



Expanding Our Horizons

Corporate Presentation –
September 2019

A Lundin Group Company
AOI – TSX and Nasdaq Stockholm



South Lokichar, Kenya – Amosing-1 well site



Kenya – first oil cargo



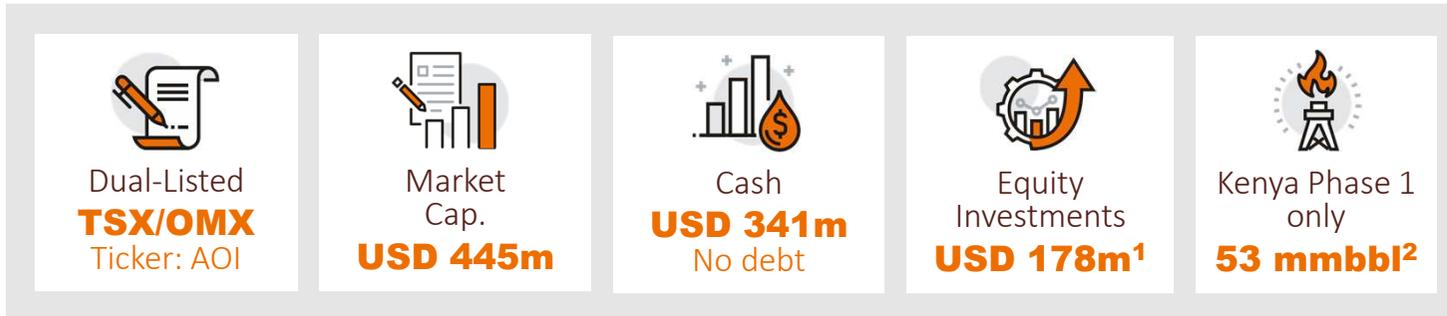
South Africa – Deepsea Stavanger rig drilled the Brulpadda discovery well

www.africaoilcorp.com

AFRICA OIL AT A GLANCE



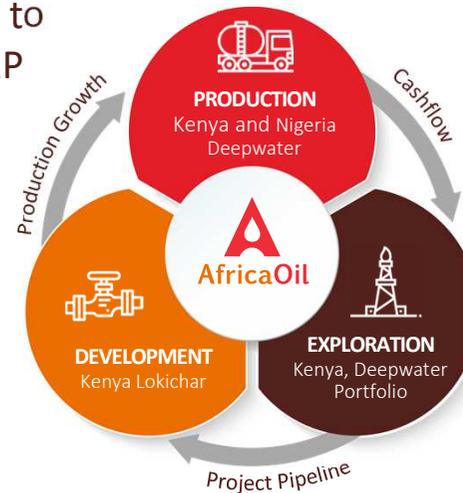
Company Profile



Assets Map



Transitioning to Full-Cycle E&P



Recent Achievements:

- Guyana: Tertiary Jethro and Joe oil discoveries
- Kenya: First oil cargo exported and Heads of Terms signed
- South Africa: Brulpadda discovery opens a new petroleum basin with several follow-on prospects

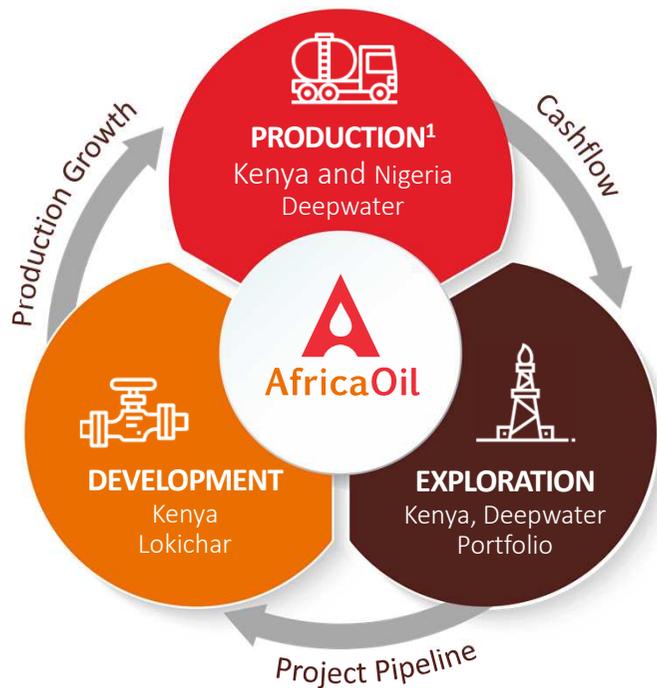
Key Drivers to Grow Value:

- Nigeria: Close the deal to acquire producing assets, publish technical and financial data
- Guyana: the nearby 3rd party Carapa Cretaceous well
- South Africa: Firm plan for up to three exploration wells on Block 11B/12B starting Q1 2020
- Namibia: Venus exploration well planned for Q2 2020
- Kenya Oil Project – FID in 2H 2020

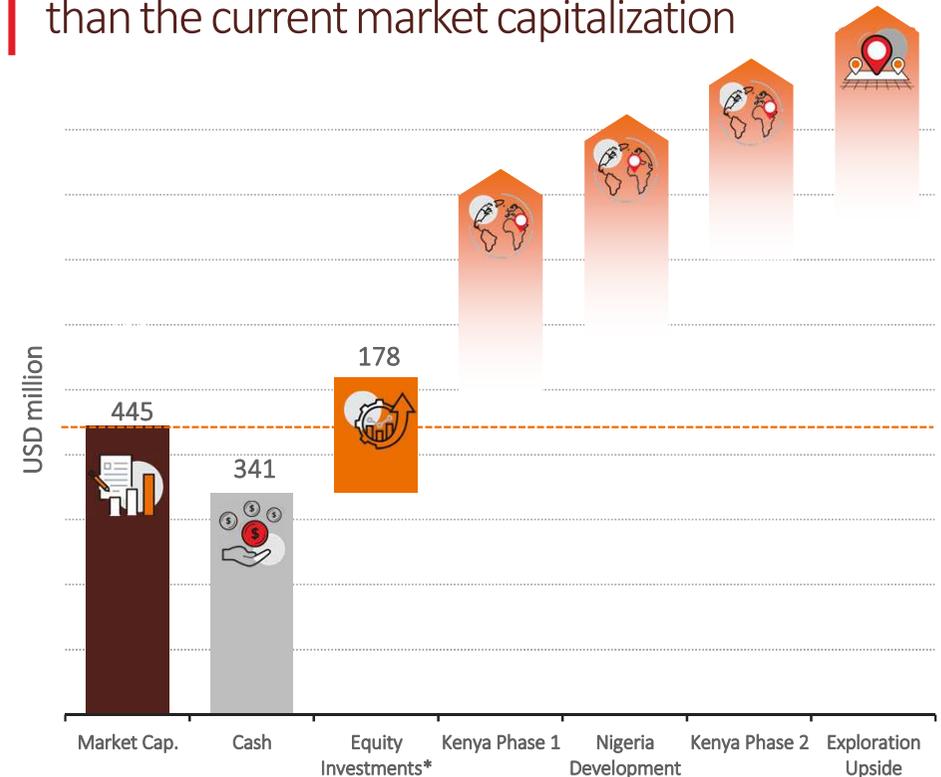
Notes: ¹ Market value as of 18 September 2019 ² Net resources (25% W.I. subject to Government back-in right) for Phase 1 only with FID expected in 2H 2020 as per the operator's guidance; see slide 8 for details.

