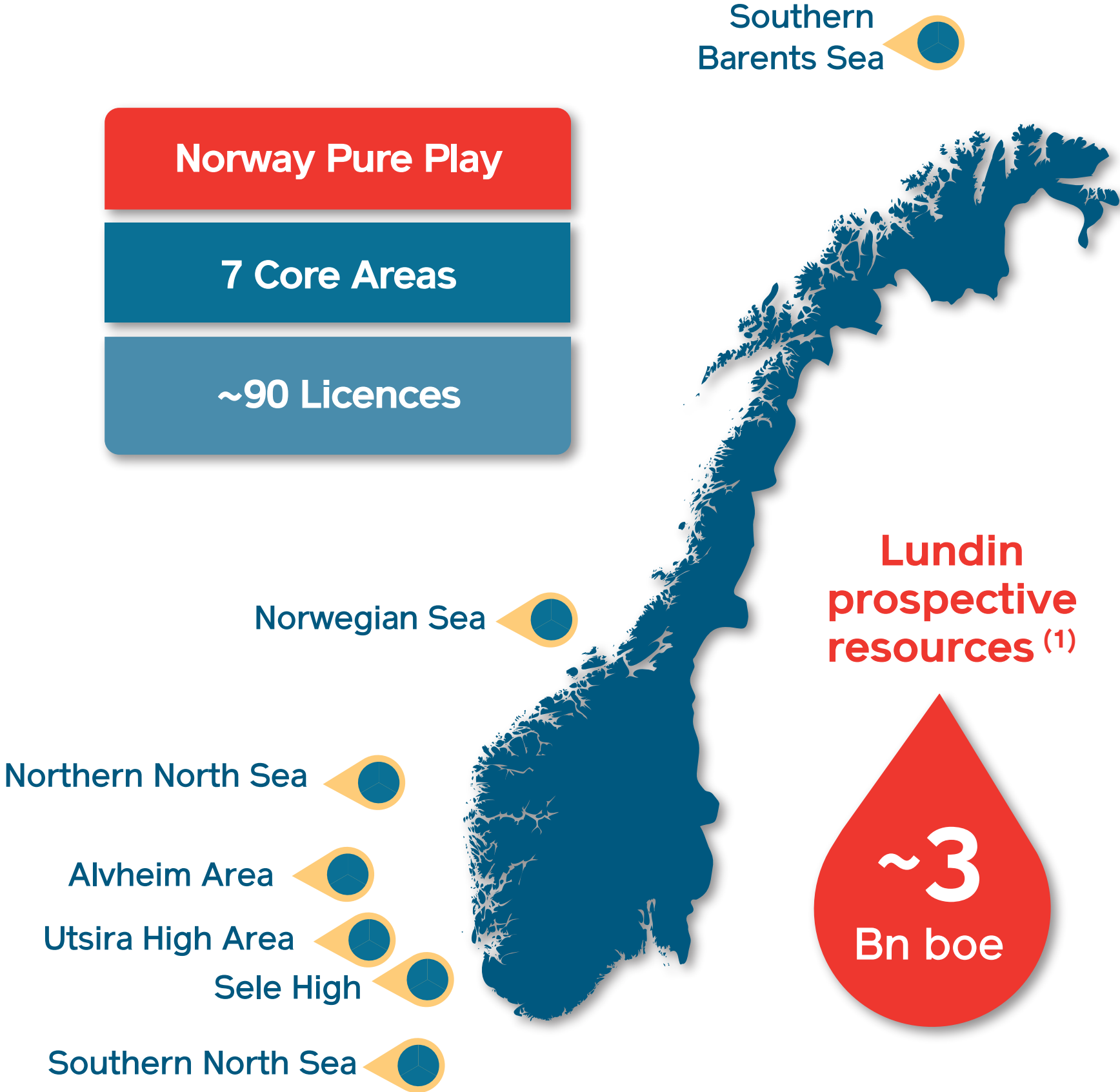
# Lundin Energy Growth Strategy



Norway Pure Play

7 Core Areas

~90 Licences

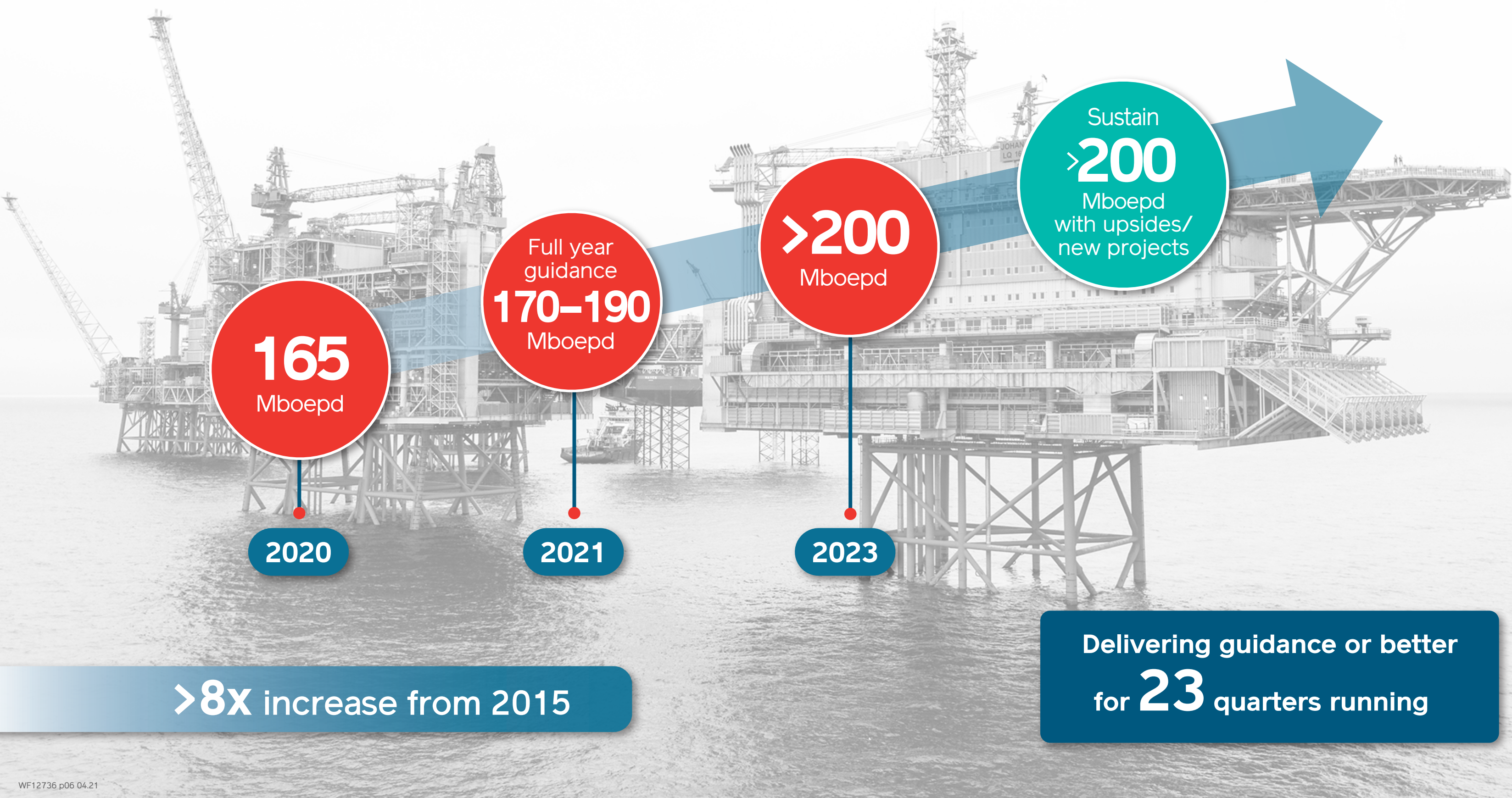


<sup>(1)</sup> Net unrisks prospective resources



# Lundin Energy

## Long-term Production Growth



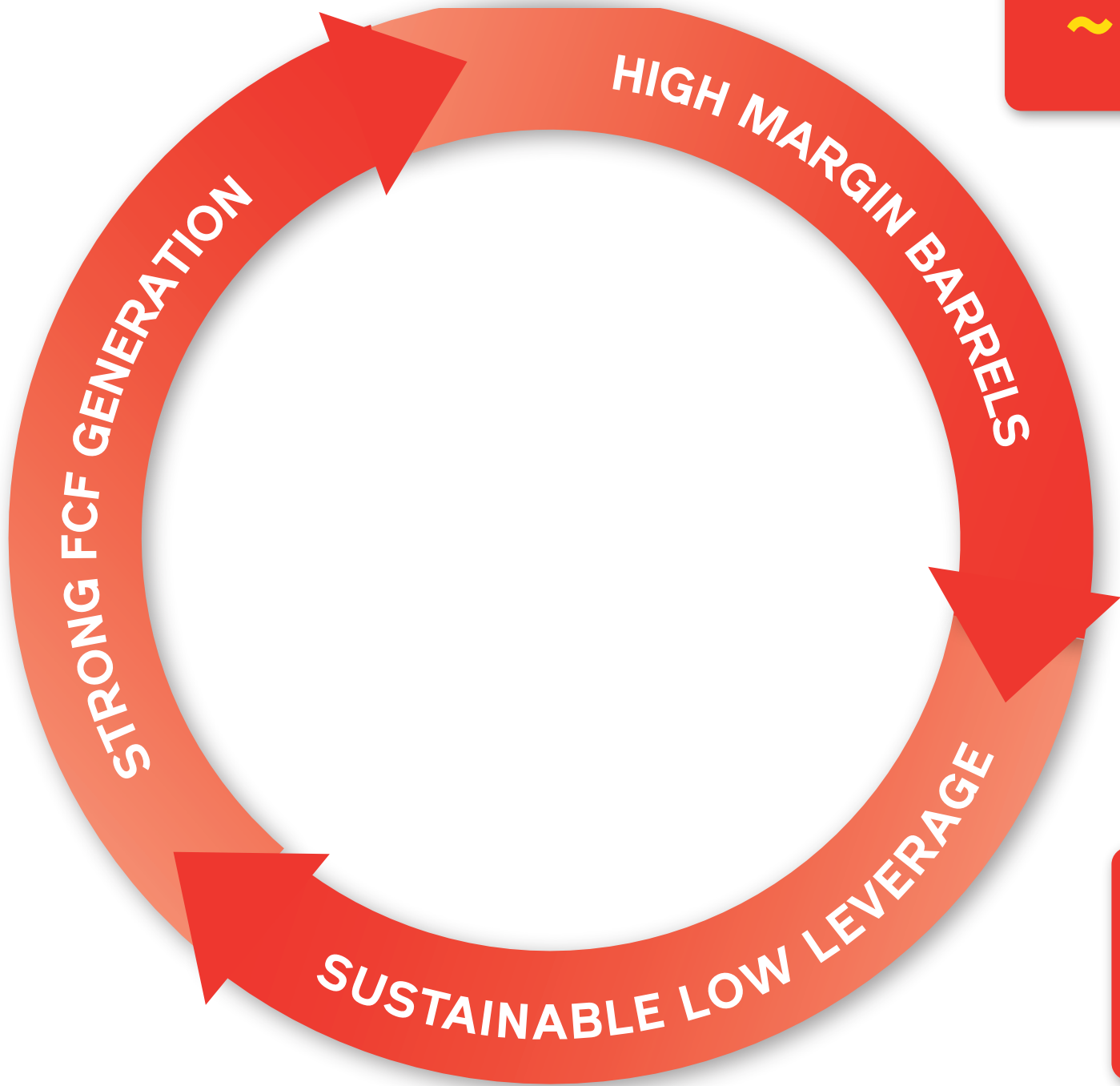


# Lundin Energy

## Financial Resilience

2021–2026

Free Cash Flow  
**4–6** Bn USD <sup>(2)</sup>



Average FCF Breakeven <sup>(1)</sup>  
**~10** USD/boe 2P  
**~15** USD/boe 2P + 2C

Net Debt/EBITDAX  
**<1.5x** <sup>(3)</sup>

Nominal figures  
<sup>(1)</sup> Pre-dividends

<sup>(2)</sup> Pre-dividends. Dated Brent 40–60 USD/bbl in 2021 and 45–65 from 2022 onwards (real 2021)

<sup>(3)</sup> Dated Brent 50 USD/bbl in 2021 and 55 from 2022 onwards (real 2021)



