

Lundin Energy

Corporate Presentation

February 2021



Lundin Energy

A Leading European Independent E&P Company

> **1bn**
barrels of reserves
and resources

Production
> **200**
Mboepd
by 2023

Industry
leading Opex
3.0
USD/boe 2021
guidance

Carbon Neutral
from
2025
Industry leading

~**10** USD/boe
FCF breakeven
oil price⁽²⁾

Dividend ⁽¹⁾
1.8
USD/share

⁽¹⁾ 2020 Proposed dividends to the AGM

⁽²⁾ Average 2021-2026

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Consistent Focused Strategy



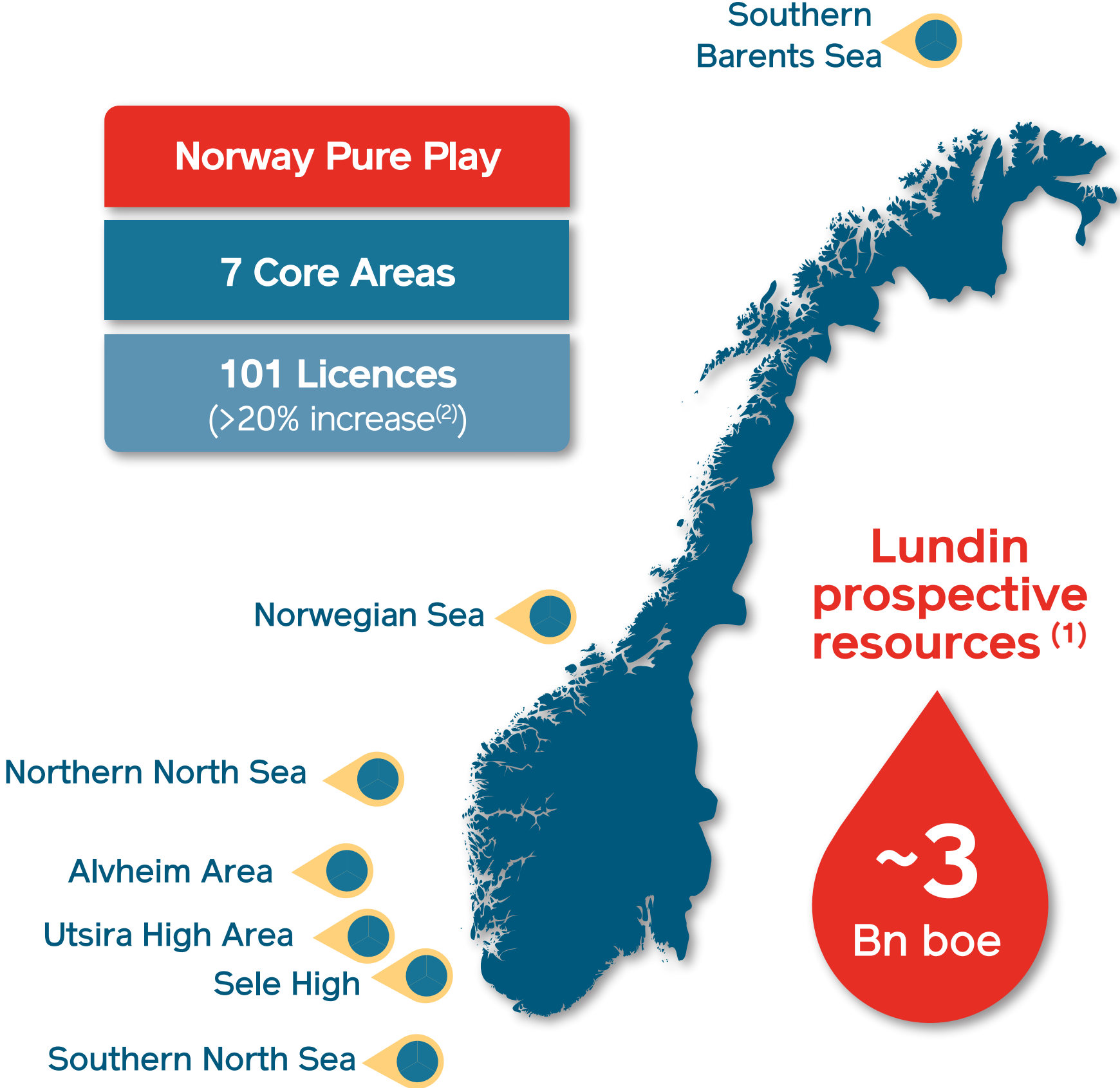
Lundin Energy Growth Strategy



Norway Pure Play

7 Core Areas

101 Licences
($>20\%$ increase⁽²⁾)

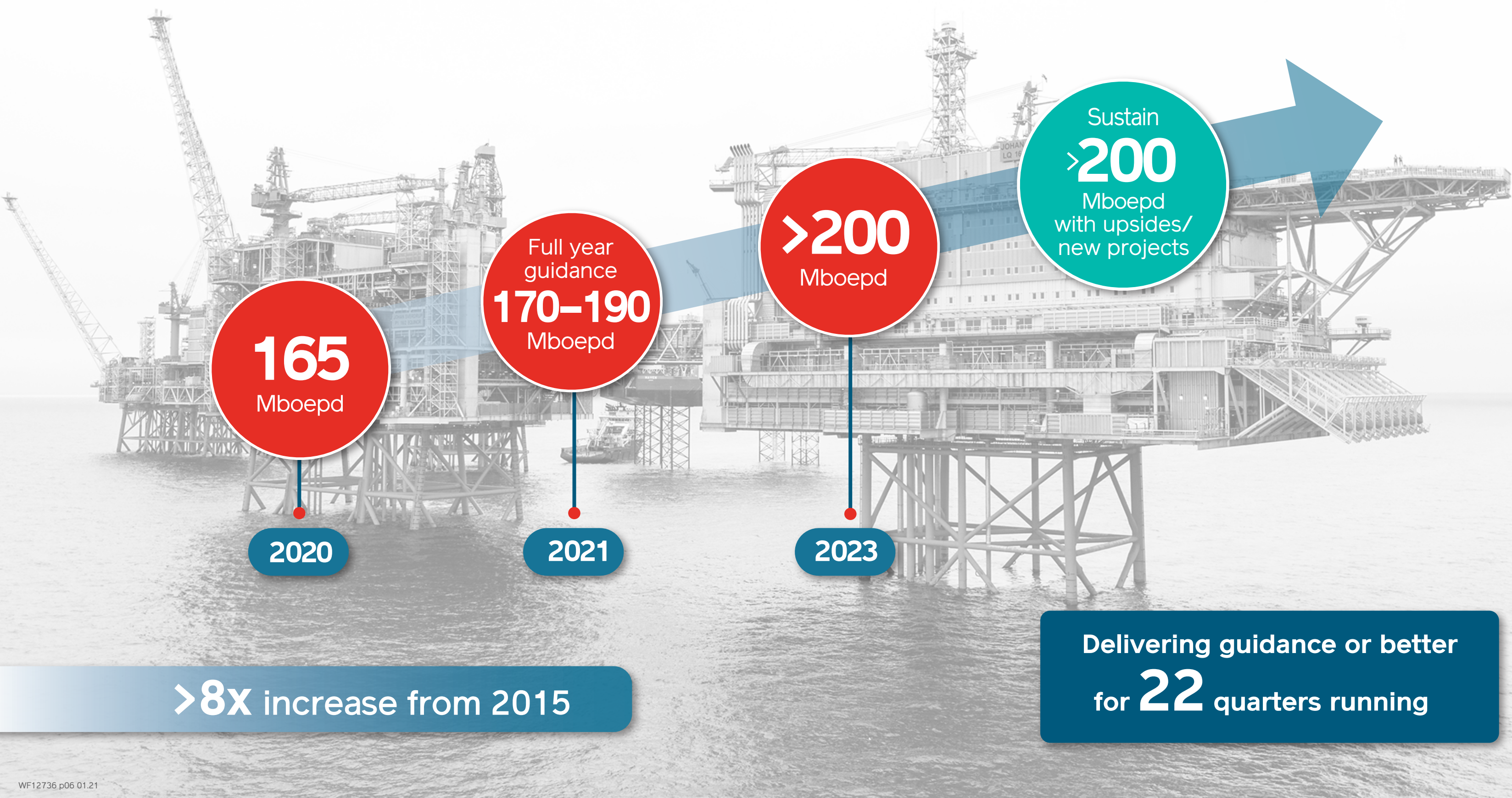