TRANSITIONING TO A FULL-CYCLE E&P COMPELLING VALUATION

An African full cycle growth vehicle with production¹, cashflow, large exploration upside and a world class development project



Compelling valuation with cash and market value of equity investments accounting for more than the current market capitalization



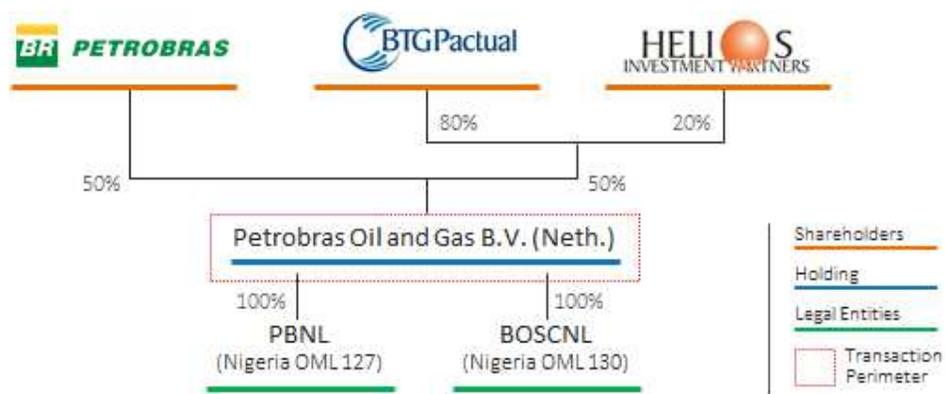
* Mark to market value of investments in Eco (Atlantic), Africa Energy and Impact. These are supported by our 2019 discoveries in Guyana and South Africa.

Notes: ¹ Closing of the transaction to acquire Nigerian producing assets is subject to government approval

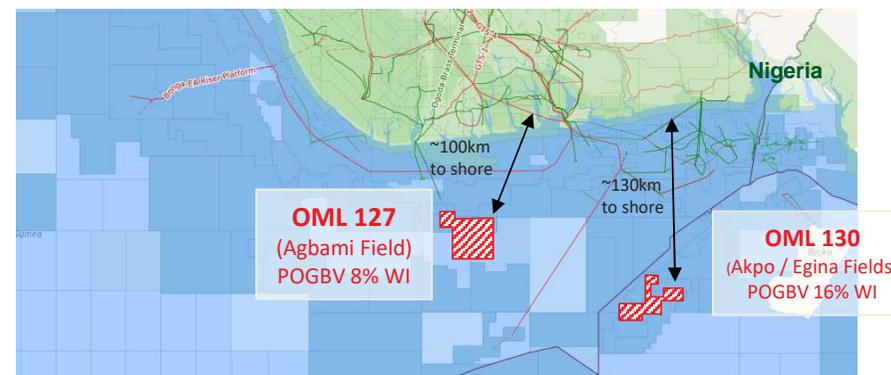
NIGERIA DEEPWATER BUYING PRODUCTION¹

- Acquiring effective 12.5% interest in the company (POGBV) holding interests in offshore Nigeria deepwater producing assets including the world-class Agbami, Egina and Akpo fields
- Consortium formed between Vitol (50%), Delonex (25%) and Africa Oil (25%) for acquisition of 50% interest in POGBV from Petrobras
- Base purchase price of USD ~1.4bn with USD 123m deferred payment (gross to consortium) dependent on ultimate OML 127 tract participation in Agbami field
- “Lock-box” with 1st January 2018 effective date on cash and debt free basis
- Considerable free cash flow generating assets with upside exposure

Simplified POGBV Ownership Structure



Assets Location



World Class Assets – Average Daily Production Rates²



Notes: ¹ Closing of the transaction is subject to government approval ² Average 2018 rates except for Egina, which has its approximate average Jan.-Aug. 2019 rate shown. Africa Oil Corporation | Expanding Our Horizons Presentation

NIGERIA DEEPWATER AGBAMI, EGINA & AKPO FIELDS

- Three giant world-class fields that together account for more than >500,000 bopd or about 20% of Nigerian oil production
- Exceptional production and reserve replacement history
- Very low lifting costs (USD ~6/bbl)
- Considerable cash flow generating assets with upside exposure to oil price and majority of development projects already completed and funded
- Multiple near field opportunities identified

Egina FPSO



KENYA DEVELOPMENT STATUS



ALIGNMENT ON DEVELOPMENT PLAN – EOPS STARTED

- Partners and Government agree on phased approach, technical work matured, Early Oil Production System operational and 1st cargo sail-away on 26 August 2019



PRE-DEVELOPMENT ACTIVITIES PROGRESSING WELL

- Completed FEED studies for upstream and pipeline, ESIA on track for submission in Q3 2019, all land gazetted, national Lands Commission surveys for valuation and acquisition under way



CONTRACTUAL AND FISCAL TERMS

- Heads of Terms (HoTs) with government, covering various legal, tax, transportation and regulatory issues were signed in June 2019, FID for Phase 1 is now expected in 2H 2020



REMAINING DELIVERABLES FOR FID

- Long-form commercial agreements for upstream and pipeline projects, water supply agreements, finalization and approval of ESIA, pipeline financing, land acquisition and submission and FDP approval



KENYA DEVELOPMENT FIRST OIL CARGO

First Oil Cargo Heralds Emergence of Kenya as an Oil Exporter

- First oil cargo sailed away from Mombasa on 26th August 2019
- Cargo size of 200,000 barrels
- The ceremony attended by President Kenyatta and Upstream Partners' senior management