# Lundin Energy

## A Proven Track Record of Shareholder Returns



WF12736 p19 01.21

<sup>(1)</sup> From 2001 to 2021    <sup>(2)</sup> 2010 – 2020



# Lundin Energy

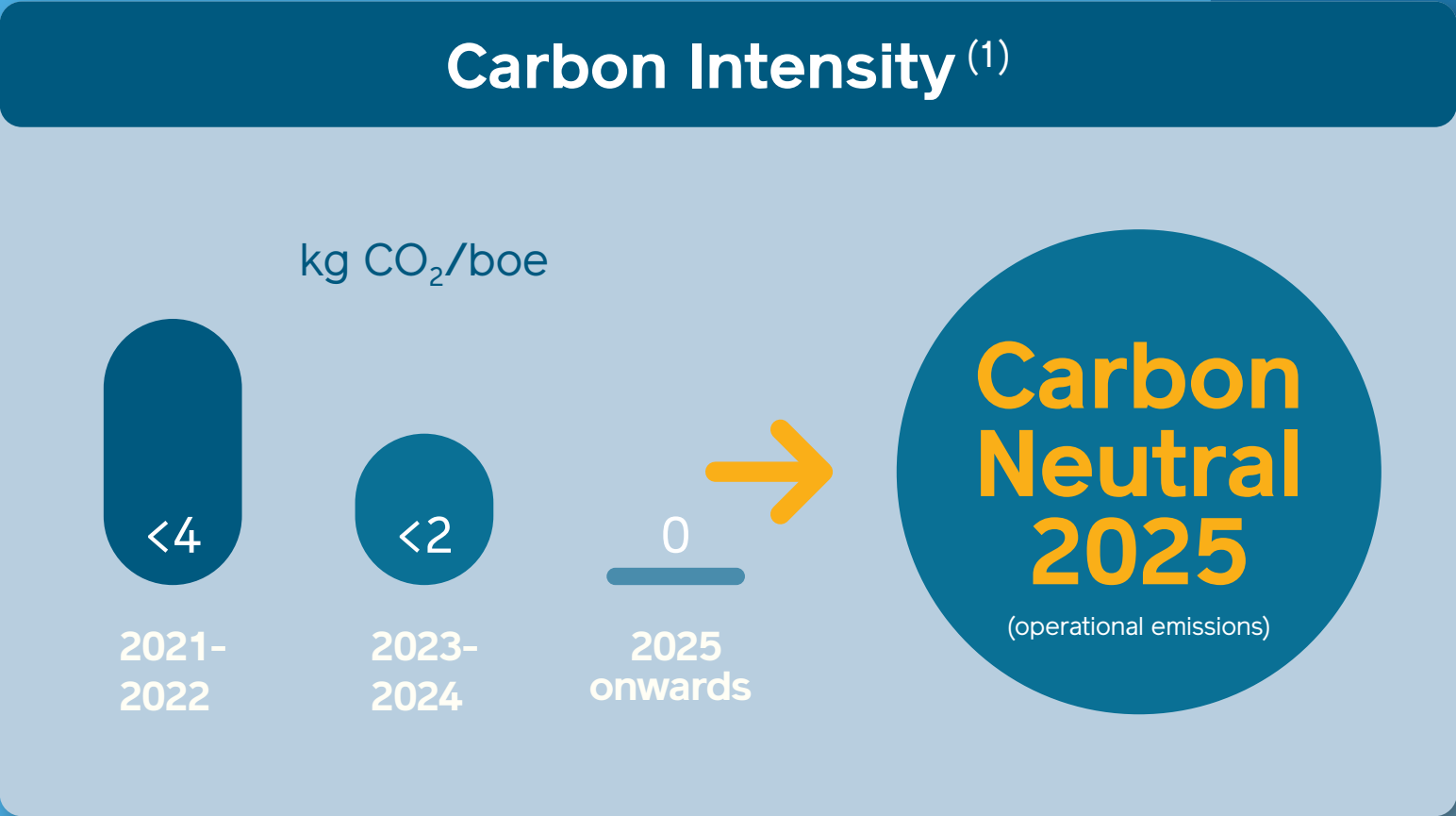
## Accelerated Decarbonisation

World's  
first certified  
**Carbon Neutral**  
crude sale <sup>(2)</sup>



VERIFIED  
**CARBONZERO**

EDVARD GRIEG—600,000 BOE  
2,302 tCO2e OFFSET  
PER CARBONZERO-01

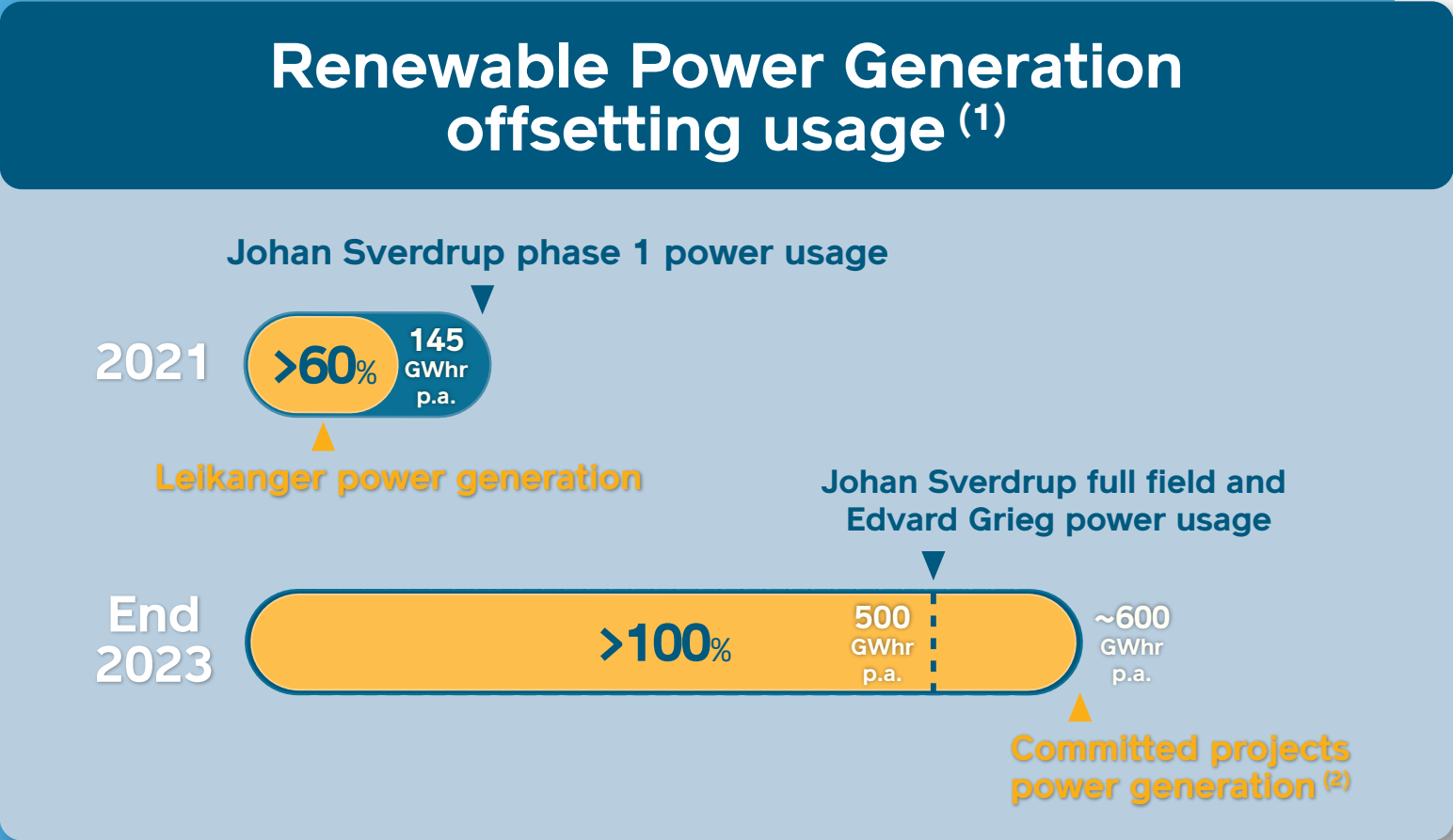


<sup>(1)</sup> Lundin working interest emissions net of natural carbon capture projects  
<sup>(2)</sup> Carbon neutral up to point of sale



# Lundin Energy

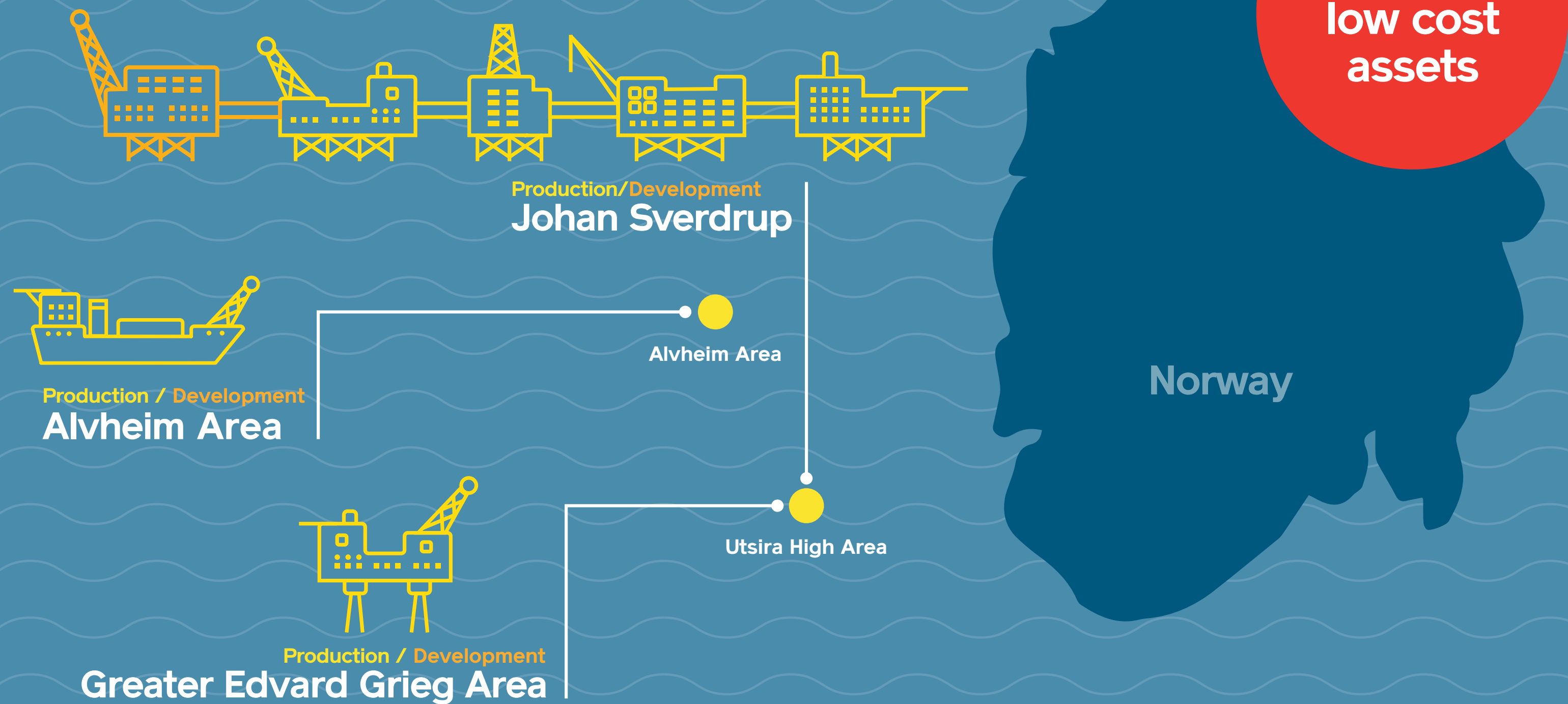
## Powered by Renewables



<sup>(1)</sup> Forecast net Lundin working interest power usage and generation  
<sup>(2)</sup> Leikanger, Metsälamminkangas (MLK) and Karskrv projects