⁽¹⁾ Net unrisked prospective resources

⁽²⁾ Since beginning of 2020

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Long-term Production Growth



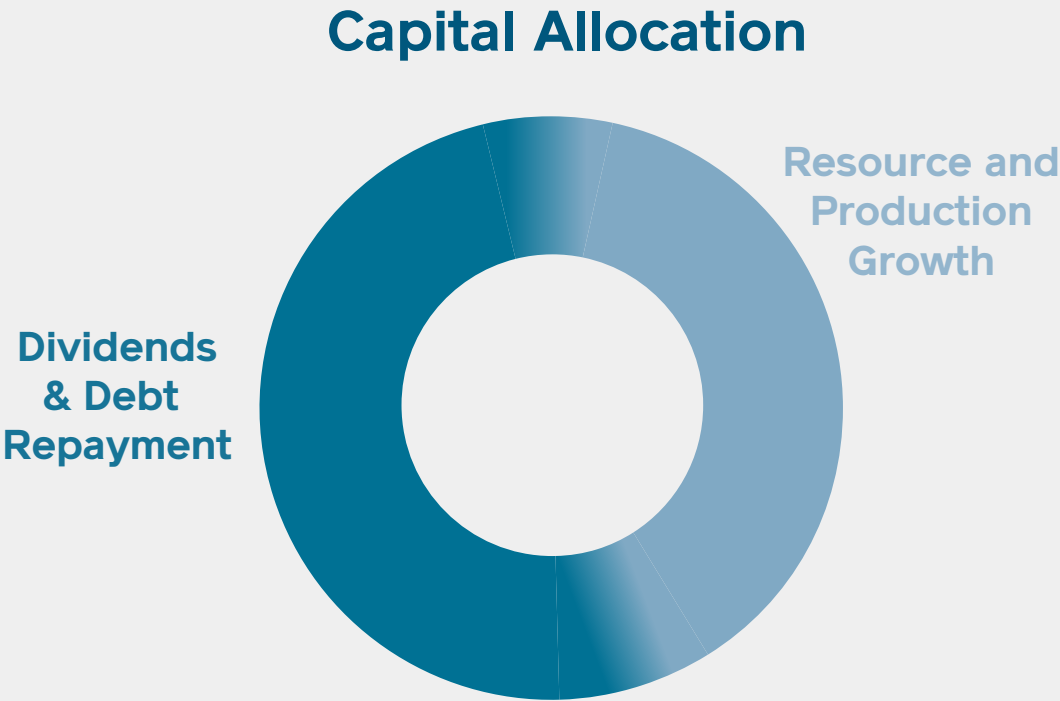
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Financial Resilience

2021–2026

Average FCF Breakeven ⁽¹⁾
~10 USD/boe 2P
~15 USD/boe 2P + 2C

Net Debt/EBITDAX
<1.5x ⁽³⁾



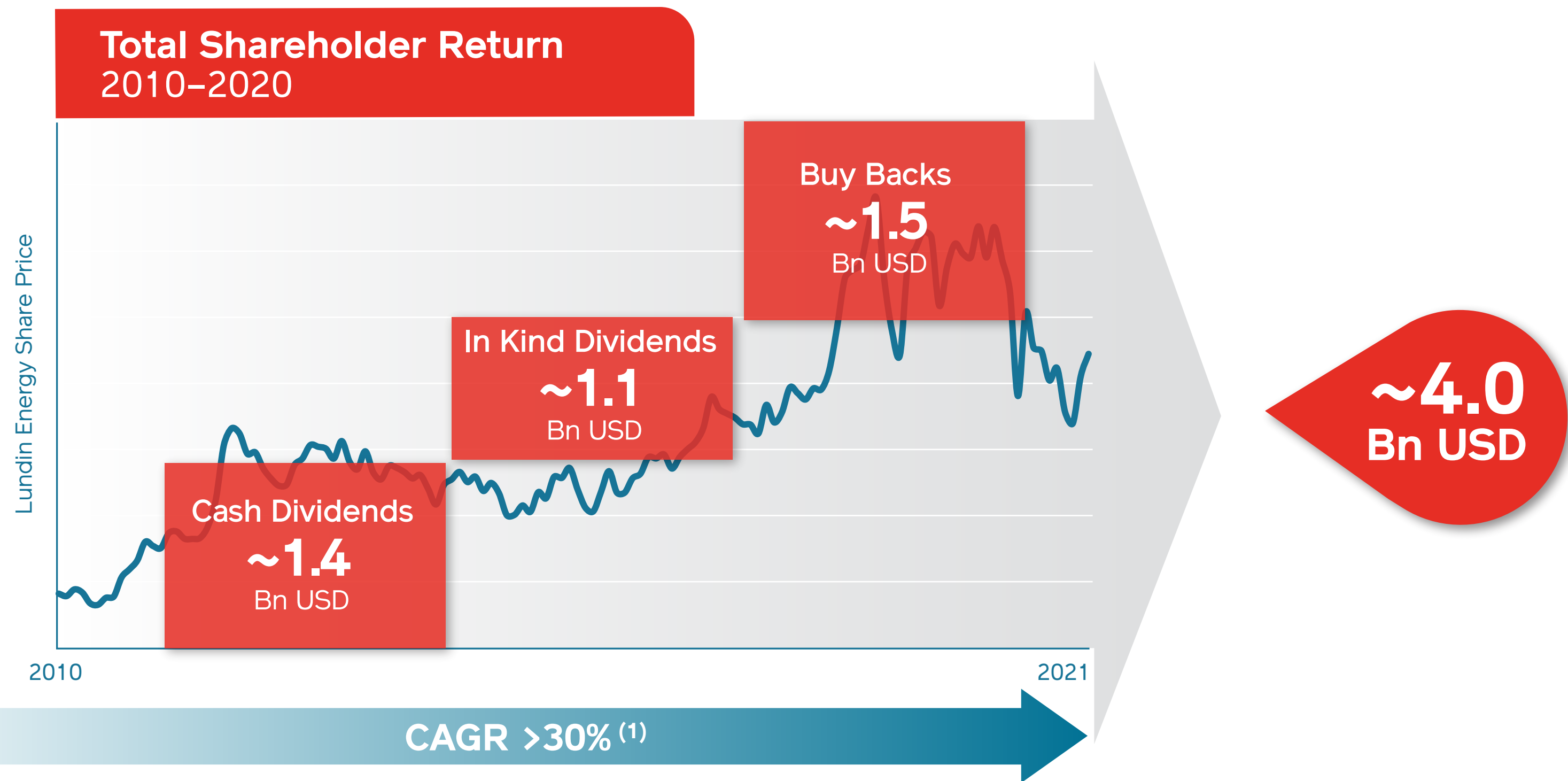
2021–2026 CFFO
8–11 Bn USD ⁽²⁾

Free Cash Flow
4–6 Bn USD ⁽²⁾

Nominal figures
(1) Pre-dividends
(2) Pre-dividends. Dated Brent 40–60 USD/bbl in 2021 and 45–65 from 2022 onwards (real 2021)
(3) Dated Brent 50 USD/bbl in 2021 and 55 from 2022 onwards (real 2021)