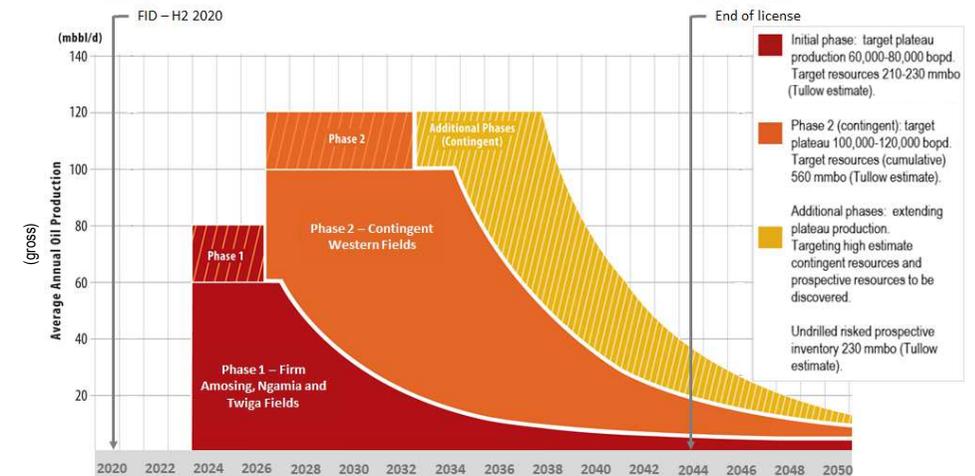
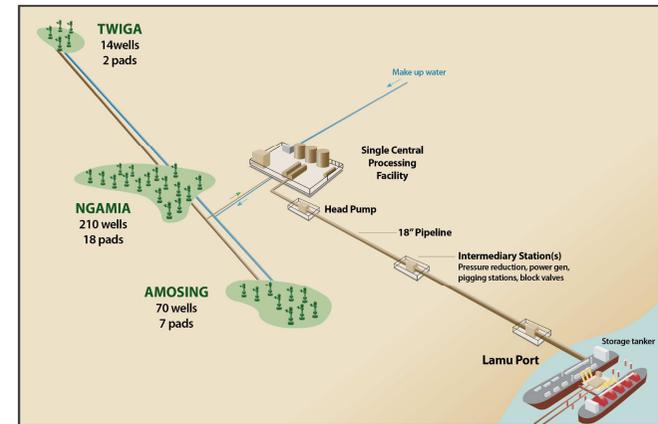
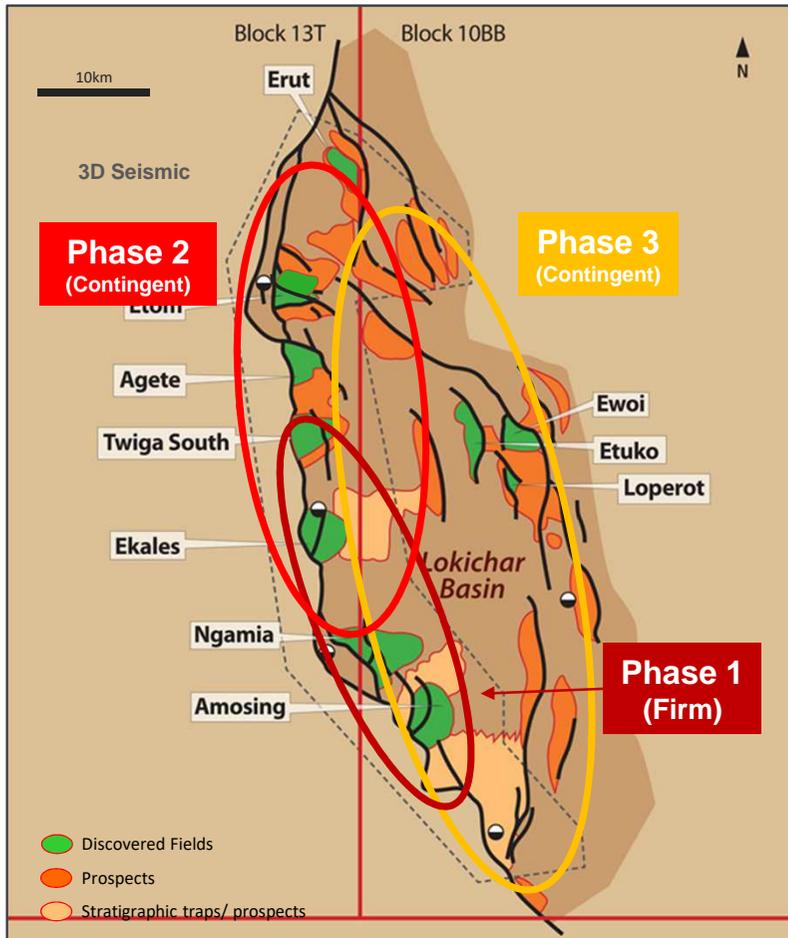
Benefits of the EOPS

- Current production of 2,000 bopd - restricted by trucking infrastructure
- Long term evaluation of reservoir performance, which has so far exceeded expectations
- Development of key road and local infrastructure
- Critical exercise to align expectations of the central government and local stakeholders
- Introduce the South Lokichar crude to international off-take markets and support future marketing of crude sales from the full-field development project

“The first export of crude oil by our nation, therefore, marks a special moment in our history as a people and as a country” – President Uhuru Kenyatta



SOUTH LOKICHAR DEVELOPMENT PHASES



Production profiles are indicative and based on Tullow's (operator) assessment of resources (refer to Tullow press release dated February 7, 2018). Results of Africa Oil's independent assessments of Contingent Resources in accordance with National Instrument 51-101 in the South Lokichar basin are contained in the Company's press Release dated May 10, 2016.

NEW EXPLORATION PORTFOLIO APPROACH



- Portfolio approach allows us to access a larger number of highly prospective blocks at low entry costs
- Three major discoveries – Brulpadda (Block 11B/12B, S. Africa), Jethro and Joe (Orinduik Block, Guyana)
- 3-5 high impact, basin opening wells over the next 4 years, partly funded or carried by Majors



Ownership interest ~35%
2 Board Seats



Ownership interest ~30%
2 Board Seats



Ownership interest ~18%
1 Board Seat
right to take 20% ground floor
interest on all future deals

EXPLORATION PORTFOLIO CURRENT VALUATION¹



~35%
Shareholding



USD 125m
Market Cap



USD 47m
Net Value

- Primary value drivers: South Africa 11B/12B follow-on exploration program with a firm 2020 plan for up to 3 wells; further evaluation of Brulpadda results; and development plan



~18%
Shareholding



USD 345m
Market Cap



USD 65m
Net Value

- Primary value drivers: results of Joe-1 (currently drilling) and the nearby 3rd party Carapa well (Q4 2019) to test the Cretaceous play and the 2020 appraisal and exploration program



~30%
Shareholding



USD 220m*
Market Cap



USD 66m
Net Value

- Primary drivers also South Africa 11B/12B but also upcoming wells in Namibia (Venus Q2 2020) and AGC Profund

** Impact is a private UK Company – estimated value of investment based on most recent equity subscription price, which was prior to the Brulpadda discovery on Block 11B/12B.*