# Lundin Energy

## Key Assets





Johan Sverdrup  
Performance above Expectations



Production capacity <sup>(1)</sup>

Phase 1

Full field

535 / 720

Mbopd

Mbopd

Operating costs

<2

USD/bbl

Gross resources

2.2–3.2

Bn boe

Full field breakeven price

<20

USD/boe

<sup>(1)</sup> Gross



# Johan Sverdrup

## Phase 2 on Track

>55%  
complete

CAPEX  
**41** Bn NOK  
unchanged  
from PDO

**First Oil Q4 2022**

**Offshore installations**  
commence Q2 2021

**Full Field Capacity**

**720 Mbopd**  
de-bottlenecking studies ongoing

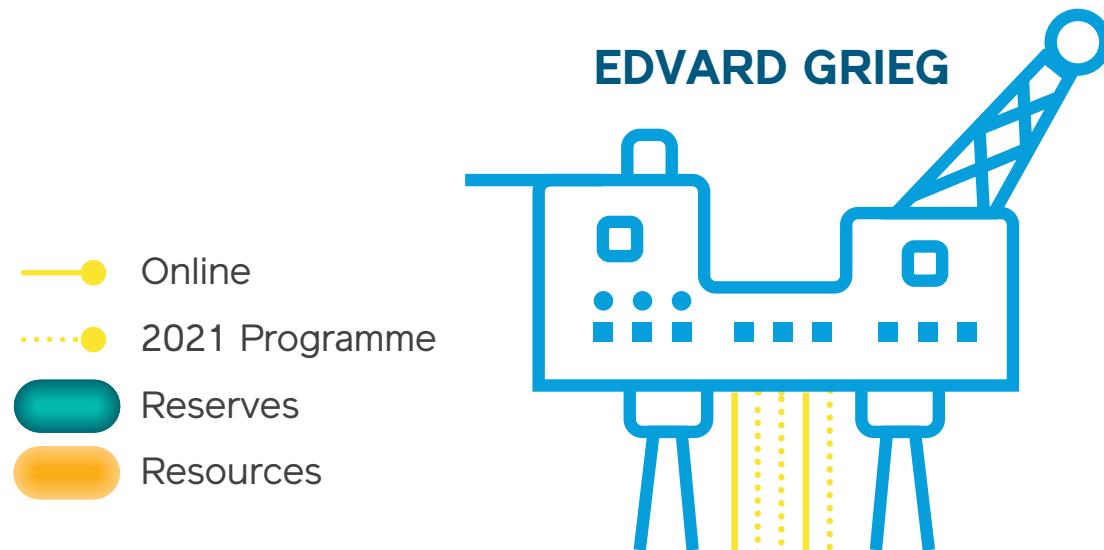


Module support frame sail away - Thailand

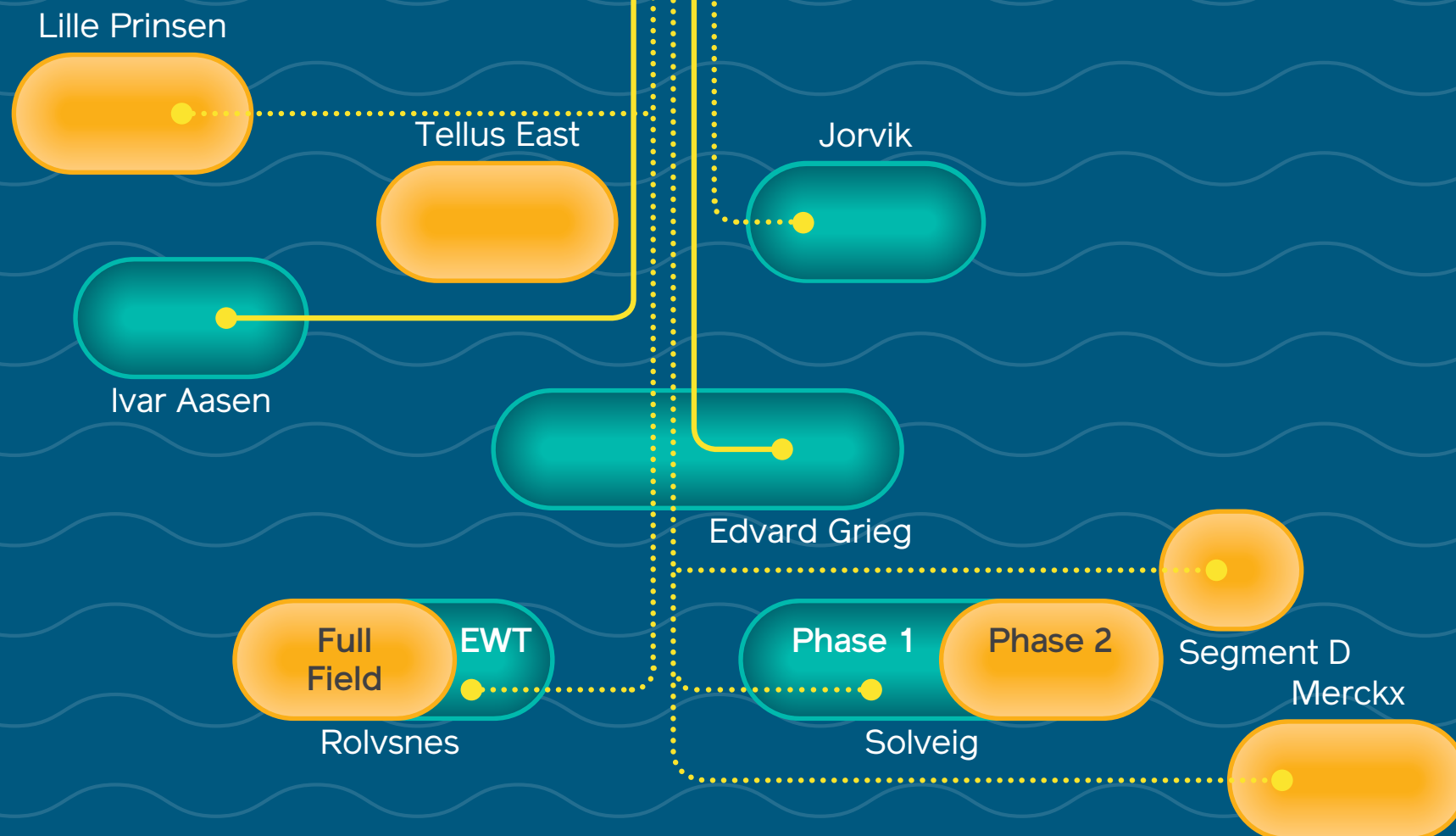
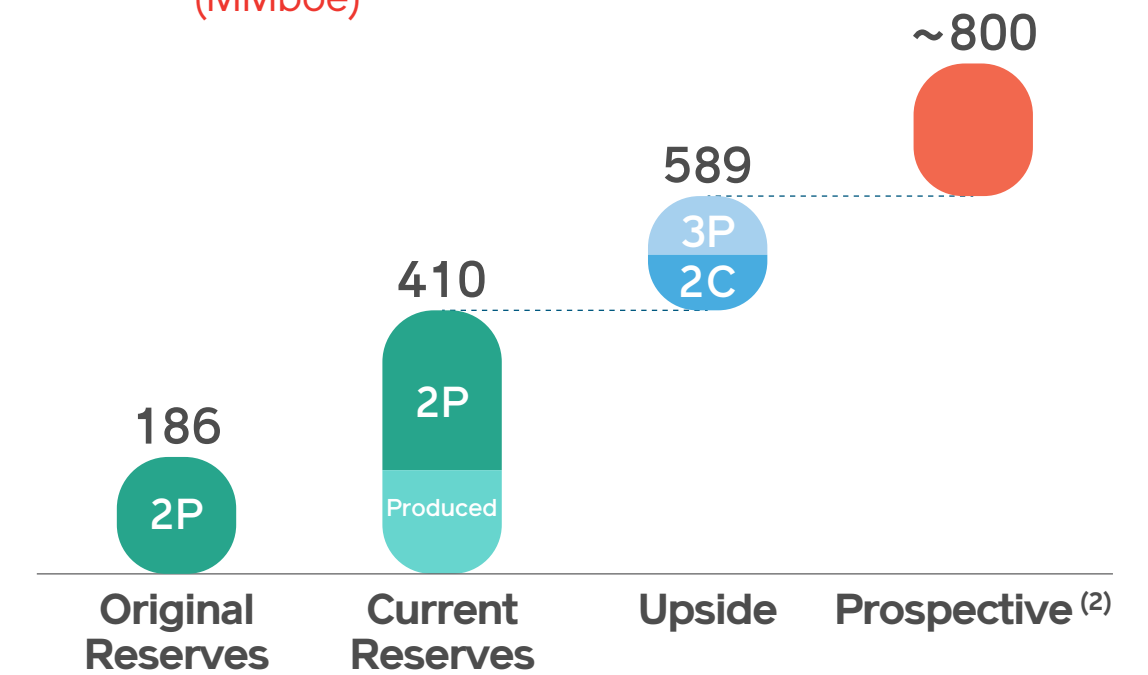


# Greater Edvard Grieg Area

## Keeping the Facilities Full



### Gross Reserves/Resources <sup>(1)</sup> (MMboe)



#### → Edvard Grieg

- 3 infill wells in 2021
- Additional capacity with Ivar Aasen decline
- Power from shore online end 2022

#### → Tie back projects - online Q3 2021

- Solveig Phase 1, Rolvsnes Extended Well Test (EWT)

#### → Future tie backs and exploration upsides

<sup>(1)</sup> Per SPE/PRMS definitions. Includes Edvard Grieg, Solveig, Rolvsnes and further discoveries/prospects within tie-back distance