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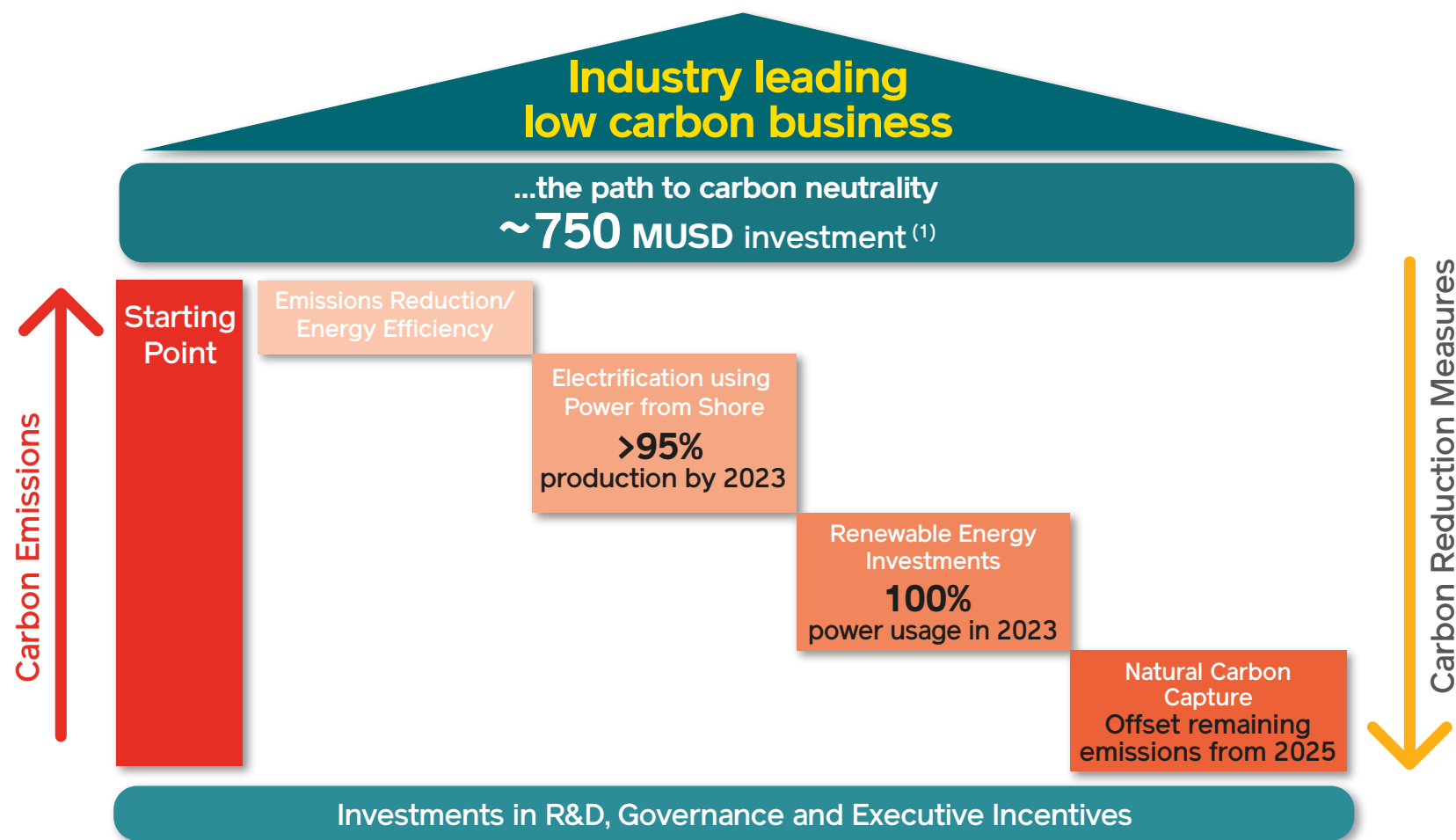
A Proven Track Record



⁽¹⁾ From 2001 to 22 January 2021

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Carbon Neutral from 2025



⁽¹⁾ 55% spent to date

⁽²⁾ Operational emissions

⁽³⁾ Previous guidance 2030

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Key Assets



Production/Development
Johan Sverdrup



Production
Alvheim



Production
Edvard Grieg

Alvheim Area

Utsira High Area



Development
Edvard Grieg Tie-backs

Johan Sverdrup

In a League of its Own

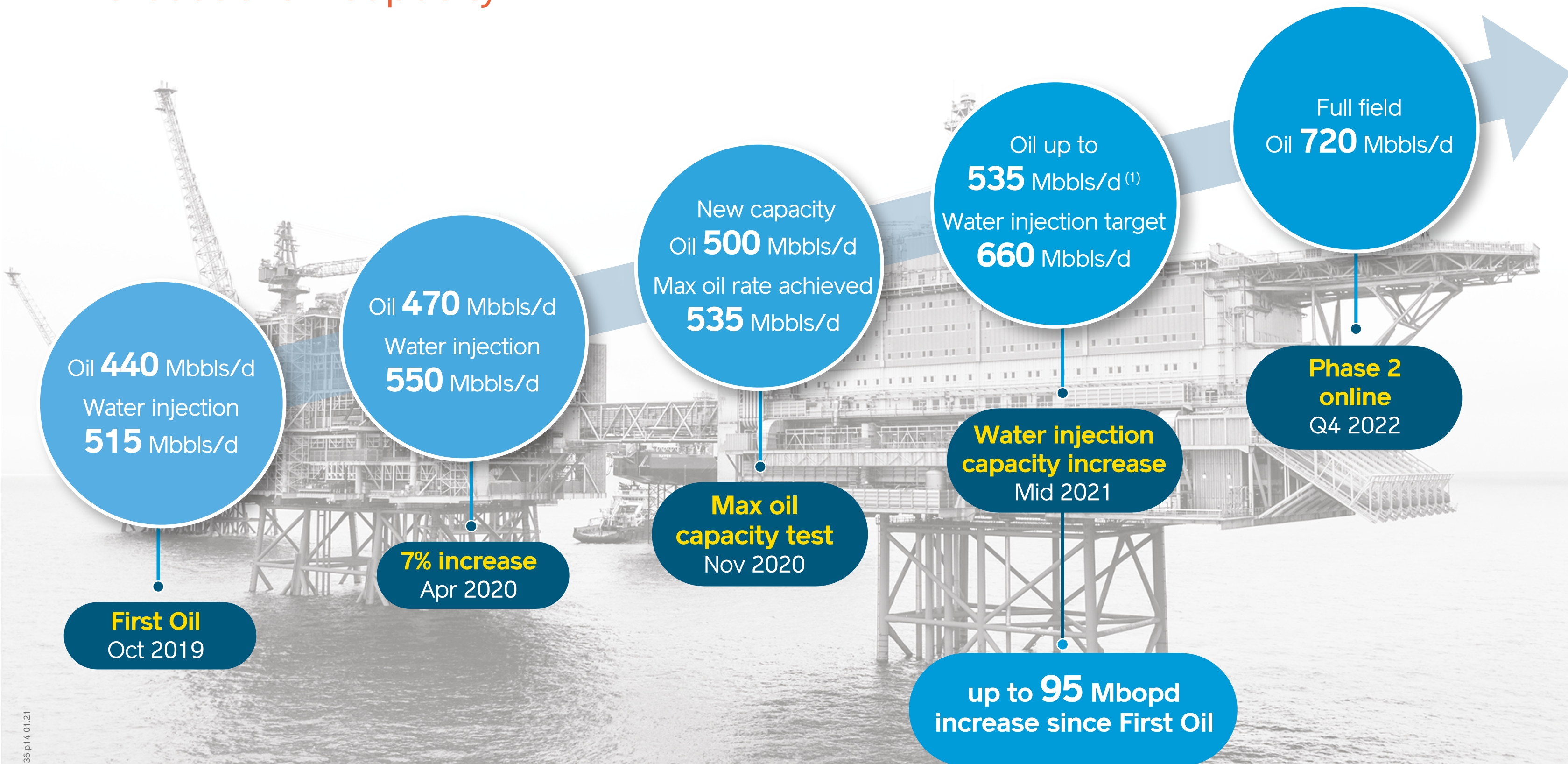


PHASE 2 ON TRACK		GROSS RESERVES	PRODUCTION CAPACITY INCREASED		BREAK EVEN PRICE
Capex 41 Bn NOK	First Oil Q4 2022	↑ 2.2–3.2 billion boe (PDO 1.7 – 3.0 billion boe)	Phase 1 500–535 Mbopd	Full Field 720 Mbopd	Full Field <20 USD/boe