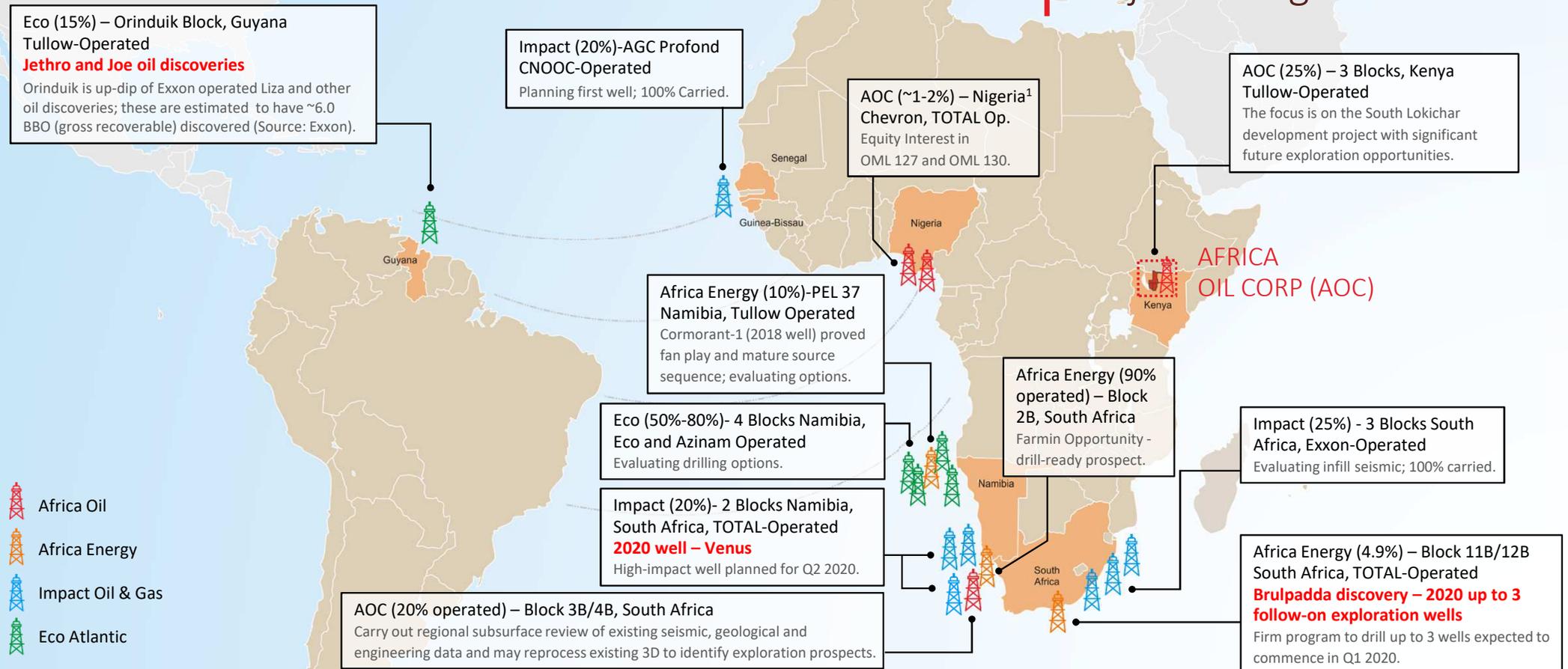
Total Investment Cost of USD 72m vs. Current Market Value of USD ~178m

AFRICA OIL EXPLORATION BLOCKS



Africa Oil, Africa Energy, Impact, & Eco Atlantic

Significant costs carried by Majors through 2020 wells

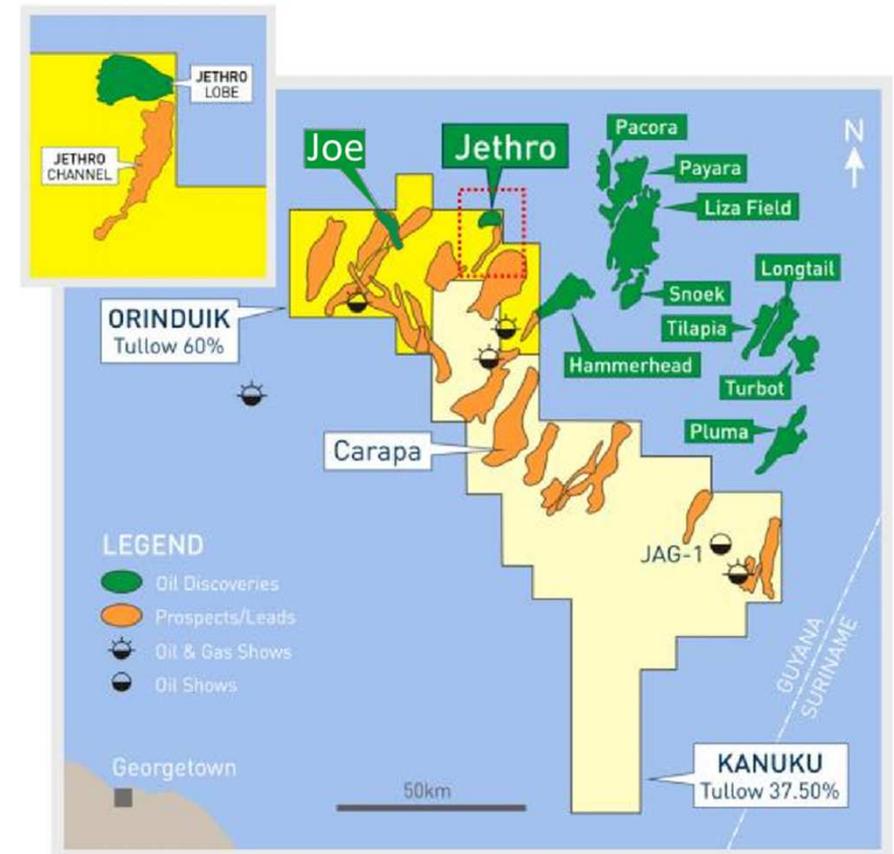


Notes: ¹ Closing of the transaction is subject to government approval

ECO ATLANTIC GUYANA

- Jethro and Joe, Orinduik Block: major Tertiary oil discoveries
- The nearby 3rd party Carapa well (Cretaceous) is expected to commence drilling in late September 2019
- The block is up-dip of the Stabroek block operated by Exxon
 - Estimated ~6.0 BBO (gross) discovered (Source: Exxon)
 - 120,000 bopd by early 2020 increasing to 750,000 (gross) bopd by 2025 (Source: Exxon)

Asset Summary	
Eco Atlantic (Eco) interest	15% ¹
Partners	Tullow (operator with 60%), TOTAL (25%)
Basin	Suriname-Guyana Basin
Discoveries	Jethro and Joe (Tertiary)
Water depth	780 - 1,350 metres
Play type	Tertiary sandstone stratigraphic trap
Forward work program	2020 Follow-on exploration and appraisal drilling TBA