<sup>(2)</sup> Unrisked best estimate prospective resources



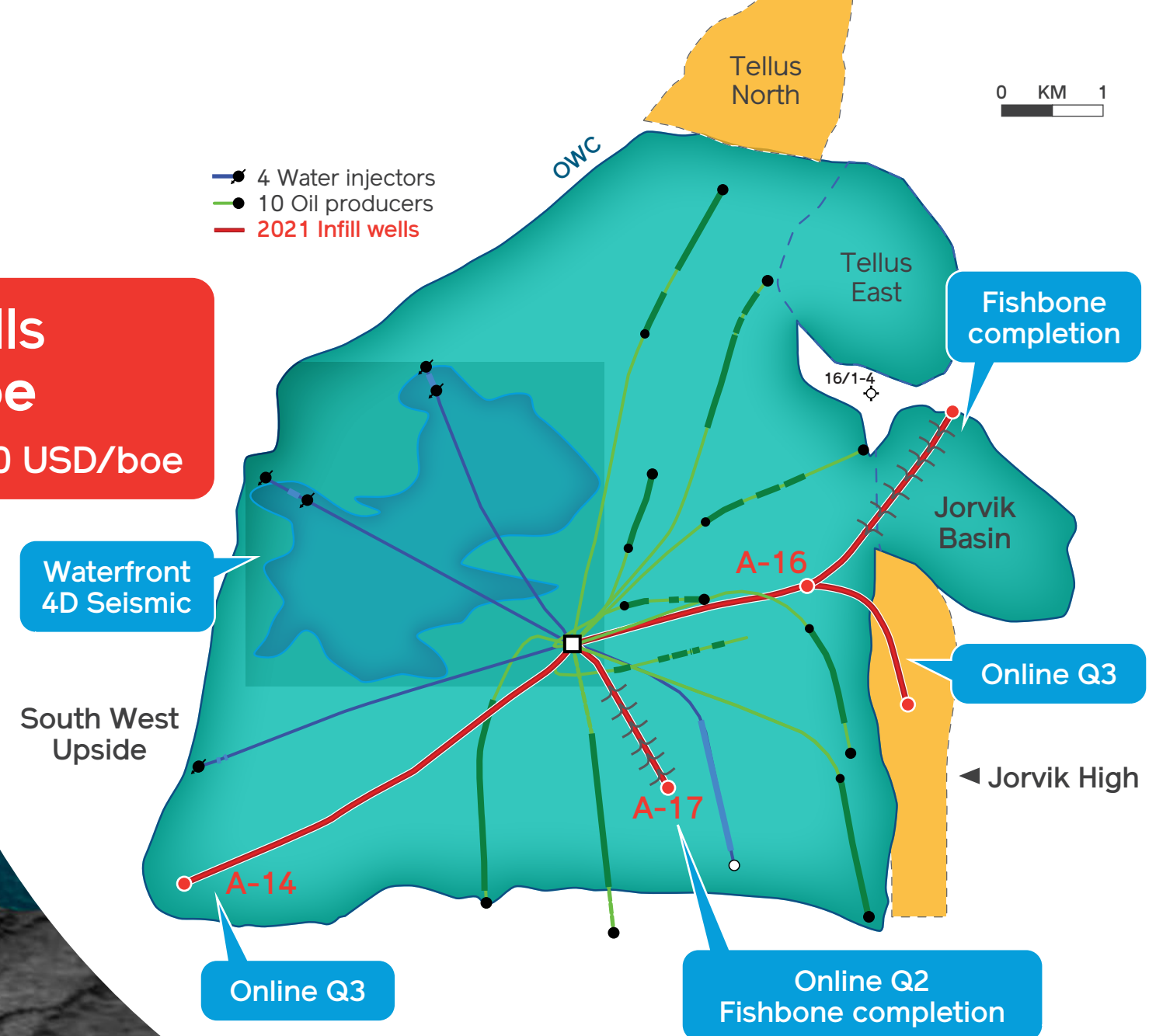
# Edvard Grieg

## Infill Well Programme on Track

**3 Infill Wells**  
**18 MMboe**

Breakeven oil price <20 USD/boe

**Fishbone completions**  
increasing productivity and reserves





# Solveig Phase 1 & Rolvsnes EWT

## First Oil Q3 2021

### Solveig Phase 1

**40–100** MMboe <sup>(1)</sup>

Breakeven oil price **<20** USD/bbl

### Rolvsnes

**14–78** MMboe <sup>(1)</sup>

**Solveig**  
55% complete