⁽¹⁾ 2020

Johan Sverdrup

Increased Oil Capacity

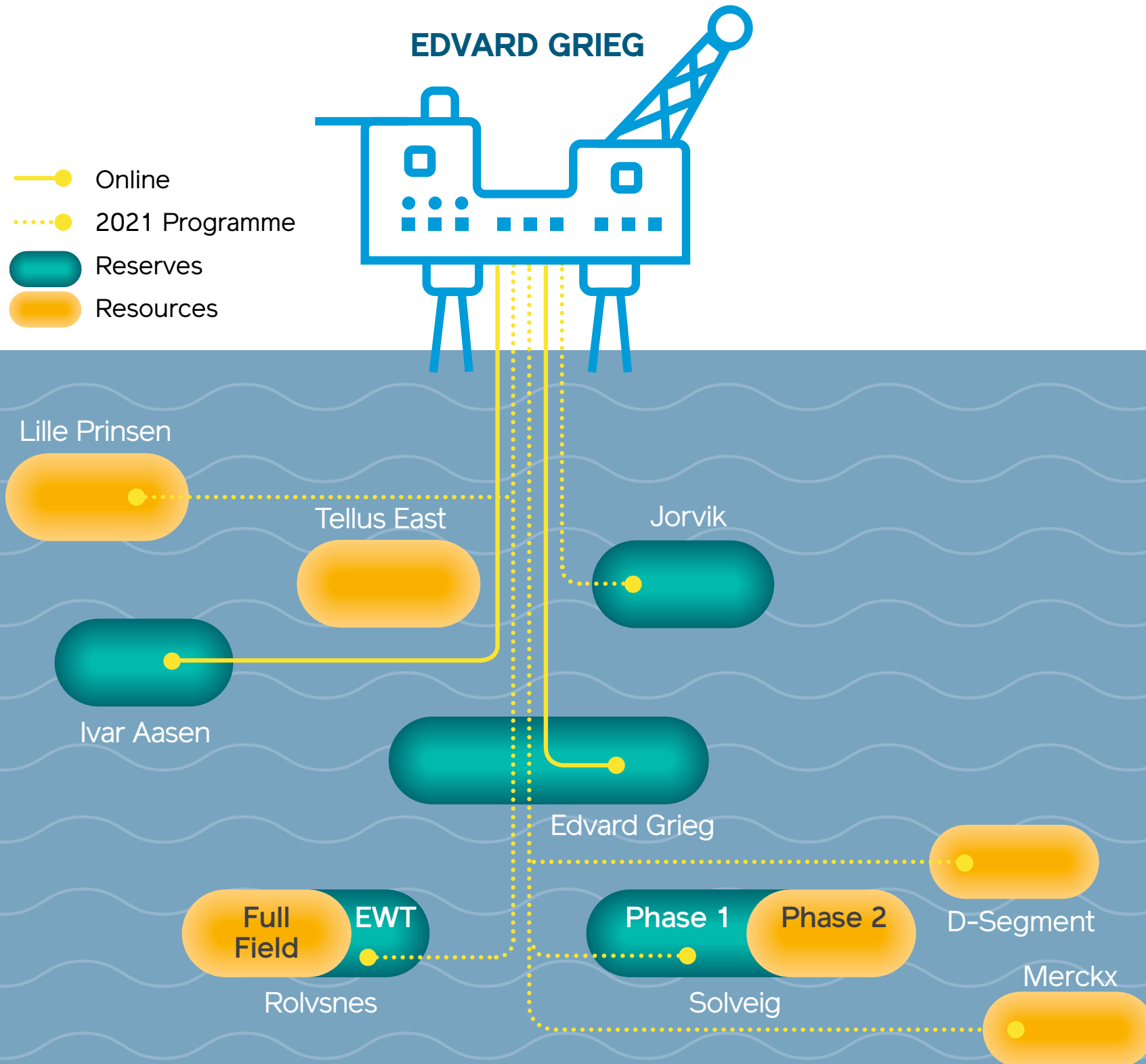


(1) from second half 2021

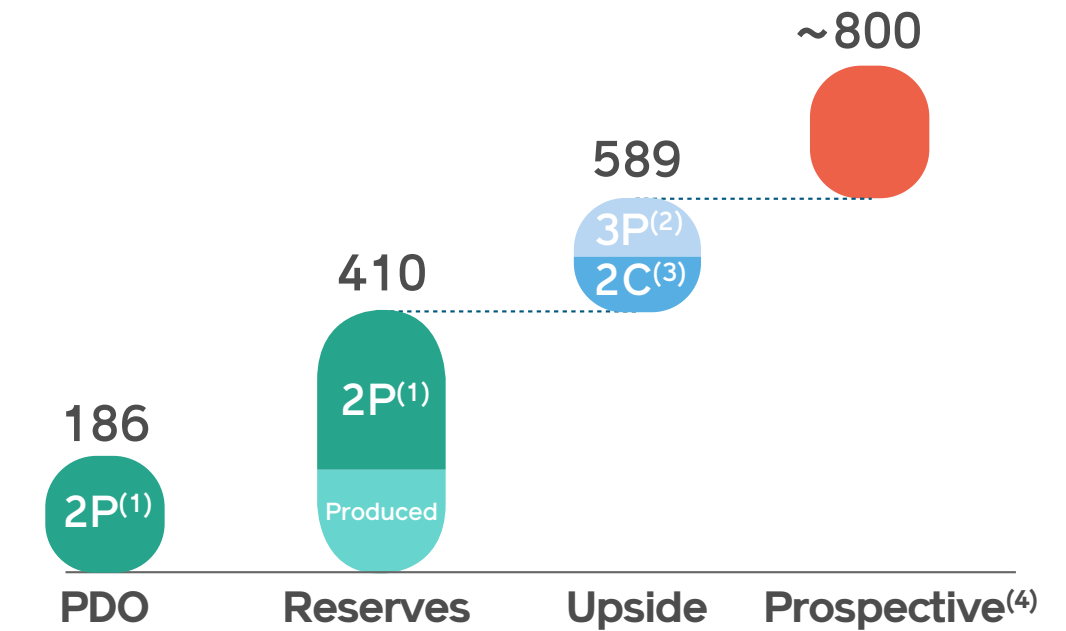
All numbers gross

Greater Edvard Grieg Area

Keeping the Facilities Full



Gross Reserves/Resources (MMboe)



→ Edvard Grieg

- 3 infill wells in 2021
- Potential for additional capacity
- Power from shore online end 2022

→ Tie back projects - online Q3 2021

- Solveig Phase 1, Rolvsnes Extended Well Test (EWT)

