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#### **LUNDIN**GROUP

# **Lundin Group**Explorers | Builders | Producers



Oil and Gas Exploration and Production Norway

lundin-petroleum.com

#### lundin mining

Base Metals Production: Copper, Zinc, Lead, Nickel Sweden, Portugal, USA Chile, Brazil Lundinmining.com



High-Grade Underground Gold Mine Development Ecuador

lundingold.com



and Production
Canada, Malaysia,
France, Netherlands

international-petroleum.com



Exceptional Quality Diamond Production

lucaradiamond.com



Copper, Gold and Silver Exploration and Development

Chile/Argentina filo-mining.com



Copper and Gold Exploration and Development

Chile, Argentina



Oil and Gas Exploration and Development

Kenya, Ethiopia, Extensive Exploration Portfolio africaoilcorp.com



Africa Focused Oil and Gas Exploration South Africa, Namibia africaenergycorp.com



Uranium Development and Exploration Canada

denisonmines.com



Oil Production Kurdistan

shamaranpetroleum.com



Solar Power Generation Japan

etrion.com

NGEx Resources Inc. Africa Oil Corp. \$249.00 million \$565.50 million \$1.01 billion \$14.10 billion MINING 12 COMPANIES COMBINED MARKET CAP: \$23.40 BILLION Lundin Mining Corporation \$4.74 billion Lundin Gold Inc. \$1.12 billion OIL & GAS ShaMaran SOLAR Lucara Diamond Corp. Petroleum Corp. \$591.10 million \$172.90 million Filo Mining Corp. **Etrion Corporation** \$204.50 million

\$70.20 million

Denison Mines Corp. \$406.50 million

Africa Energy Corp. \$147.00 million



330,000 carrats DIAMONDS per year



263,000 tonnes COPPER per year



157,000 tonnes ZINC per year



155,000 boepd OIL per year



330,000 tonnes NICKEL per year



330,000 gwh SOLAR ELECTRICITY per year

## Etrion is listed solar development company focusing on Japan



Downstream solar developer



Japan focused 5<sup>th</sup> largest energy market worldwide



12 solar plants 57MW operational 45MW construction



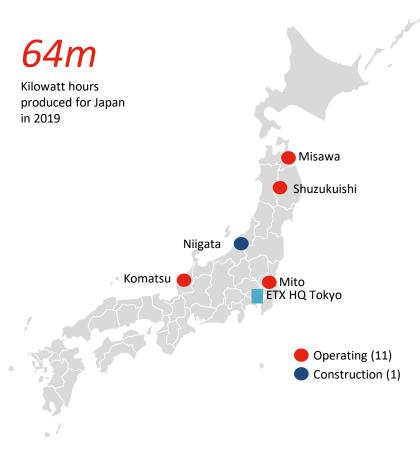
MCAP US\$66m<sup>(1)</sup> Fully funded



US\$11.4m H1'20 revenue (US\$21.7m expected annual revenue plus US\$ 15.5m from Niigata after 2021)



36% owned by Lundin 5.7% owned by mgt



Notes:

(1) ETX share price at closing on October 2, 2020



## Our history and milestones

Etrion is launched as a Renewable Solar company listed on TSX: ETX
 Commencement of partnership with Sunpower

2017

 Third solar plant is connected - Misawa



 Fourth solar park is connected – Komatsu 2010

 Acquisition of solar platform from DB

2016

of Misawa

commenced

investment

2019

commenced

portfolio

Niigata construction is

Minority shareholders bought out of Japan

Sale of 60MW Italian

Commenced construction

Connection of Shizukuishi

portfolio, doubling initial

Komatsu financing of ¥ 3.6B

- C\$15MM equity private placement
- 33 MV portfolio acquired from Sun Power

2011

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- First corporate bond in Norway issued for EUR60MM
- Listed on OMX Sweden

2015



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- Divesting of remaining noncore oil and gas assets in Venezuela
- \$500MM aggregate project finance transactions is reached



- PPA for 15 years in Chile is signed
- Mito fully connected our first solar park in Japan
- Refinance of 54MW Italian portfolio
- \$900M in project transactions is reached



 Sale of Chilean solar assets completed

- Joint venture with Hitachi to enter Japan market
- \$80MM equity placement and €80MM senior secured bond in Norway is issued
- Commencement of construction of Mito and Shizukuishi
- 70MW PV Salvador enters operations in Chile