Drilling commences

First Oil - Q3

**Rolvsnes**  
80% complete

Well completion  
ongoing

First Oil - Q3

2021

Plateau  
Production  
**30** Mboepd <sup>(2)</sup>

Rolvsnes

Solveig

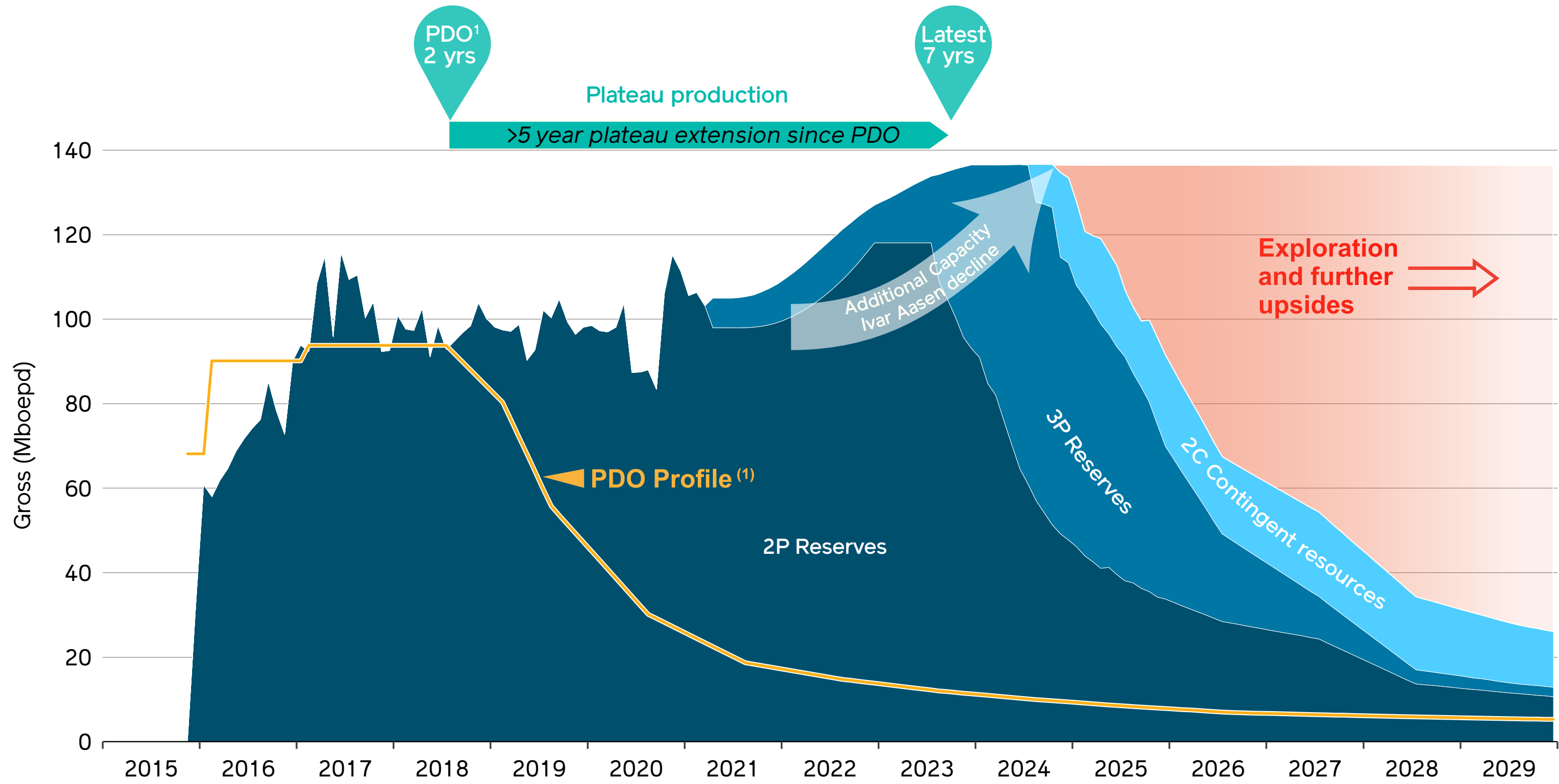
Edvard Grieg

<sup>(1)</sup> Gross resources

<sup>(2)</sup> Gross

# Greater Edvard Grieg Area

## Extending Plateau Production



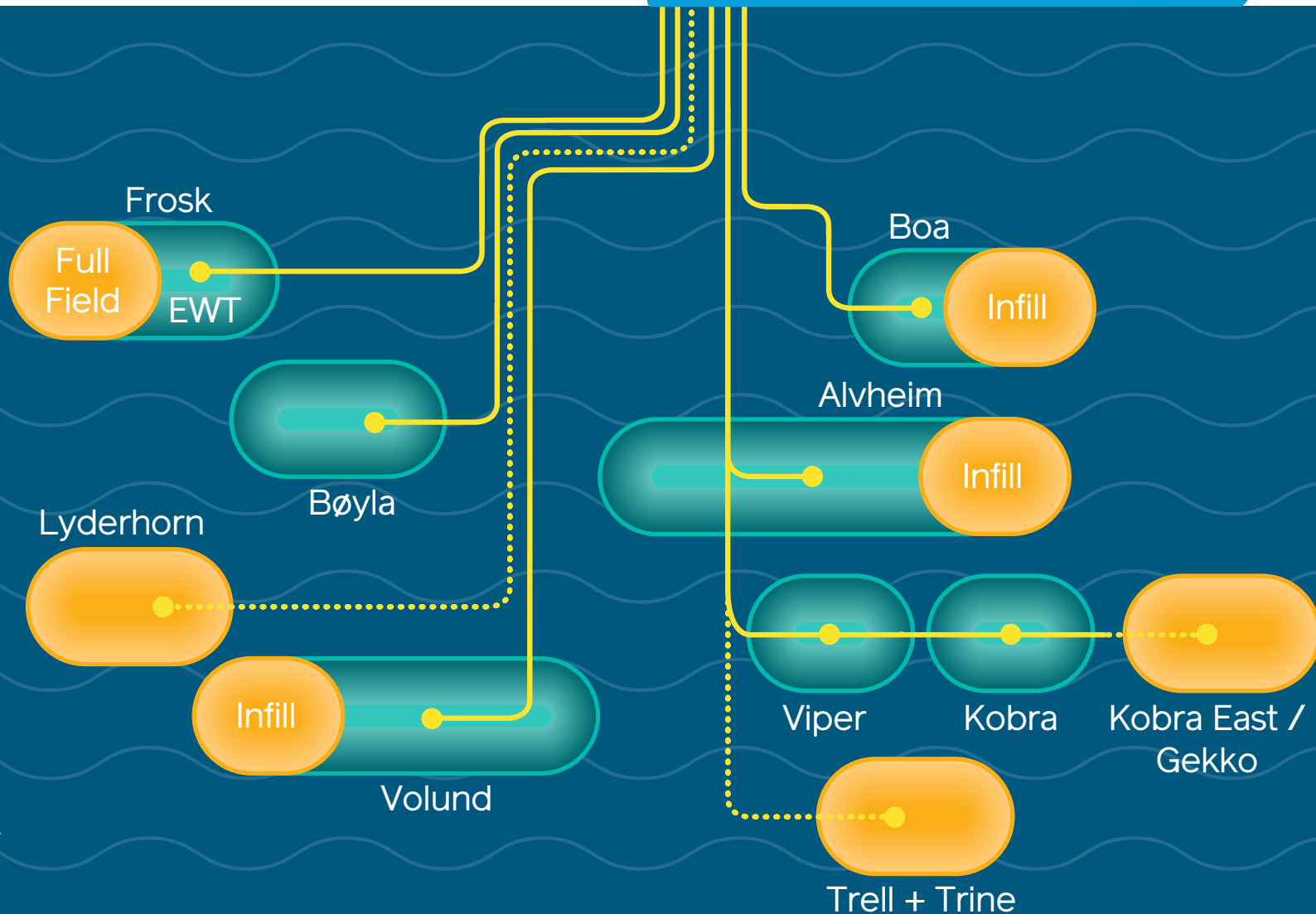
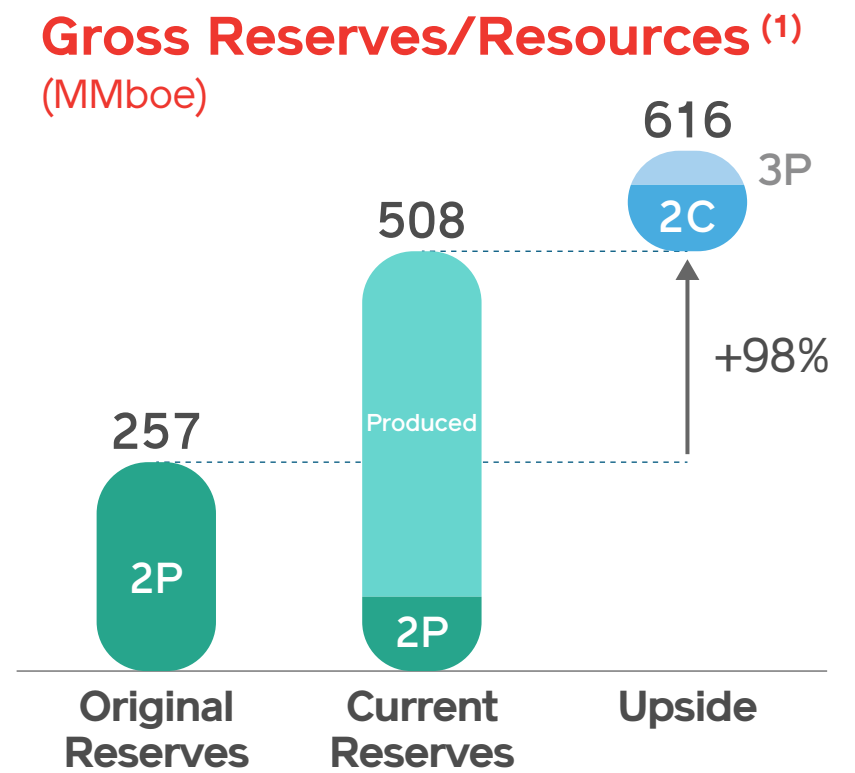
(1) Original Edvard Grieg PDO excluding tie-back projects