→ Future tie backs and exploration upsides

⁽¹⁾ 2P proved plus probable reserves

⁽²⁾ 3P possible reserves

⁽³⁾ 2C best estimate contingent resources

⁽⁴⁾ Unrisked

Greater Edvard Grieg Area

Solveig Phase 1 and Rolvsnes EWT

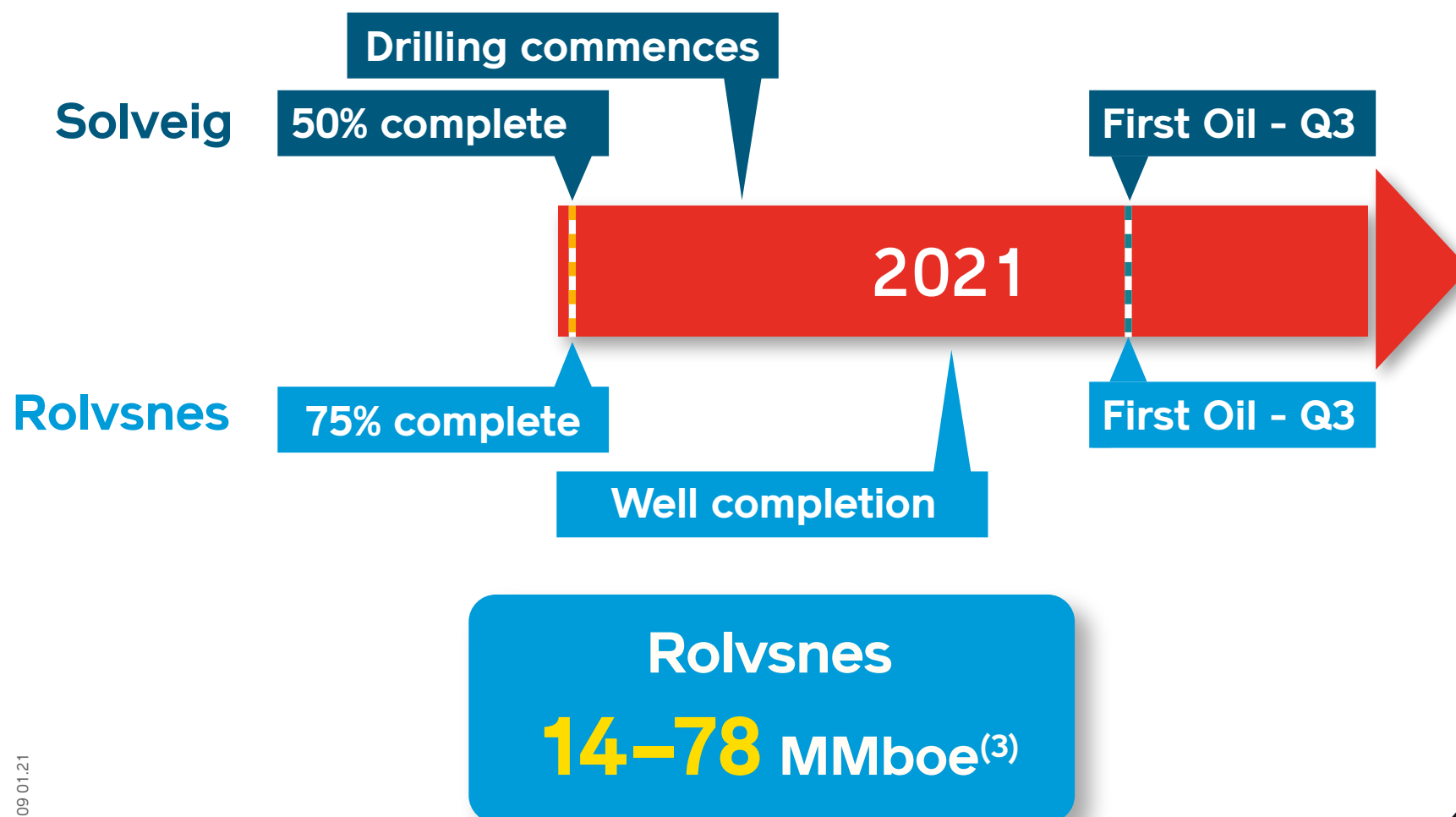
Solveig Phase 1 adds

30 Mboepd⁽¹⁾

Solveig breakeven oil price

<20 USD/bbl⁽²⁾

(~10 USD/boe reduction from PDO)