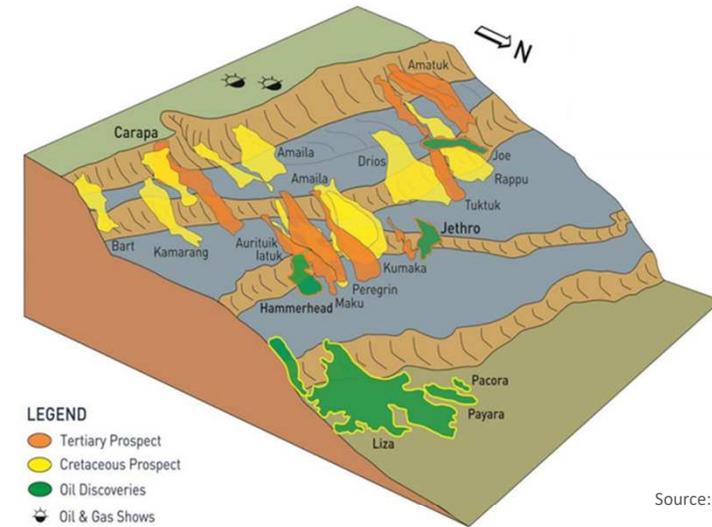


Source: Tullow

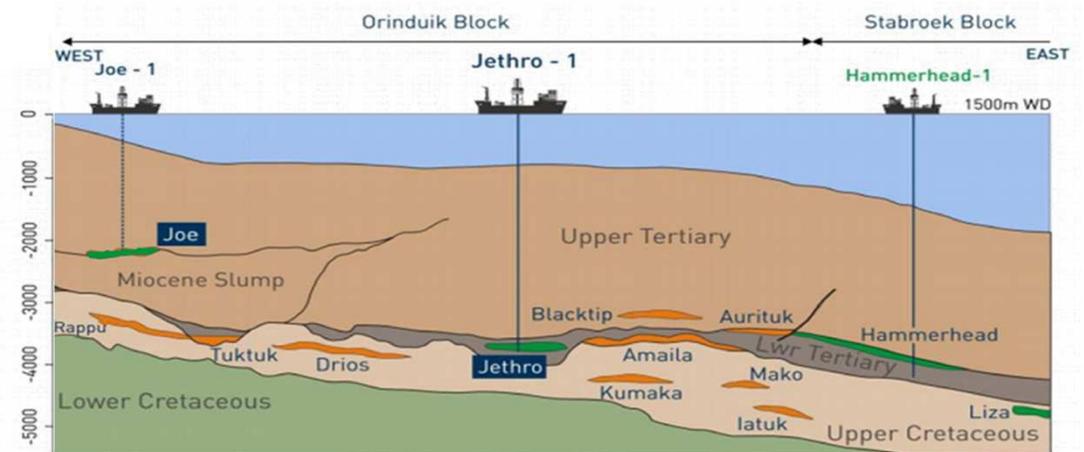
Notes: ¹ Africa Oil has an interest in the Orinduik block through its ~18% shareholding in Eco.

ECO ATLANTIC JETHRO AND JOE DE-RISK TERTIARY PLAYS

- Major discoveries, confirms geological model and seismic interpretation
- Potential upside in adjacent Jethro channel
- De-risks multiple other Tertiary prospects across the block with further upside from Cretaceous targets
- Best Estimate of net (15%) prospective oil equivalent resources in the Orinduik Block: 597.3 million barrels (unrisked and prior to Jethro and Joe)¹ (Source: Eco)
- Neighbouring Liza development estimated to have the lowest breakeven of the major global offshore developments at USD 35/bbl for Phase 1 and USD 25/bbl for Phase 2 on NPV(10) basis² (Source: Eco)
- Rapid monetization: Liza development FID in 2017 with first oil expected in 2020



Source: Tullow Oil



Source: Tullow Oil

Notes: ¹ Gustavson Associates Competent Persons Report, March 15, 2019. ² Hess Corporation Investor Day Presentation (2018).

AFRICA ENERGY / IMPACT OIL & GAS SOUTH AFRICA

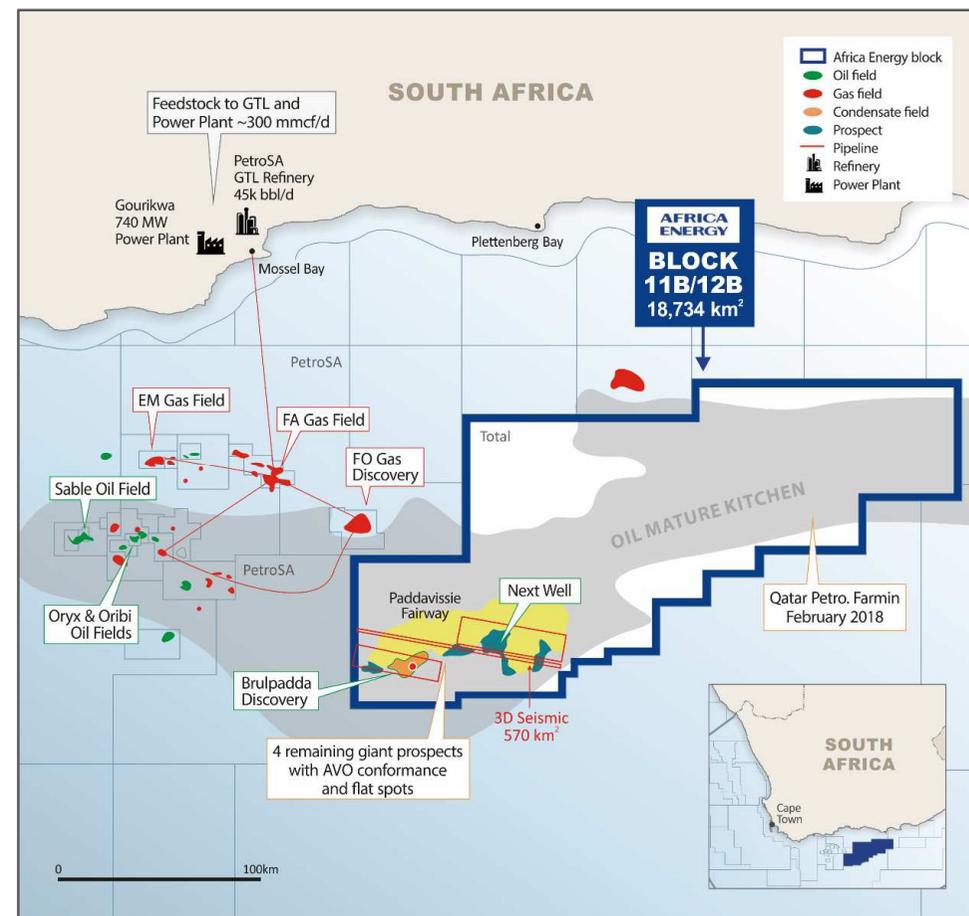


- Brulpadda, Block 11B/12B: major condensate and light oil discovery in proximity to existing infrastructure and market
- Significantly de-risked four Paddavissie and Deep Prospects
- Massive acreage position with substantial prospectivity on rest of Block 11B/12B

* Africa Oil Corp owns ~ 35% of Africa Energy Corp. and ~ 30% of Impact Oil and Gas Limited. Africa Energy has an indirect ~ 5% WI in Block 11B/12B. Impact has provided a loan to a private company holding an additional ~ 5% WI in Block 11B/12B to allow the company to fund its proportionate share of costs to farm in to Block 11B/12B.