Note: 2P/3P reserves includes Edvard Grieg, Solveig Phase 1 and Rolvsnes EWT



# Alvheim Area

## Continuous Reserves Growth

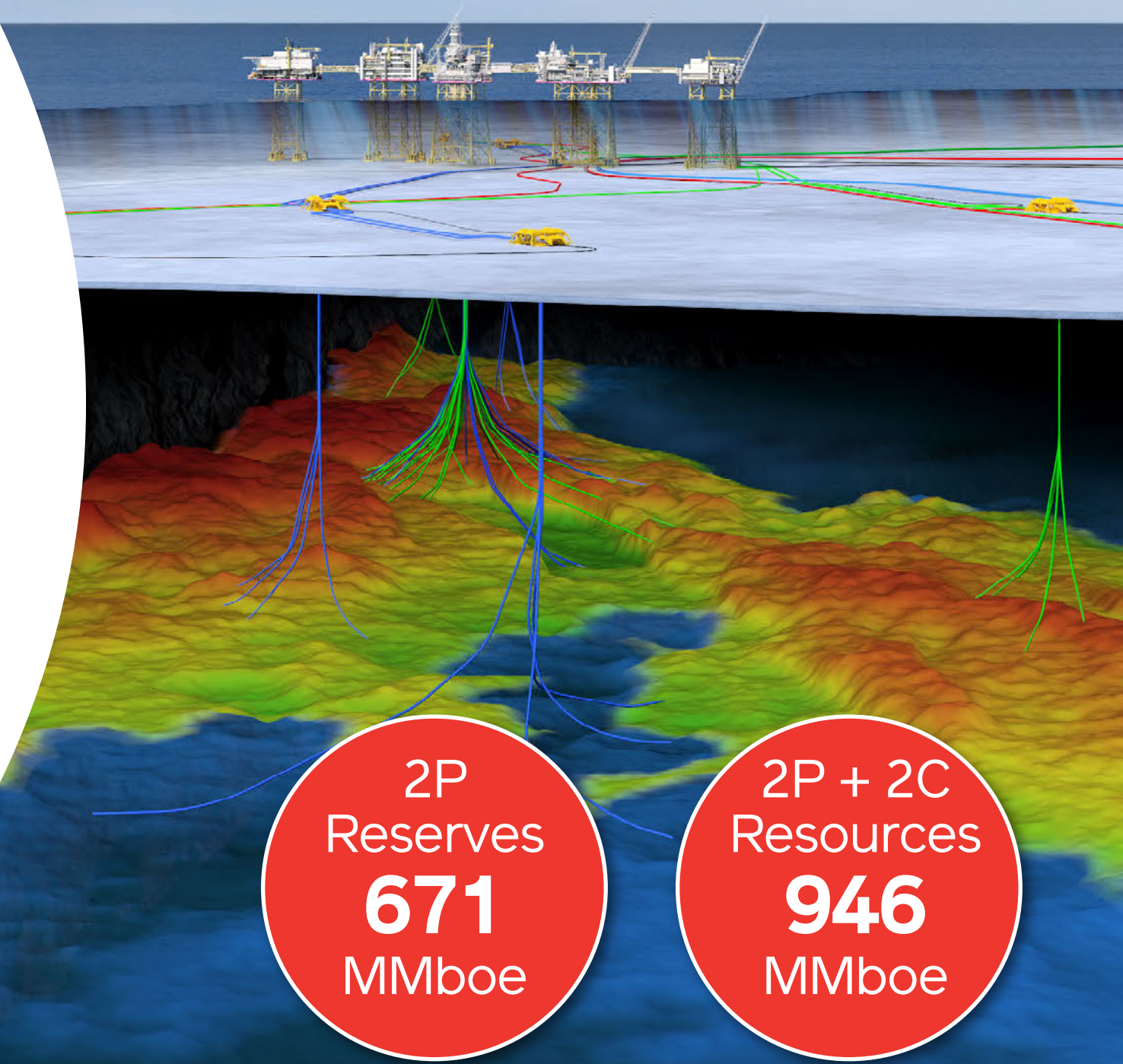
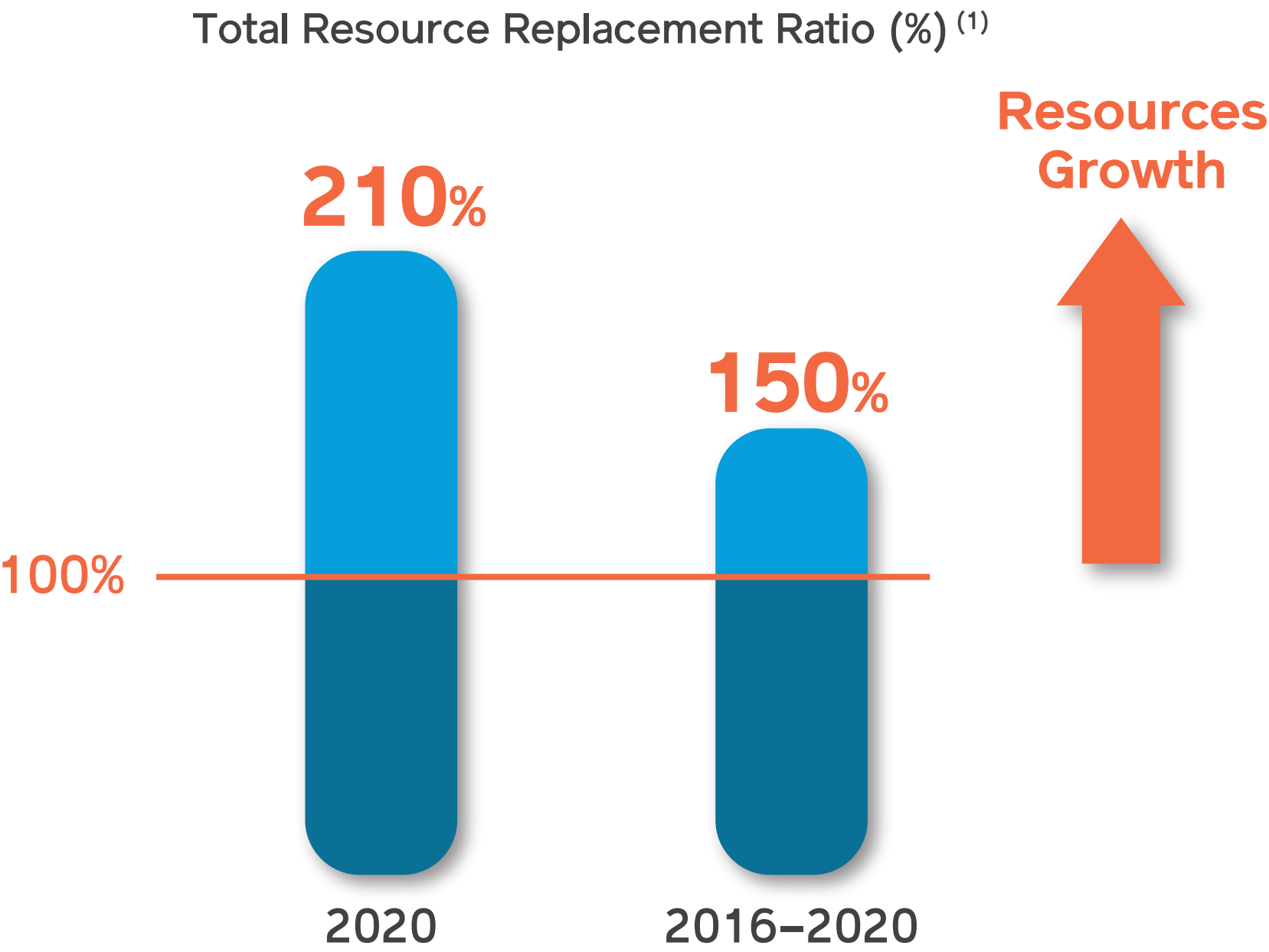


- ➔ 3 infill wells – one online
- ➔ Future projects
  - Frosk - PDO mid-2021
  - Kobra East / Gekko - PDO mid-2021
  - Trell & Trine - concept studies ongoing
- ➔ Lyderhorn exploration well Q4 2021

<sup>(1)</sup> Per SPE/PRMS definitions

# Lundin Energy

## Track Record of Growing Reserves



<sup>(1)</sup> 2P reserves + 2C Contingent Resources. Includes asset transactions