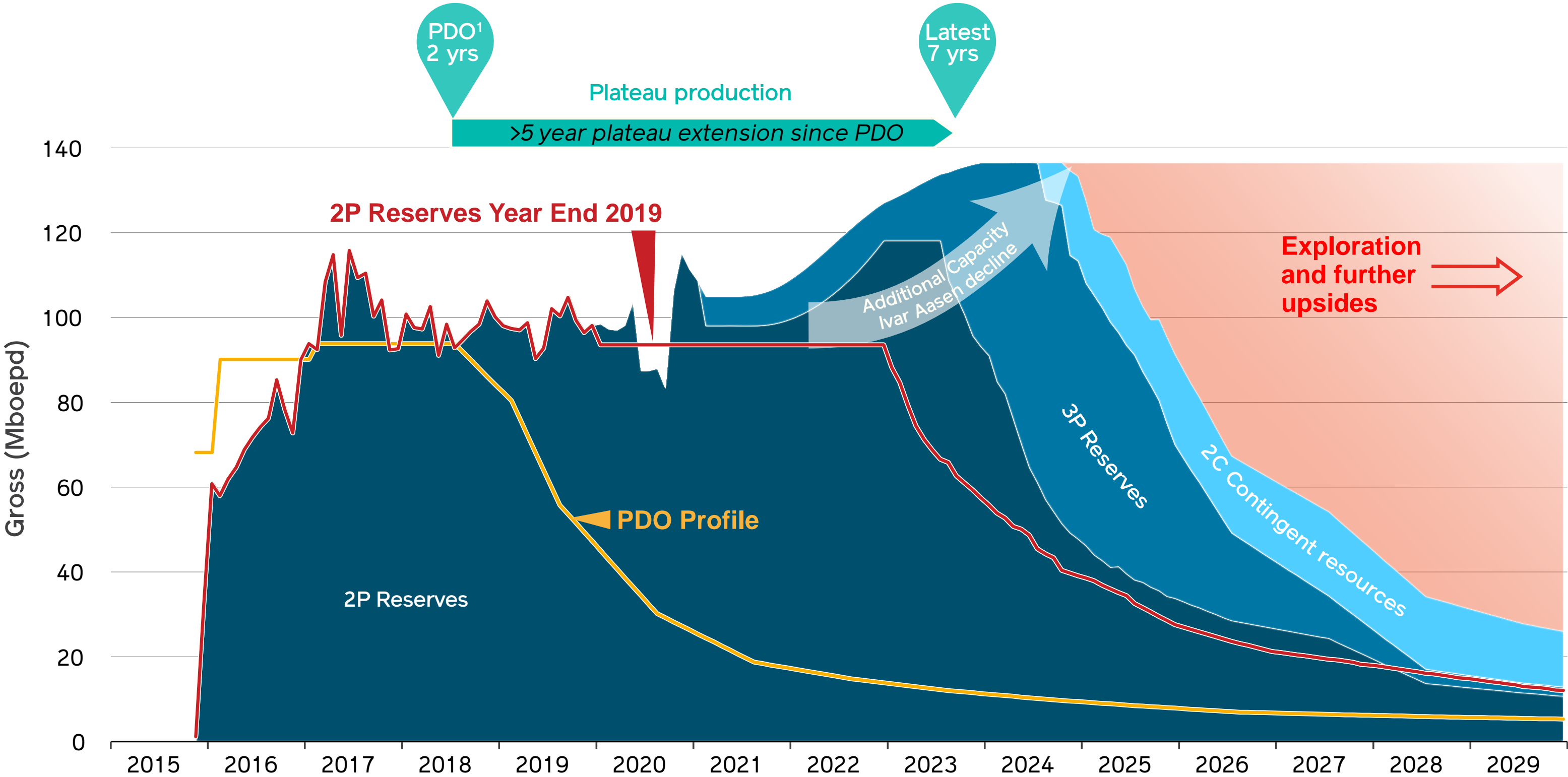
⁽¹⁾ Gross

⁽²⁾ Improved from ~30 USD/boe at PDO due to tax incentives

⁽³⁾ Gross resources

Greater Edvard Grieg Area Production

Extending Plateau Production

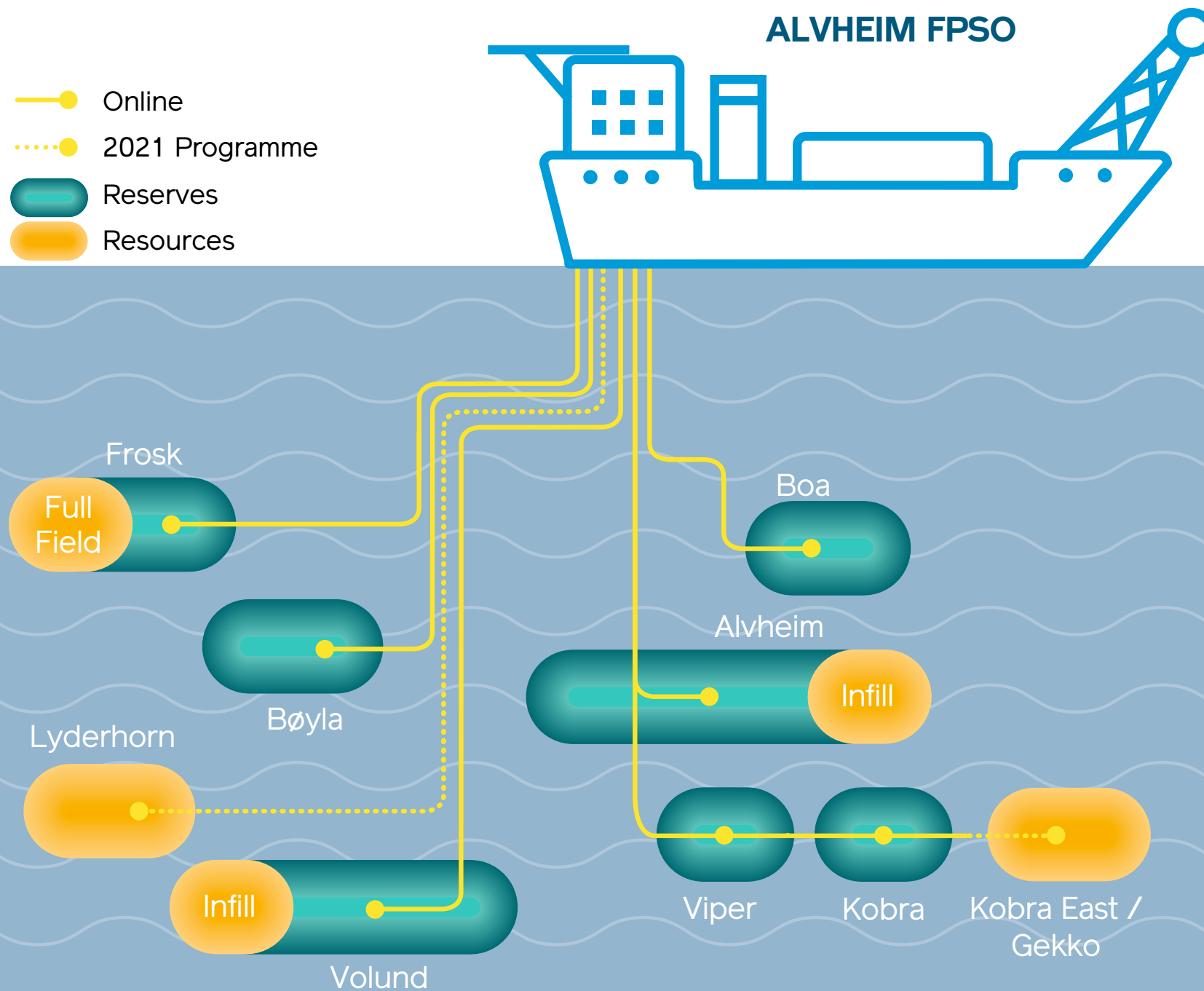


⁽¹⁾ Original Edvard Grieg PDO excluding tie-back projects

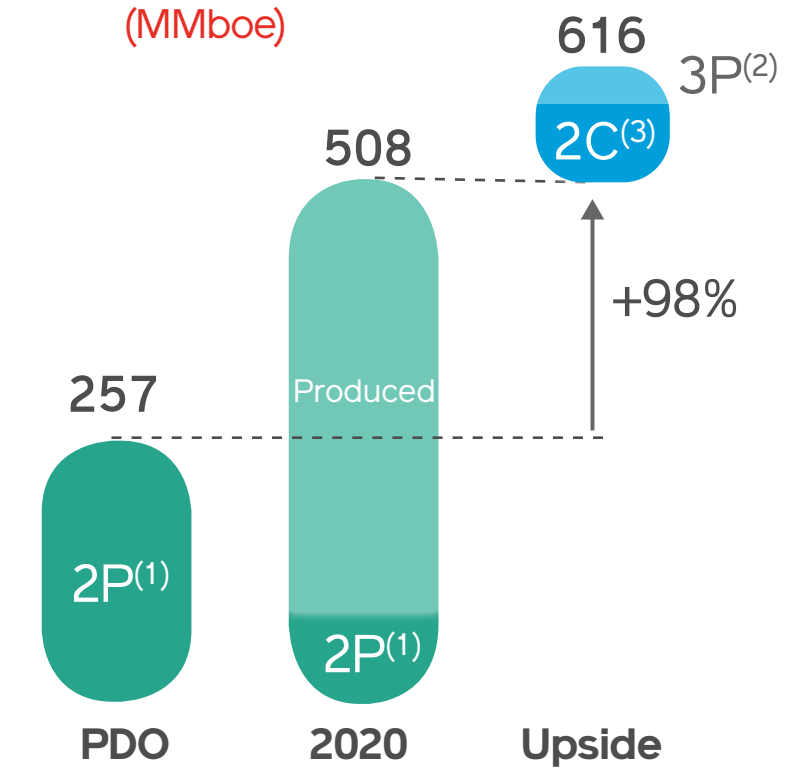
Note: 2P/3P reserves includes Edvard Grieg, Solveig Phase 1 and Rolvsnes EWT

Alvheim Area

Continuous Reserves Growth



Gross Reserves/Resources (MMboe)



- ➔ 2021 Activity
 - 3 infill wells
- ➔ Future projects
 - Frosk
 - Kobra East and Gekko
- ➔ Further exploration upsides

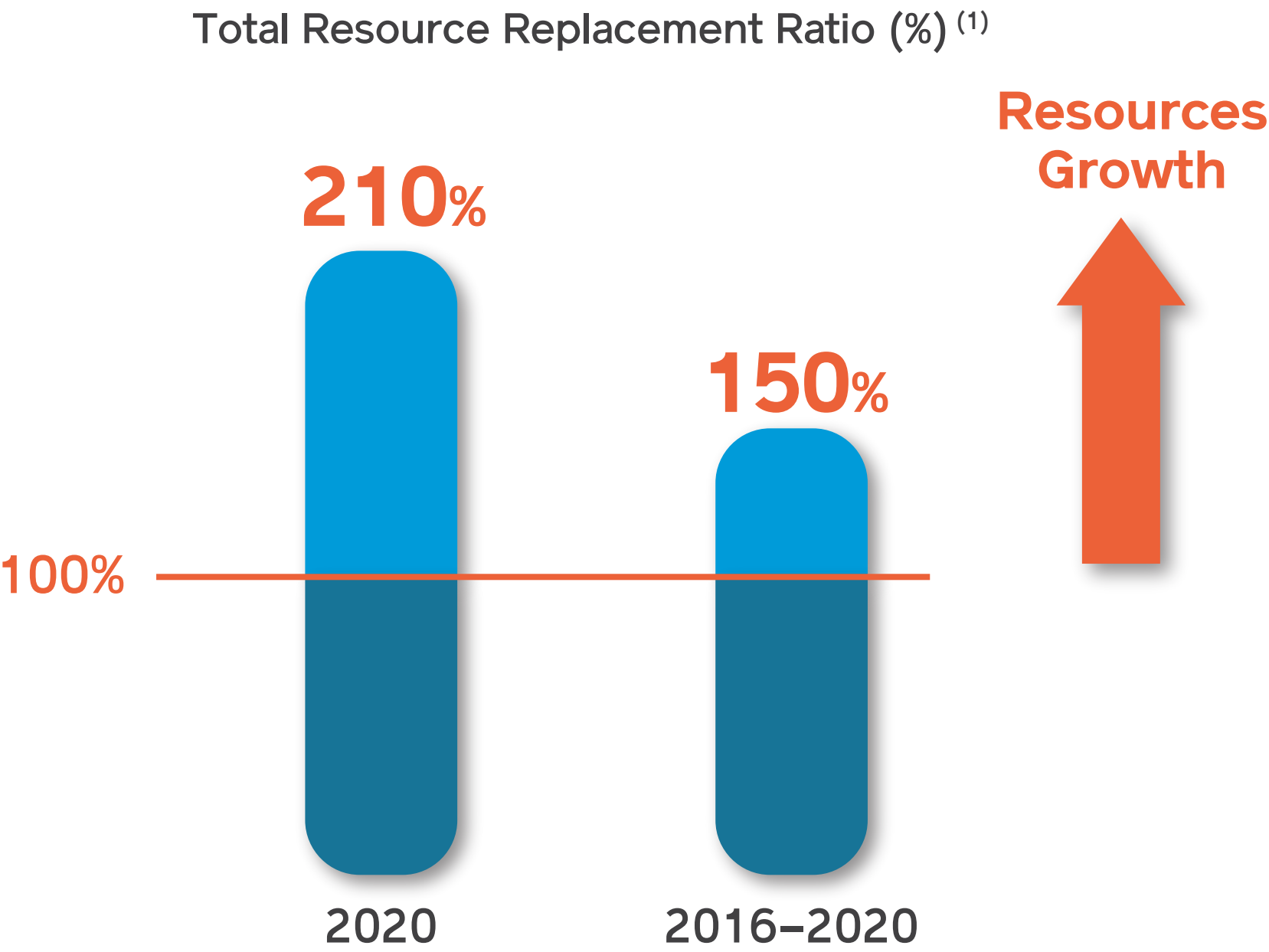
⁽¹⁾ 2P proved plus probable reserves

⁽²⁾ 3P possible reserves

⁽³⁾ 2C best estimate contingent resources

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Track Record of Growing Reserves