Asset Summary

AEC effective interest	4.9%
Partners	Total (operator with 45%), Qatar Petroleum (25%), CNRL (20%)
Basin	Outeniqua Basin
First well	Brulpadda 1-AX re-entry well
Water depth	~1,430 metres
Resources	1 Bnboe ⁽¹⁾
Play type	Submarine fan
Min. commercial field size	~350 mmoeb at USD 60/bbl ⁽²⁾
Forward work program	Phase 2 of 3D seismic (Dec. 2019) + up to 3 wells (Q1'20)
Confirmed next well	Luiperd-1
Next well prospect size	> 500 mmoeb ⁽¹⁾

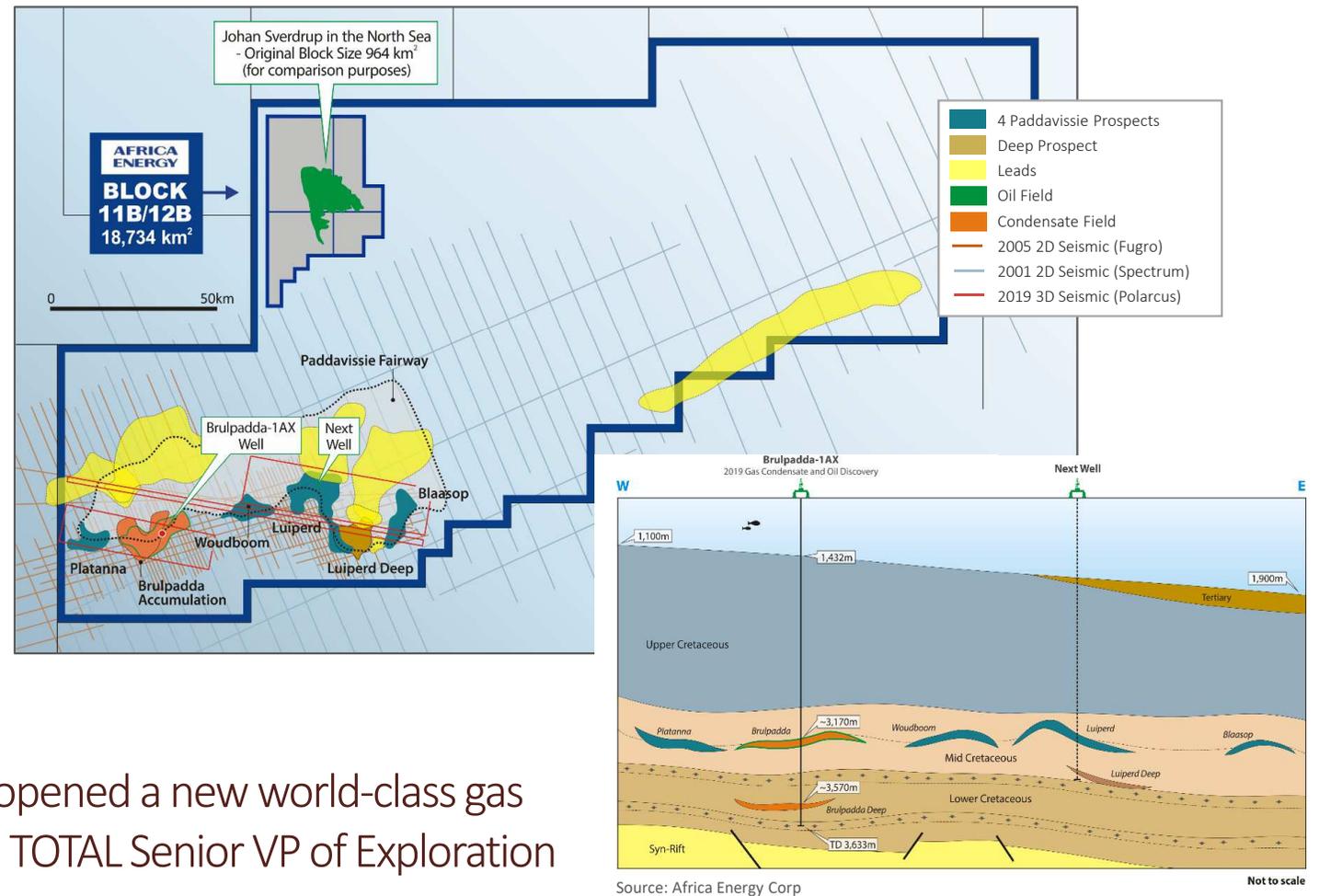


Source: Africa Energy Corp

Notes: ¹ Resource numbers obtained from third party public disclosure and have not been subject to independent audit by the Company. ² Africa Energy estimate.

BLOCK 11B/12B WORLD CLASS RESOURCE POTENTIAL

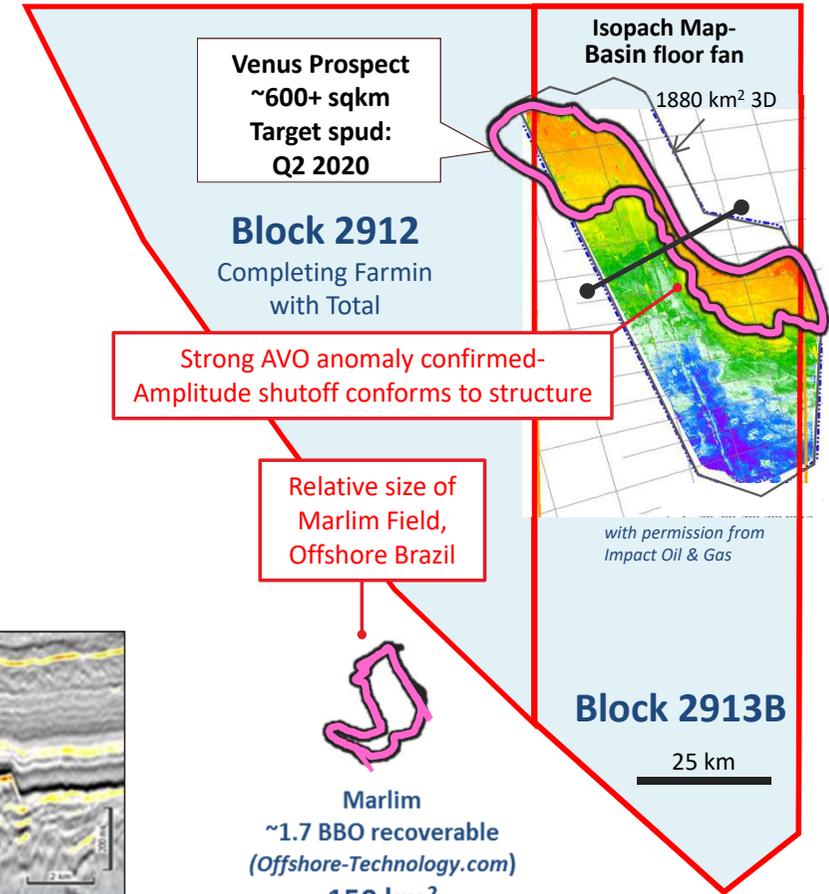
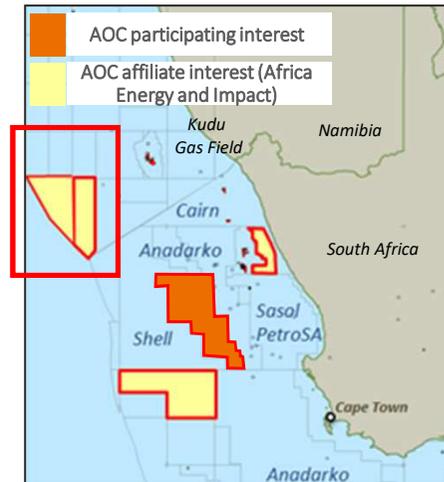
- Amplitude Variations with Offset (AVO) conformance to structure and flat spots on Paddavissie Prospects
- High chance of success at remaining four Paddavissie Prospects
- Other prospects de-risked by Brulpadda Deep discovery
- High productivity anticipated given high net to gross and quality of reservoirs
- Campaign to drill up to three wells expected to start in Q1'20