## Focus on Japan

#### Key attractions Japanese power market

- 1 Among top 5 largest energy markets in the world
  - 2 Solar supported by a Feed-in-Tariff program
  - 3 Among highest electricity prices in OECD
    - 4 Strategic partnerships
  - 5 Low cost of financing
  - 6 Energy sector deregulated in 2016
- 7 Strong institutional demand for yield

#### Japanese economy is still early in moving to renewable energy

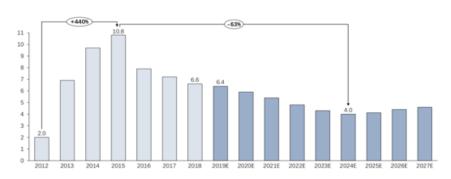


Figure 1: Japan solar PV market growth scenario 2019-2026 (GW) Source: JPEA

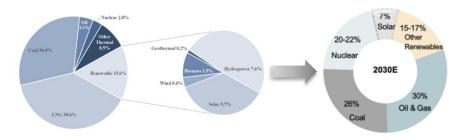


Figure 2: Electricity Generation by Fuel in Japan in 2017 Source: METI

Figure 3: Electricity Generation by Fuel in Japan in 2030



## Etrion's strong commitment to the environment

#### Respecting host country's history and nature

- Honoring wildlife plan construction around the "garuma gull" bird nesting cycle
- Respecting local history use geophysical survey techniques for the early detection of archaeological sites prior to the construction of solar plants
- Successful landscape integration of solar farms with surroundings

#### Our approach to corporate responsibility and sustainability

- Understanding community and regional needs
- Master the local dynamics
- Demonstrate cultural sensitivity
- Leverage our international expertise complementing local partner's know-how

#### Examples of community benefits



We organize tours and educational activities on environmental matters for schools



Sponsor local sport events for the communities



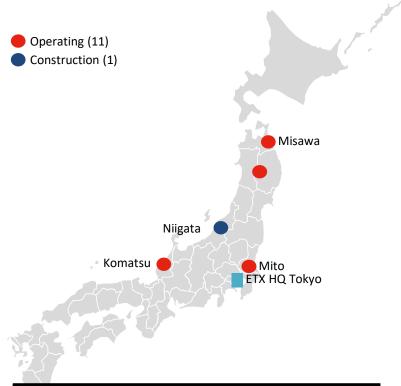
Provided financial assistance to rebuild a school destroyed by a natural disaster in north of Chile





## Our presence

PROJECT	Utility	COD	Capacity	Prod.	Tariff	PPA Term
			MWp	GWh/y	¥/kWh	years
Misawa	Tohoku	2017	9.5	10.8	36	20
Mito	Терсо	2015	9.3	11.1	40	20
Shizukuishi	Tohoku	2016	24.7	28.0	40	20
Komatsu	Hokuriku	2018	13.2	15.0	32	20
Operational			56.7	64.9		
Niigata	Tohoku	2021e	45.0	46.5	36	18
Total			101.7	111.4		



Operating Assets – Key Metrics				
Net Capacity	56.7 MWp			
Average annual production	64.9 GWh			
Average annual revenue	\$21.7m			
Average annual EBITDA	\$15.7m			
Average annual FCF	\$4.9m			



## COVID-19 impact on the business

- All IT the systems in place enable the company to run the business remotely. Cloud based accounting, finance, email, file storage and video conference services, enable the company to experience minimum disruption and operate business-as-usual
- All employees have been advised to work from home as much as possible
- All travel are limited to essential travel only
- Operational assets do not require onsite operators except when a repair is required. O&M contractors are operating without disruption
- No impact on revenue stream since all power generation is paid on fixed price
- Niigata project under construction is on track. Delivery of modules (from China) is currently not affected. Construction labor on site is currently not affected



Niigata – Under construction 45 MW solar park

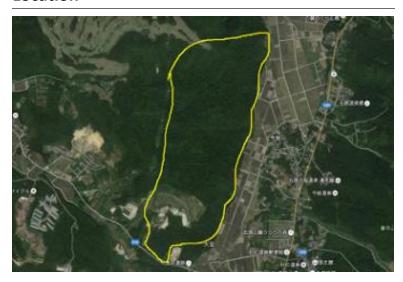
## Niigata – 45 MW

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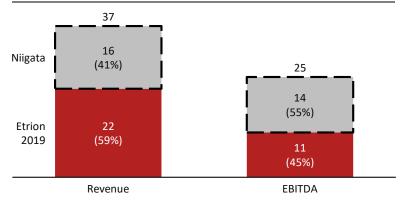
#### **Key project metrics**