2P
Reserves
671
MMboe

2P + 2C
Resources
946
MMboe

⁽¹⁾ 2P reserves + 2C Contingent Resources. Includes asset transactions

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Sustaining over 200 Mboepd

4 projects under development



9 potential new projects

Targeting **~200** MMboe⁽¹⁾

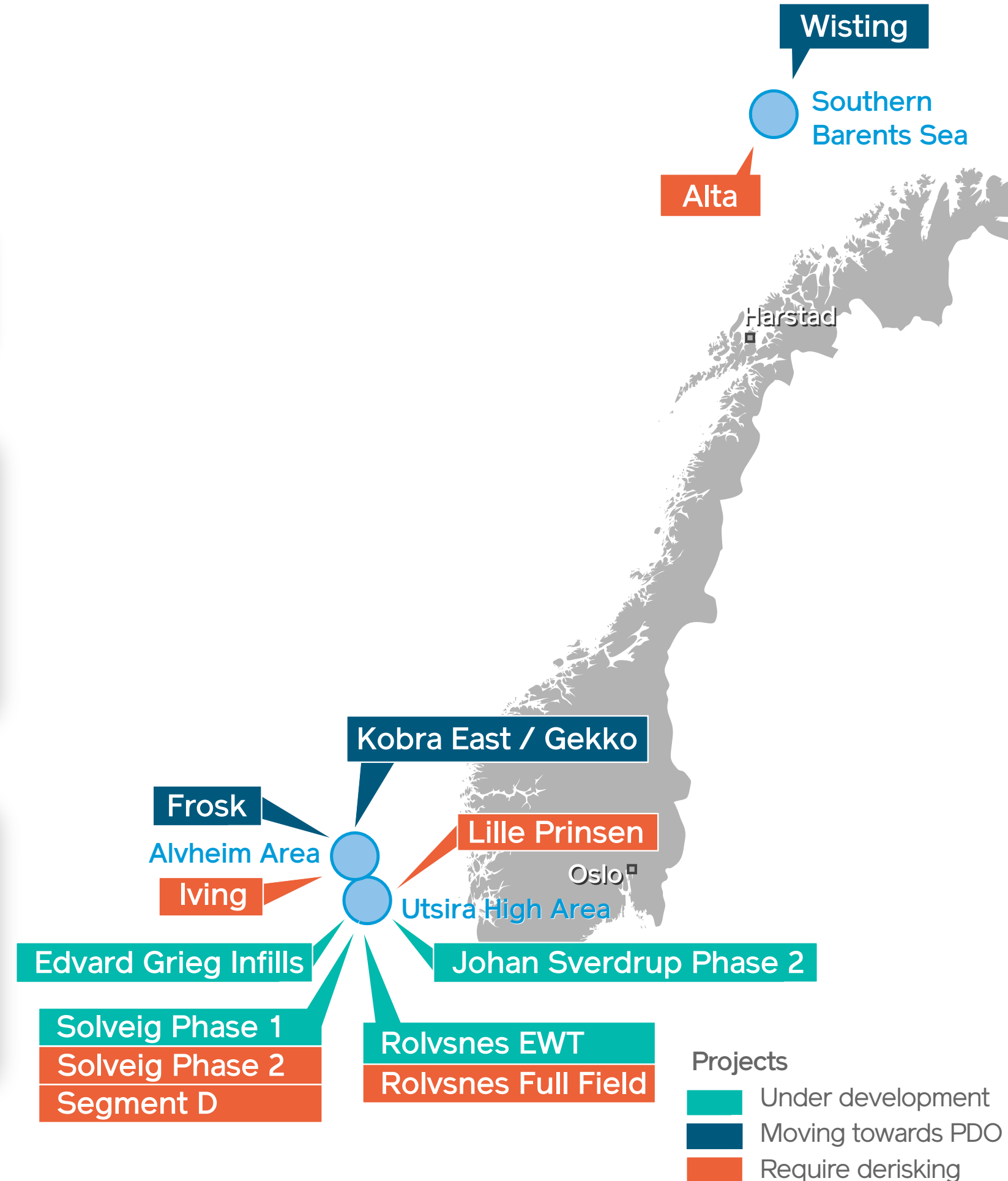
Adding up to **30** Mboepd⁽²⁾



Taking advantage of tax benefits

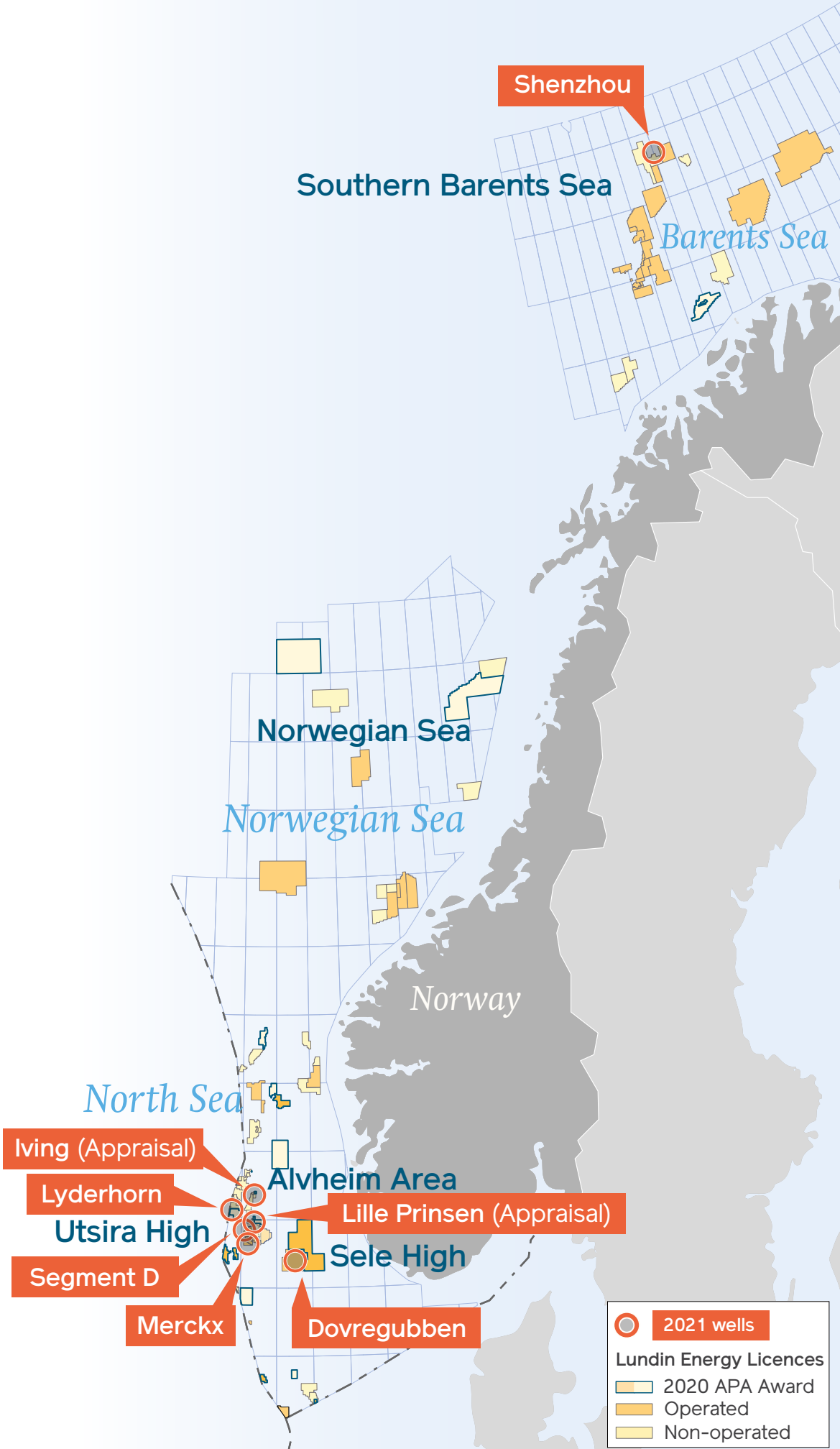
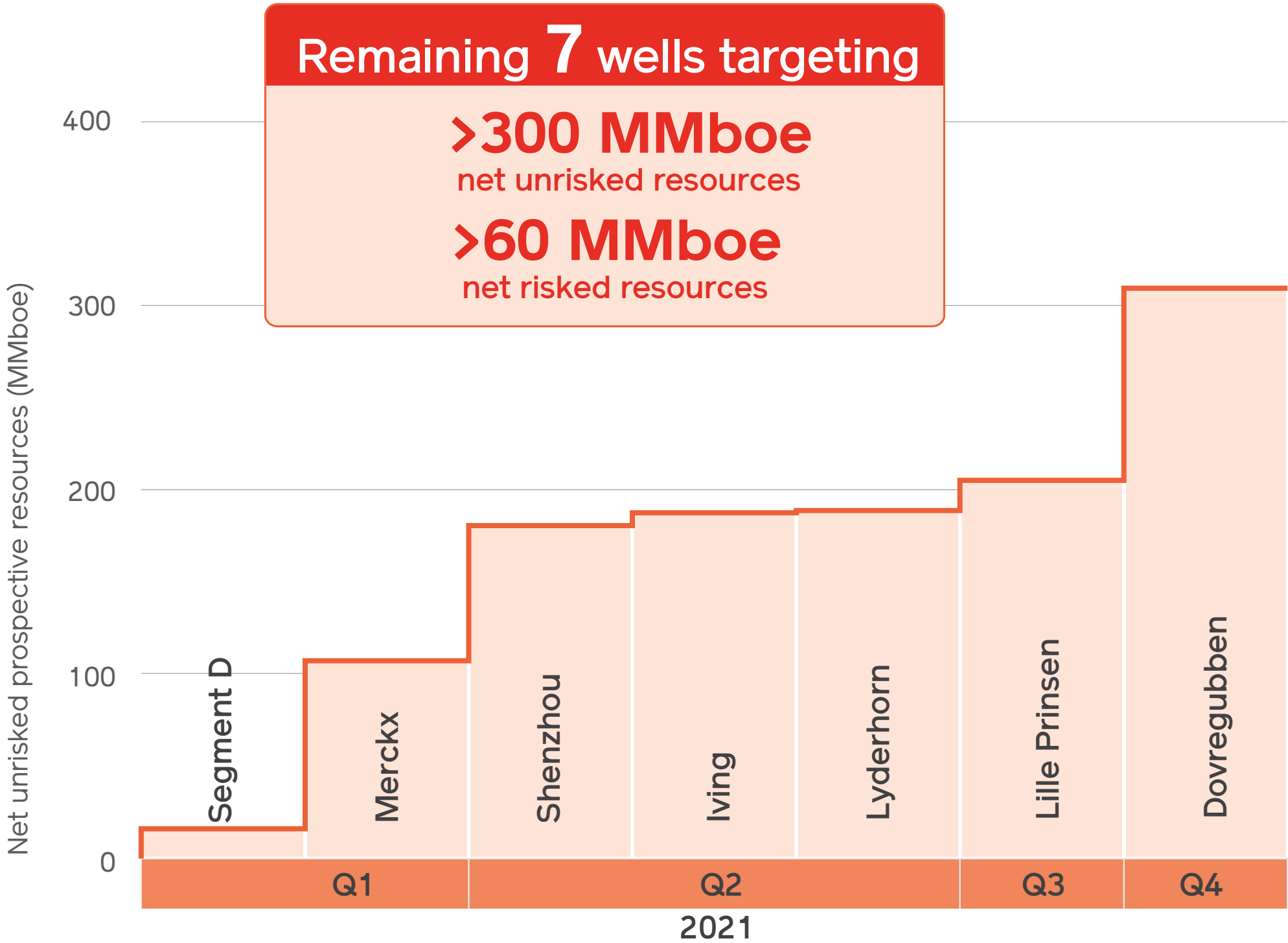
Breakeven reduced **~10** USD/boe