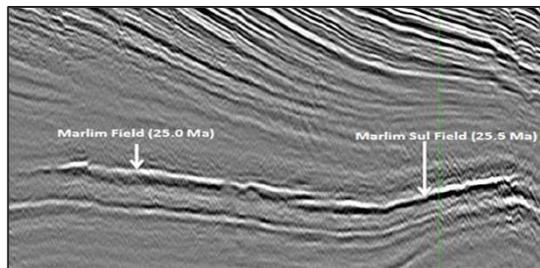
“With this discovery, TOTAL has opened a new world-class gas and oil play” – Kevin McLachlan, TOTAL Senior VP of Exploration

IMPACT (20% WI¹) NAMIBIA BASIN FLOOR FAN PROSPECT

- Large basin floor fan supported by 'DHI' seismic signature
- Multi-billion barrels potential (gross) in ultra deep water, Operated by Total
- Target spud for Venus Prospect: Q2 2020
- Recent farmin by Qatar Petroleum
- TOTAL (40%), Qatar Petroleum (30%), NAMCOR (10%)

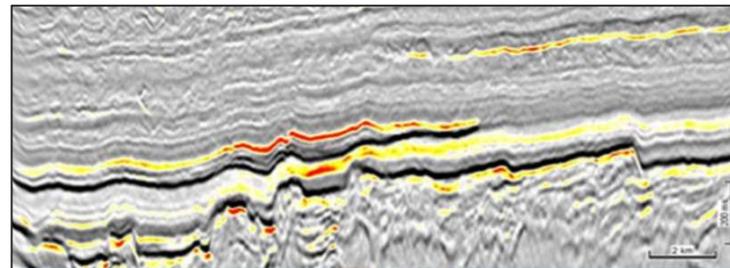


3D SEISMIC ON BASIN FLOOR FANS - OFFSHORE BRAZIL



Bruhn 2001

3D SEISMIC ON BASIN FLOOR FANS PROSPECT



With permission from Impact Oil & Gas

Notes: ¹ Impact Oil and Gas has a 20% WI in Blocks 2913B and 2912; Africa Oil Corp has interest in the project through its ~30% ownership in Impact Oil and Gas.

KEY DRIVERS TO UNLOCK VALUE



KENYA

Move forward aggressively on development plan supported by the government of Kenya TOTAL and Tullow.

FID in 2H 2020



NIGERIA

Close deal and release project third party valuation including reserves, production profile and cash flows.

Subject to government's approval; expected soon



SOUTH AFRICA & NAMIBIA

Firm plan for four high impact wells.

South Africa: Firm Block 11B/12B drilling program (up to three wells) to commence in Q1 2020

Potential well on Block 2B, subject to a farmout

Namibia: Venus-1 well expected to spud Q2 2020



GUYANA

Two oil discoveries on the Orinduik block support follow-on appraisal and exploration drilling.

The nearby 3rd party Carapa (Cretaceous) well in Q4 2019

2020 appraisal and drilling campaign TBA following the analysis of data from Jethro and Joe discoveries and the currently drilling Carapa Cretaceous well.

CAUTIONARY STATEMENTS



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All statements other than statements of historical fact may be forward-looking statements. Statements concerning proven and probable reserves and resource estimates may also be deemed to constitute forward-looking statements and reflect conclusions that are based on certain assumptions that the reserves and resources can be economically exploited. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions) are not statements of historical fact and may be "forward-looking statements". Forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. The Company believes that the expectations reflected in those forward-looking statements are reasonable, but no assurance can be given that these expectations will prove to be correct and such forward-looking statements should not be unduly relied upon. The Company does not intend, and does not assume any obligation, to update these forward-looking statements, except as required by applicable laws. These forward-looking statements involve risks and uncertainties relating to, among other things, changes in oil prices, results of exploration and development activities, uninsured risks, regulatory changes, defects in title, availability of materials and equipment, timeliness of government or other regulatory approvals, actual performance of facilities, availability of financing on reasonable terms, availability of third party service providers, equipment and processes relative to specifications and expectations and unanticipated environmental impacts on operations. Actual results may differ materially from those expressed or implied by such forward-looking statements.

This update contains certain forward looking information that reflect the current views and/ or expectations of management of the Company with respect to its performance, business and future events including statements with respect to financings and the Company's plans for growth and expansion. Such information is subject to a number of risks, uncertainties and assumptions, which may cause actual results to be materially different from those expressed or implied including the risk that the Company is unable to obtain required financing and risks and uncertainties inherent in oil exploration and development activities. Readers are cautioned that the assumptions used in the preparation of such information, such as market prices for oil and gas and chemical products, the Company's ability to explore, develop, produce and transport crude oil and natural gas to markets and the results of exploration and development drilling and related activities, although considered reasonable at the time of preparation, may prove to be imprecise and, as such, undue reliance should not be placed on forward-looking information. The Company assumes no future obligation to update these forward looking information except as required by applicable securities laws.

Certain data in this presentation was obtained from various external data sources, and the Company has not verified such data with independent sources. Accordingly, no representation or warranty, express or implied, is made and no reliance should be placed, on the fairness, accuracy, correctness, completeness or reliability of that data, and such data involves risks and uncertainties and is subject to change based on various factors.

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For additional details on the Company, please see the Company's profile at www.sedar.com.

PROSPECTIVE AND CONTINGENT RESOURCES



There is no certainty that any discovered resources referred to in this presentation will be commercially viable to produce. There is no certainty that any portion of the undiscovered resources will be discovered. If discovered, there is no certainty that it will be commercially viable to produce any portion of the resources.

Risks associated with discovering oil:

The estimates presented herein are based on all of the information available at the effective date of the resource estimate. New data or information is likely to have a material effect on the resource assessment values. Since the effective date of the resource estimates provided, the Company has continued to actively explore, with multiple 2D seismic crews operational and several exploration wells drilled. While discoveries have been made at Ngamia-1, Twiga South-1, and Etuko-1 in the Lokichar basin of the Tertiary rift in Kenya, there is no certainty that any additional resources will be discovered. Once discovered, there is no certainty that the discovery will be commercially viable to produce any portion of the resources. Given that most of the resources in the portfolio are in leads that require additional data to fully define their potential it is likely that significant changes to the resource estimates will occur with the incorporation of additional data and information.

Risk Associated with the Estimates:

In the event of a discovery, basic reservoir parameters, such as porosity, net hydrocarbon pay thickness, fluid composition and water saturation, may vary from those assumed by the Company's independent third party resource evaluator affecting the volume of hydrocarbon estimated to be present. Other factors such as the reservoir pressure, density and viscosity of the oil and solution gas/oil ratio will affect the volume of oil that can be recovered. Additional reservoir parameters such as permeability, the presence or absence of water drive and the specific mineralogy of the reservoir rock may affect the efficiency of the recovery process. Recovery of the resources may also be affected by well performance, reliability of production and process facilities, the availability and quality of source water for enhanced recovery processes and availability of fuel gas. There is no certainty that certain interests are not affected by ownership considerations that have not yet come to light.

Substantial Capital Requirements:

Africa Oil expects to make substantial capital expenditures for exploration, development and production of oil and gas reserves in the future. The Company's ability to access the equity or debt markets may be affected by any prolonged market instability. The inability to access the equity or debt markets for sufficient capital, at acceptable terms and within required time frames, could have a material adverse effect on the Company's financial condition, results of operations and prospects.