Niigata							
Utility	Tohoku						
Capacity	45 MW						
Ownership (as of now)	100%						
Technology	Fixed-tilt						
Module	Jinko						
Inverters	TMEIC						
Irradiation Yield	1,050 kWh/kWp						
Revenue Stream	FiT: ¥36/kWh						
Nevenue Stream	Term: 18+ years						
Production	10.8 GWh/year						
Total Project Capex	US\$ 154.2M						
Commencement of Operation	Feb-2017						
Finance structure	BBB Green Project Bond, US\$ 146.5M (JPY 15.9 billion)						
Debt tenor	Construction period plus 16.8 years						
Interest rate	All-in non-recourse project loan interest rate of 1.2%						
Total Equity	US\$ 7.7M						
EPC Contractor	Toyo Engineering						
O&M Contractor	TMEIC / TAG						
AMS Provider	Etrion						
COD Target	Q4-2021						
Average (1) Revenue	US\$ 15.5 m/year						
Average EBITDA	US\$ 12.7 m/year						
Average free cash flow at project level	US\$ 3.6m/ year						

#### Location



#### Significant impact on earnings

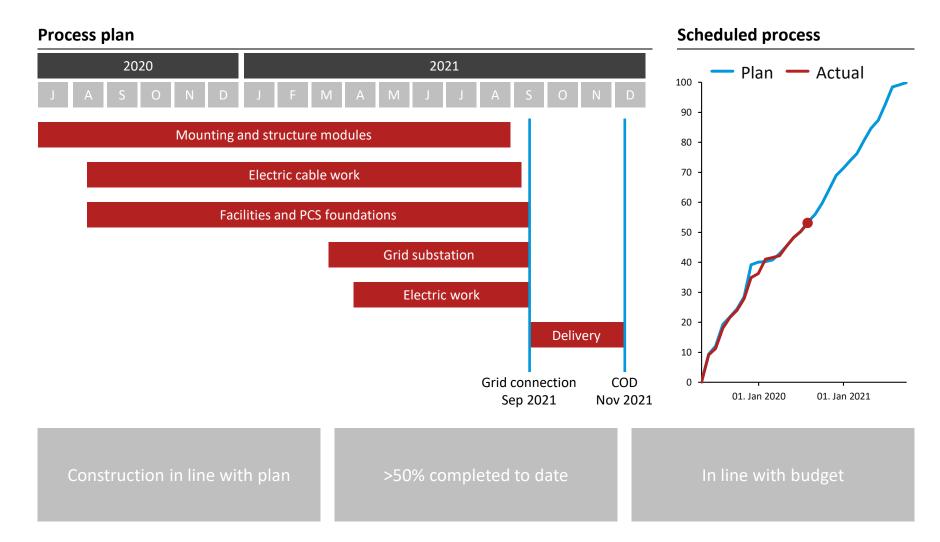


Average refers to the first 5 years of operations based on historical weather forecast. Actual results will depend on actual weather conditions and other operational matters.



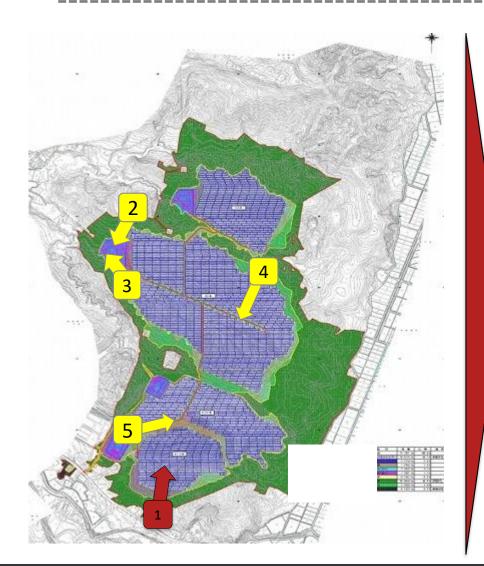
### Niigata development progressing on time and budget