IRR enhanced up to **2x**



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2021 Exploration and Appraisal Programme



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Focused Value Creation

Growth

Production

>200

Mboepd by 2023

Sustain with
upsides and
new projects

Resilience

Long-term Opex

3–4

USD/boe

Industry leading
low operating
costs

Average
FCF breakeven

~10 USD/bbl ⁽¹⁾

FCF 2021–2026

4–6 Bn USD ⁽²⁾

Sustainable Dividend

1.8 USD/share in 2021
80% increase

Sustainability

Carbon Neutral

2025

Safe and
Responsible
operations

Nominal figures

⁽¹⁾ Pre-dividend, 2P reserves, 2021–2026

⁽²⁾ Pre-dividend, Dated Brent 40–60 USD/bbl in 2021 and 45–65 from 2022 onwards (real 2021)

Further information available

on
www.lundin-energy.com

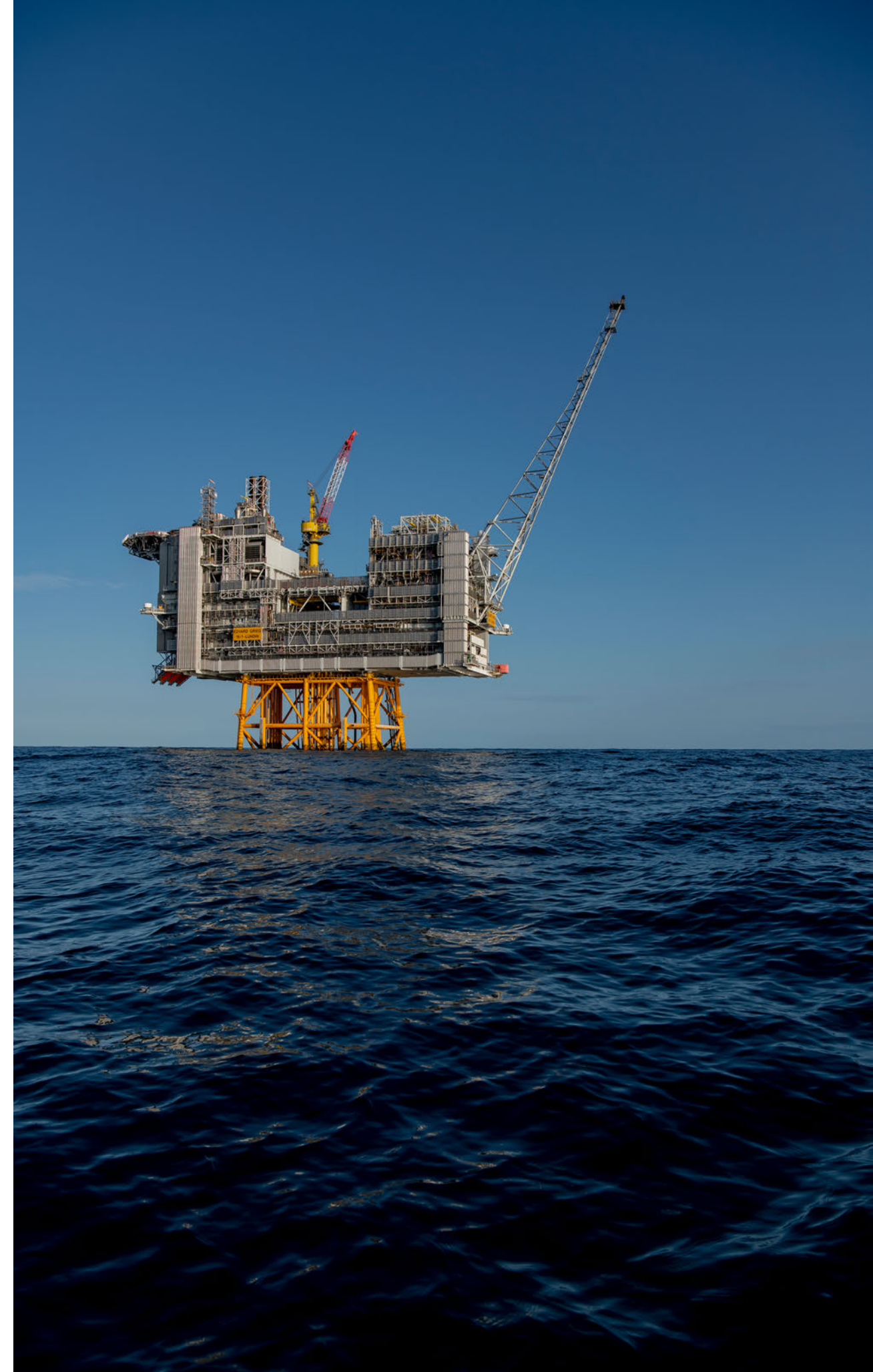
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