# Lundin Energy

## Sustaining Production >200 Mboepd

### Delivering Growth

**>200** Mboepd by 2023  
**4** projects underway

### Sustaining Production

**9** potential new projects  
targeting **~200** MMboe <sup>(1)</sup>  
accelerated by tax incentives

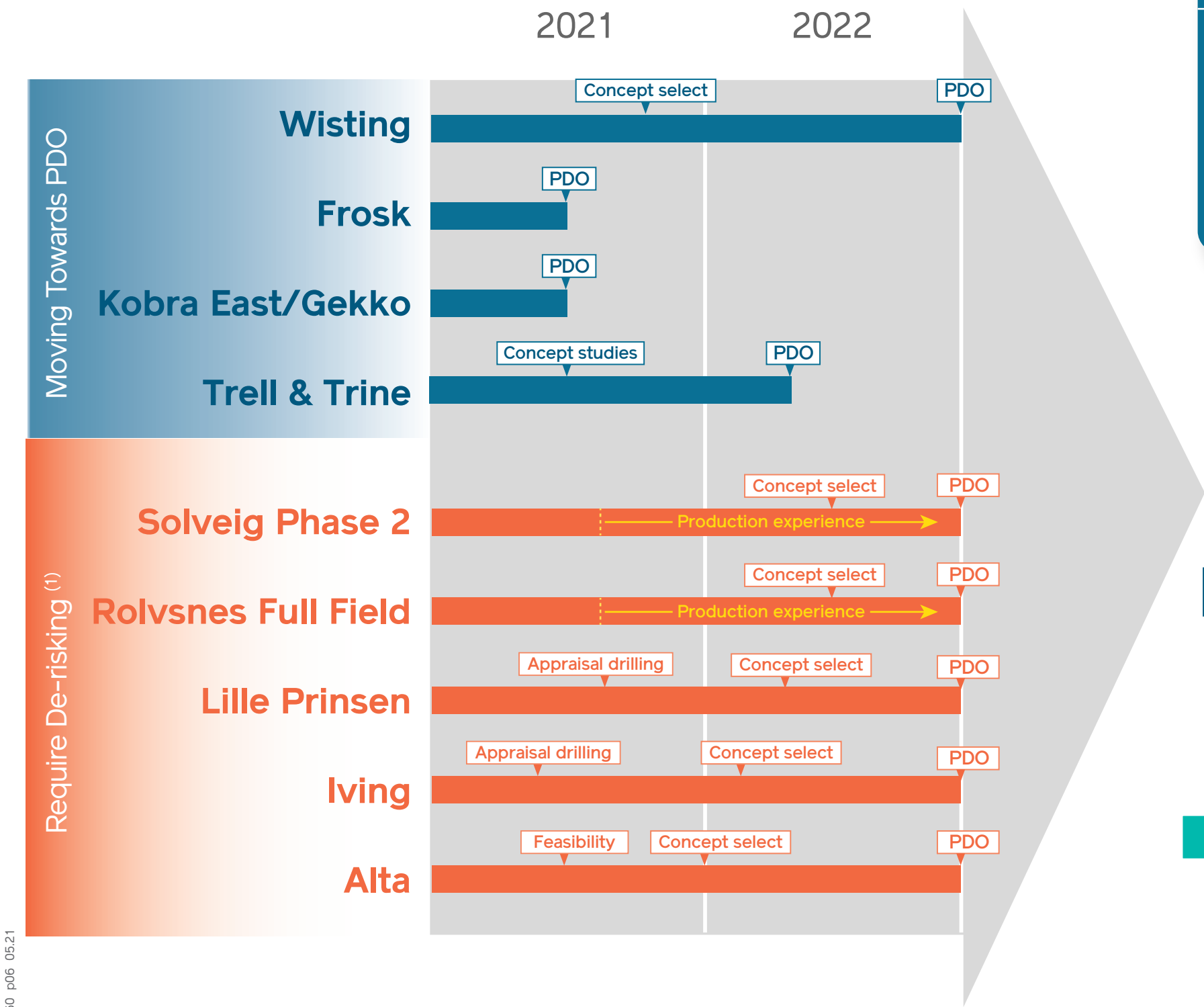
### Delivering Future Value

**2021 E&A Programme**  
Remaining **6** wells targeting  
**~300** MMboe <sup>(2)</sup>

West Bollsta rig with Edvard Grieg in the background

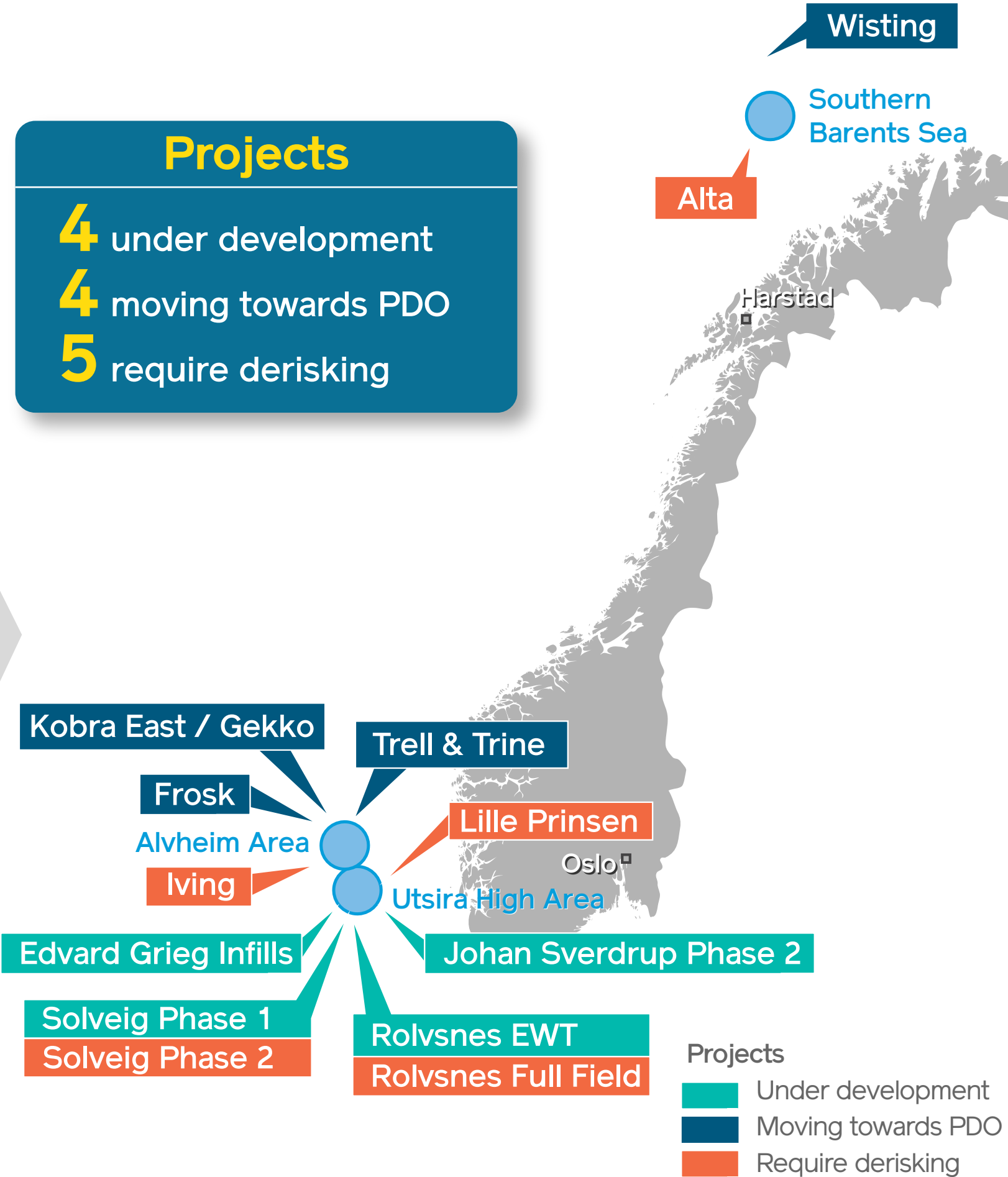
<sup>(1)</sup> Net resources    <sup>(2)</sup> Net unrisked resources

# Sustaining Production Pipeline of Projects



**Projects**

- 4 under development
- 4 moving towards PDO
- 5 require derisking



<sup>(1)</sup> Planned schedule



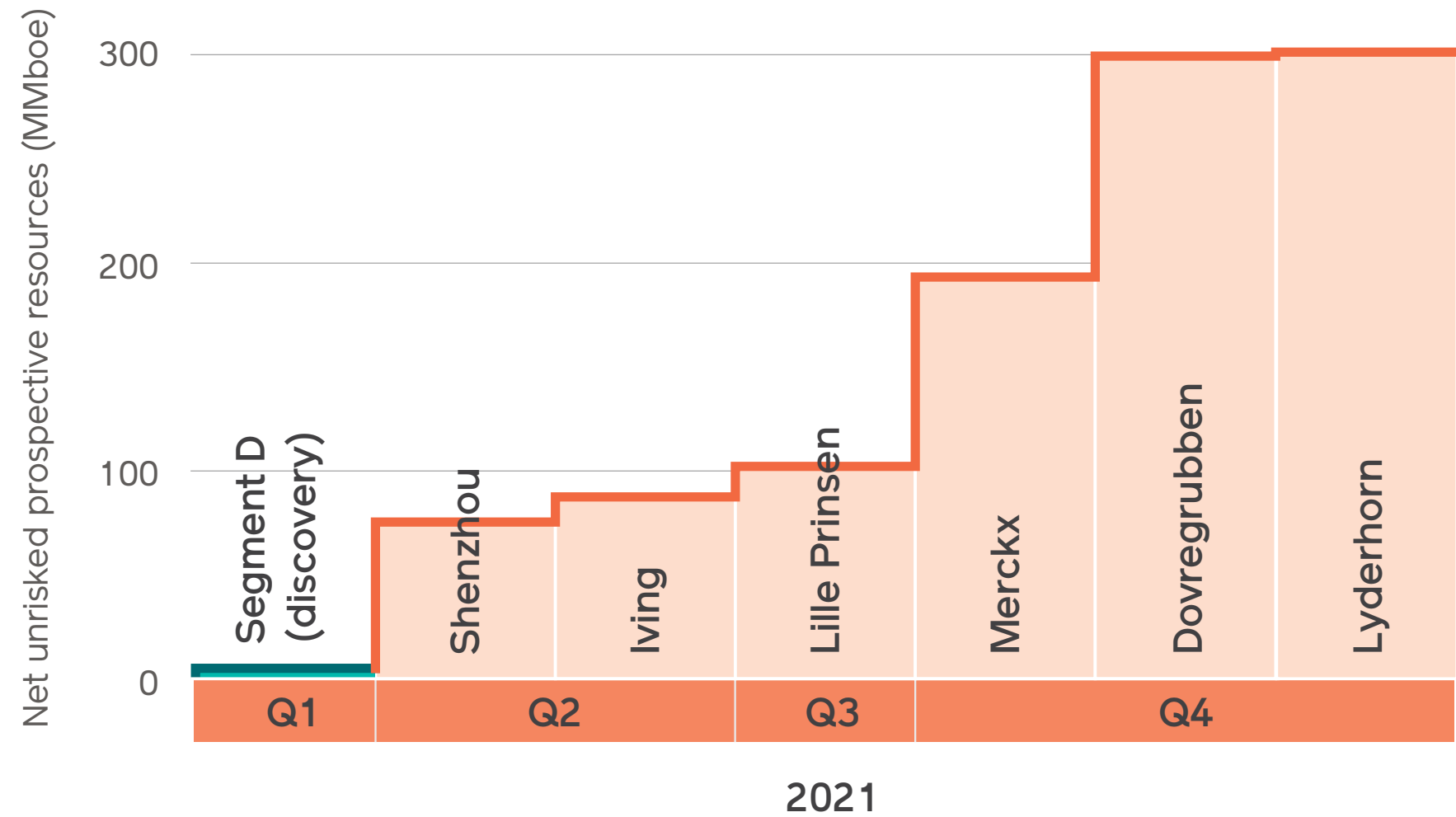
# Lundin Energy

## 2021 Wells

**E&A Programme**

6 remaining wells targeting  
**~300 MMboe**  
net unrisked resources

**~60 MMboe**  
net risked resources





# Lundin Energy

## Focused Value Creation

### Growth

Production

>200

Mboepd by 2023

Sustain with  
**upsides** and  
**new projects**

### Resilience

Long-term Opex

3–4

USD/boe

Industry leading  
low operating  
costs

Average  
FCF breakeven

~10 USD/bbl <sup>(1)</sup>

FCF 2021–2026

4–6 Bn USD <sup>(2)</sup>

Sustainable Dividend

1.8 USD/share in 2021

### Sustainability

Carbon Neutral

2025

Safe and  
**Responsible**  
operations

Nominal figures

<sup>(1)</sup> Pre-dividend, 2P reserves, 2021–2026

<sup>(2)</sup> Pre-dividend, Dated Brent 40–60 USD/bbl in 2021 and 45–65 from 2022 onwards (real 2021)



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# Lundin Energy



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