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## Sites Construction status photo (June 2020)







## Business Development Update

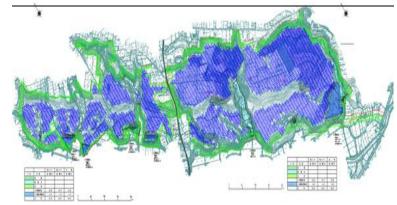
#### Mie 60 MW

- Etrion signed a development services agreement with Ziva, a Tokyo based developer, in 2015. Under the DSA, Etrion would fund the development of the project and, once completed, it would take over the ownership of the project. In December 2018 the parties entered a dispute regarding the terms of the DSA.
- On September 23, 2020, the parties reached an agreement as follows:
  - Etrion will structure a contractual arrangement with the Mie project operating company, pursuant to which Etrion will have an obligation to make a financial contribution to the project company in line with the pre-approved business plan
  - 2) Ziva will acquire the Etrion's contractual structure and associated economic obligations and benefits for JPY 3.4 billion (US\$32.1 million), and will pay a development fee of JPY 300 million (US\$2.8 million) to Etrion as compensation for all the work performed to date, both by December 28, 2020
  - 3) Etrion will shortly be reimbursed JPY 695 million (US\$ 6.5 million) of funds advanced to Ziva for development of the project.
- If Ziva fails to make the required payments by December 28, 2020, Etrion will have the right to take possession of all the shares in the Mie project operating company and either sell such shares or continue with the development of the project

#### **Key project metrics**

Mie						
Size	54-64 MWp					
Utility	Chubu EPCO					
Ownership (as of now)	100%					
PPA price	FIT: ¥36/kWh					
Irradiation	1204 kWh/kWp					
Expected: NTP / COD	N/A					
Land	100 ha in long term lease					

#### Location





### Growth opportunities

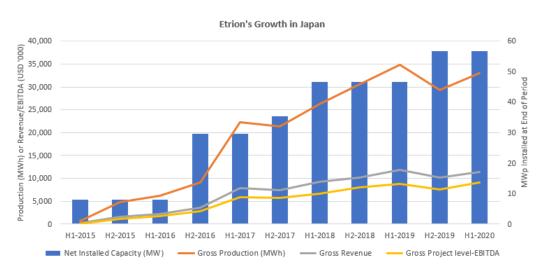
- Japan solar sector is going through a transition from a Feed-in-Tariff program to PPAs and auction program. Auctions have been limited with latest prices being in the 15 to 17 Yen/kWh range
- Regulations on PPAs under review. Once regulations are defined the market should develop rapidly
- ESG adoption is rapidly expanding in Japan generating an additional demand for renewable assets
- Outside solar, the wind sector is very early stage of development.
   Current FIT for off-shore wind is 36 JPY/kWh, which is twice of onshore wind projects in 2020
- We continue to evaluate FiT projects and, as new regulation on PPAs are put in place, Etrion will be well positioned to participate in what could become one of the most exciting PPA markets in the world



## Financial Results

### Financial results

#### **Etrion consolidated results**



Q2-20 Segment information (3M)						
US\$ millions	Japan	Corp	TOTAL			
Revenues	7.1	-	7.1			
Operating expenses	(1.1)	-	(1.1)			
G&A expenses	(0.1)	(2.0)	(2.0)			
Gain on disposal of non-core investment	-	3.3	3.3			
Other income	0.0	(1.0)	(1.0)			
EBITDA	6.0	0.3	6.3			
Depreciation and amortization	(2.3)	(0.0)	(2.4)			
Net finance costs	(1.1)	(1.1)	(2.3)			
Loss before taxes	2.5	(0.8)	1.7			
Tax expense	-	(0.0)	(0.0)			
Net income (loss)	2.5	(0.9)	1.6			

Etrion's solar platform continues to deliver strong operational results without interruption as a result of COVID-19



## Summary

## Summary

- Etrion well positioned for continued growth in one of the largest solar markets in the world
- Strong financial performance in all key operating metrics demonstrating excellent execution in all operational activities
- Niigata 45 MW project on track to be connected by Q4-21 which, once connected will nearly double our capacity with very rich economics
- Fully funded with no additional capital required to complete construction of the Niigata project
- Significant potential upside beyond Niigata with new growth opportunities in the industrial and commercial PPA segment



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