Ability to Execute Exploration and Development Program:

It may not always be possible for Africa Oil to execute its exploration and development strategies in the manner in which the Company considers optimal. Execution of exploration and development strategies is dependent upon the political and security climate in the host countries where the Company operates and agreement amongst the Company joint venture partners. The Company's exploration and development programs in Africa may involve the need to obtain approvals from relevant authorities who may require conditions to be satisfied or the exercise of discretion by the relevant authorities. It may not be possible for such conditions to be satisfied.

Absence of a Formal Development Plan including Required Funding:

There is no certainty the Company will prepare and have approved a development plan for any portion of the contingent resources or that the Company will be successful in funding any development should such a plan be prepared. General market conditions, the sufficiency of such a development plan and the outlook regarding oil and gas prices are some factors that will influence the availability of funding or the Company's ability to attract oil and gas industry partners to participate in the project.

Access to Infrastructure:

Currently there is limited local infrastructure for the production and distribution of oil and gas in the countries in which Africa Oil operates. Export infrastructure to enable other markets to be accessed has not yet been developed and is contingent on numerous factors including, but not limited to, sufficient reserves being discovered to reach a commercial threshold to justify the construction of export pipelines and agreement amongst various government agencies regulating the transportation and sale of oil and gas. Africa Oil is working with its joint venture partners and government authorities to evaluate the commercial potential and technical feasibility of discoveries made to date and potential future discoveries.

Additional Risks:

Additional risks associated with the estimate of the prospective and contingent resources include risks associated with the oil and gas industry generally (i.e. financing; operational risks in exploration, development and production; delays or changes in plans with respect to exploration or development projects or capital expenditures; the uncertainty of estimates and projections related to production; costs and expenses; health, safety, security and environmental risks; and the uncertainty of resource estimates), drilling equipment availability and efficiency, the ability to attract and retain key personnel, the risk of commodity price and foreign exchange rate fluctuations, the uncertainty associated with dealing with governments and obtaining regulatory approvals, and the risk associated with international activities.

GLOSSARY OF TERMS AND DISCLAIMERS



Glossary of Terms

1C: Low Estimate Contingent Resource

2C: Best Estimate Contingent Resource

3C: High Estimate Contingent Resource

“Contingent Resources”: quantities of petroleum estimated, at a given date, to be potentially recoverable from known accumulations using established or developing technology, but which are not currently considered to be commercially recoverable due to one or more contingencies. Contingencies are conditions that must be satisfied for a portion of contingent resources to be classified as reserves that are: (a) specific to project being evaluated; and (b) expected to be resolved within a reasonable timeframe. Contingencies may include factors such as economic, legal, environmental, political and regulatory matters or a lack of markets. It is also appropriate to classify as contingent resources estimated discovered recoverable quantities associated with a project in early evaluation stage.

Uncertainty Ranges for Resources

Estimates of resource volumes can be categorized according to the range of uncertainty associated with the estimates. Uncertainty ranges are described in the COGE Handbook as low, best and high estimates as follows:

A “low estimate” (1C) is considered to be a conservative estimate of the quantity that will actually be recovered. It is likely that the actual remaining quantities recovered will exceed the low estimate. If probabilistic methods are used, there should be at least a 90% probability (P90) that the quantities actually recovered will equal or exceed the low estimate.

A “best estimate” (2C) is considered to be the best estimate of the quantity that will actually be recovered. It is equally likely that the actual remaining quantities recovered will be greater or less than the best estimate. If probabilistic methods are used, there should be at least a 50% probability (P50) that the quantities actually recovered will equal or exceed the best estimate.

A “high estimate” (3C) is considered to be an optimistic estimate of the quantity that will actually be recovered. It is unlikely that the actual remaining quantities recovered will exceed the high estimate. If probabilistic methods are used, there should be at least a 10% probability (P10) that the quantities actually recovered will equal or exceed the high estimate.

Disclaimers

Analogous Information

Certain information in this document may constitute “analogous information” as defined in National Instrument 51-101 – Standards of Disclosure for Oil and Gas Activities (“NI 51-101”), including, but not limited to, information relating to areas,

wells and/or operations that are in geographical proximity to or on-trend with prospective lands held by Africa Oil and its investee companies and production information related to wells that are believed to be on trend with such properties. Such information has been obtained from government sources, regulatory agencies or other industry participants. Management of Africa Oil believes the information may be relevant to help define the reservoir characteristics in which Africa Oil may hold an interest and such information has been presented to help demonstrate the basis for Africa Oil's business plans and strategies. However, to the Company's knowledge, such analogous information has not been prepared in accordance with NI 51-101 and the Canadian Oil and Gas Evaluation Handbook (“COGE Handbook”) and the Company is unable to confirm that the analogous information was prepared by a qualified reserves evaluator or auditor. Africa Oil has no way of verifying the accuracy of such information. There is no certainty that the results of the analogous information or inferred thereby will be achieved by the Company or any of its investee companies and such information should not be construed as an estimate of future production levels. Such information is also not an estimate of the reserves or resources attributable to lands held or to be held by Africa Oil and there is no certainty that the reservoir data and economics information for the lands held or to be held by Africa Oil will be similar to the information presented herein. The reader is cautioned that the data relied upon by the Company may be in error and/or may not be analogous to such lands held to be held by Africa Oil.

Information Regarding Disclosure on Resources

The resource estimates contained herein are estimates only and there is no guarantee that the estimated resources will be recovered. Volumes of resources have been presented based on a Company interest. Certain volumes are arithmetic sums of multiple estimates of contingent resources, which statistical principles indicate may be misleading as to volumes that may actually be recovered. Readers should give attention to the estimates of individual classes of resources and appreciate the differing probabilities of recovery associated with each class. The estimates of resources for individual properties may not reflect the same confidence level as estimates of resources for all properties, due to the effects of aggregation.

Supplementary Disclosure of Resources

Certain resource estimates in this presentation have been made by Tullow in accordance with their disclosure obligations under UK law and the policies of the London Stock Exchange. The Company believes such estimates have been prepared in accordance with the Society of Petroleum Engineers Petroleum Resources Management System (SPE-PRMS). While the Company takes no responsibility whatsoever for the resource estimates of Tullow, the Company believes the SPE-PRMS uses terminology and categories in a manner that is consistent with the terminology and categories in the COGE Handbook, has a scientific basis and requires the estimates of volume and value of resources to be based on reasonable assumptions. The Company is unable to confirm the effective date of the resource estimates of Tullow or that such estimates were prepared by a qualified resources evaluator or auditor within the meaning of NI 51-101. The Company refers to its press release dated May 10, 2016 which contains its current resource estimate in respect of Blocks 10BB and 13T with an effective date of December 31, 2015 that was prepared in accordance with NI 51-101.



| Thank You

Africa Oil Corp.

Suite 2000 - 885 West Georgia Street
Vancouver, BC
Canada V6C 3E8

Email: aoi@namdo.com

Telephone: (604) 689-7842

Fax: (604) 689-4250

 www.africaoilcorp.com

